

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Log

OPERATOR: License # 5259
 Name: Mai Oil Operations, Inc.
 Address 1: P.O. Box 33
 Address 2: _____
 City: Russell State: Ks. Zip: 67665
 Contact Person: Allen Bangert
 Phone: (785) 483-2169
 CONTRACTOR: License # 33350
 Name: Southwind Drilling, Inc.
 Wellsite Geologist: Kitt Noah
 Purchaser: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

11-12-08	11-20-08	11-20-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25290-0000
 Spot Description: 80' South & 100' East
NE SE SW
NE NW SE SW Sec. 14 Twp. 16 S. R. 15 East West
740 Feet from North / South Line of Section
1550 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barton
 Lease Name: Becker Well #: 1
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1966' Kelly Bushing: 1974'
 Total Depth: 3506' Plug Back Total Depth: 3506'
 Amount of Surface Pipe Set and Cemented at: 445' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan P+A Alt I NR
 (Data must be collected from the Reserve Pit) 1-27-09
 Chloride content: 36000 ppm Fluid volume: 400 bbls
 Dewatering method used: Let dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 1-5-09

Subscribed and sworn to before me this 8 day of January,
2009.

Notary Public: Lori Crathorne
 Date Commission Expires: 7-7-2010

NOTARY PUBLIC - State of Kansas
LORI CRATHORNE
 My Appt. Expires 7-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mai Oil Operations, Inc. Lease Name: Becker Well #: 1
 Sec. 14 Twp. 16 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNFD, DIL, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>982'</td> <td>+992</td> </tr> <tr> <td>Topeka</td> <td>2906'</td> <td>-932'</td> </tr> <tr> <td>Heebner</td> <td>3136'</td> <td>-1162</td> </tr> <tr> <td>Toronto</td> <td>3153'</td> <td>-1179</td> </tr> <tr> <td>Lansing</td> <td>3198'</td> <td>-1224</td> </tr> <tr> <td>Base Kansas City</td> <td>3428'</td> <td>-1454</td> </tr> <tr> <td>Arbuckle</td> <td>3454'</td> <td>-1480</td> </tr> </table>	Name	Top	Datum	Anhydrite	982'	+992	Topeka	2906'	-932'	Heebner	3136'	-1162	Toronto	3153'	-1179	Lansing	3198'	-1224	Base Kansas City	3428'	-1454	Arbuckle	3454'	-1480
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	445'	60-40Poz	250	2%gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 34811

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-13-08</u>	SEC. <u>14</u>	TWP. <u>16</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>9:15 AM</u>	JOB FINISH <u>9:45 AM</u>
WELL # <u>Becker</u>	WELL # <u>1</u>	LOCATION <u>Russell 14s 52w</u>			COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR SOUTH WIND Rig # 3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 495

CASING SIZE 8 5/8 USED DEPTH 495

TUBING SIZE 2 5/8 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 2.7 BBL

OWNER

CEMENT			
AMOUNT ORDERED	<u>250 SK</u>	<u>69/100</u>	
	<u>3% CC</u>		
	<u>2% GEL</u>		
COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX	<u>100</u>	@ <u>7.55</u>	<u>755.00</u>
GEL	<u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>262</u>	@ <u>2.25</u>	<u>589.50</u>
MILEAGE	<u>110/510/mile</u>		<u>497.50</u>
			TOTAL <u>4,360.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen

398 HELPER Gaby

BULK TRUCK

410 DRIVER Rocky

BULK TRUCK

DRIVER

REMARKS:

Cement CIRCULATED

THANKS

CHARGE TO: MAT OIL OPERATIONS

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 996.00

EXTRA FOOTAGE @

MILEAGE 19 @ 20.00 133.00

MANIFOLD @

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KANSAS CORPORATION @

JAN 09 2009

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1,129.00

PLUG & FLOAT EQUIPMENT

RUBBER Plug 110.00

@

@

@

@

@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 034957

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <i>11-20-08</i>	SEC. <i>14</i>	TWP. <i>15/16</i>	RANGE <i>15</i>	CALLED OUT	ON LOCATION	JOB START <i>3:00pm</i>	JOB FINISH <i>3:30pm</i>
LEASE <i>Becker #1</i>	WELL # <i>1</i>	LOCATION <i>Russell KS South on 291 to Rd 210</i>			COUNTY <i>Barton</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			Skt West South into				

CONTRACTOR *Southwind Drilling*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *3570'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2 XH* DEPTH *3434'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED *190 @ 40 4 1/2 Gal 4 1/2 Flt*

EQUIPMENT

PUMP TRUCK # *409* CEMENTER *John Roberts* HELPER *Travis*

BULK TRUCK # *410* DRIVER *CH*

BULK TRUCK # _____ DRIVER _____

COMMON FUEL <i>114</i>	@ <i>33.50</i>	<i>3839.00</i>
POZ MIX <i>27.6</i>	@ <i>25.50</i>	<i>703.30</i>
GEL <i>6</i>	@ <i>20.25</i>	<i>121.50</i>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<i>Flt Seal 47</i>	@ <i>2.45</i>	<i>115.15</i>
HANDLING <i>196</i>	@ <i>2.25</i>	<i>441.00</i>
MILEAGE <i>10/sk/mile</i>		<i>372.48</i>
TOTAL		<i>5,162.85</i>

REMARKS:

1st @ 2434 25 sk

2nd @ 1000 25 sk

3rd @ 500 100 sk

4th @ 400 10 sk

Rathole 30 sk

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *990.00*

EXTRA FOOTAGE @ _____

MILEAGE *19* @ *7.00* *133.00*

MANIFOLD @ _____

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TOTAL *1,123.00*

CHARGE TO: *Mar Oil Operations Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
WICHITA
PLUG & FLOAT EQUIPMENT

Dry Hole Plug

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment