

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33498  
Name: Osage Energy, LLC  
Address: 2100 West Virginia Rd  
City/State/Zip: Colony, KS 66015  
Purchaser: Plains  
Operator Contact Person: Matt Bowen  
Phone: (620) 852-3501  
Contractor: Name: Lone Jack Oil Co.  
License: 31519  
Wellsite Geologist: Dee Eastwood

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10-2-08</u>	<u>10-8-08</u>	<u>10-9-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29840-0000  
County: Allen  
ne - ne - ne - SW Sec. 15 Twp. 24 S. R. 21  East  West  
2475 feet from (S) N (circle one) Line of Section  
2960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Eastwood Well #: #1-OE  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: na  
Total Depth: 700 Plug Back Total Depth: na  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20'  
feet depth to surface w/ 5 sx cm.

Drilling Fluid Management Plan Air II NCR 1-27-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used unk  
Location of fluid disposal if hauled offsite:  
Operator Name: na  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen  
Title: Partner Date: 12-1-08  
Subscribed and sworn to before me this 1<sup>st</sup> day of December  
20 2008  
Notary Public: Darcel Nelson  
Date Commission Expires: 03-08-2009

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

**DARCEL NELSON**  
Notary Public - State of Kansas  
My Appt. Expires 03-08-2009

DEC 03 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Osage Energy, LLC Lease Name: Eastwood Well #: #1-OE  
 Sec. 15 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma/Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:20%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875"	6.25	na	20'	portland	5	na
production	5.625	2.875	na	690'	portland	85	portland

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	657-667	spot 60 gallon 15% HCL	
		9 sx 20-40, 7 sx 16-30	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
na							
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	na	na	na				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Other (Specify) \_\_\_\_\_

Production Interval  Dually Comp.  Commingled \_\_\_\_\_

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Eastwood Operator: Osage Energy LLC API # 001-29840-0000  
 Contractor: Lone Jack Oil Company Date Started: 10/2/08 Date Completed: 10/9/08  
 Total Depth: 700 feet Well # 1-OE Hole Size: 5 5/8  
 Surface Pipe: 20' 6 1/4 Surface Bit: 9 7/8 Sacks of Cement: 5  
 Depth of Seat Nipple: \_\_\_\_\_ Rag Packer At: \_\_\_\_\_  
 Length and Size of Casing: 690' - 2 7/8 Sacks of Cement: 85  
 Legal Description: NE NE NE SW Sec: 15 Twp: 24S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
4	4	Top Soil			
43	47	Lime	1	651-652	2:33 Oil Sand
4	51	Shale	2	652-653	2:32 Oil Sand
3	54	Lime	3	653-654	2:43 Oil Sand
4	58	Shale	4	654-655	2:53 Oil Sand
22	80	Lime	5	655-656	2:46 Oil Sand
2	82	Shale (Black)	6	656-657	2:49 Oil Sand
4	86	Lime	7	657-658	2:49 Good Sand
5	91	Shale (Lime Streaks)	8	658-659	3:13 Good Sand
3	94	Lime	9	659-660	3:14 Good Sand
5	99	Shale	10	660-661	3:14 Good Sand
11	110	Lime	11	661-662	3:08 Good Sand
4	114	Shale	12	662-663	3:36 Shale
2	116	Lime	13	663-664	3:28 Good Sand
161	277	Shale	14	664-665	2:56 Good Sand
7	284	Shale w/ Lime Streaks	15	665-666	3:08 Good Sand
7	291	Shale	16	666-667	3:42 Good Sand
13	304	Lime	17	667-668	2:23 Good Sand
72	376	Shale	18	668-669	2:07 Good Sand
4	380	Lime w/Shale Streaks			
20	400	Lime			
47	447	Shale			
9	456	Line			
11	467	Shale			
15	482	Lime			
168	650	Shale			
1	651	Show of Oil			
18	669	Ran Core			
4	673	Sand (Shaley)			
12	685	Black Sand			
8	693	Coal			
7	700	Shale			
	700	Total Depth			

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**PAYLESS CONCRETE PRODUCTS, INC.**

P.O. BOX 664  
 802 N. INDUSTRIAL RD.  
 IOLA, KS 66749

**INVOICE**

Invoice Number: 22127  
 Invoice Date: Oct 9, 2008  
 Page: 1  
 Duplicate

Voice: 620-365-5588  
 Fax:

<b>Bill To:</b>
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

<b>Ship to:</b>
OSAGE ENERGY 2100 W. VIRGINIA RD. COLONY, KS 66015

<b>Customer ID</b>	<b>Customer PO</b>	<b>Payment Terms</b>	
CASH/C.O.D.	EASTWOODLSWELL#1-OE	C.O.D.	
<b>Sales Rep ID</b>	<b>Shipping Method</b>	<b>Ship Date</b>	<b>Due Date</b>
	TRUCK		10/9/08

Quantity	Item	Description	Unit Price	Amount
85.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	586.50
1.50	TRUCKING	TRUCKING CHARGE	50.00	75.00

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 WICHITA, KS

Subtotal	661.50
Sales Tax	41.67
Total Invoice Amount	703.17
Payment/Credit Applied	
<b>TOTAL</b>	<b>703.17</b>

**PAID**

Check/Credit Memo No.

PAV# 1197  
 10/13/08  
 \$ 703.17