

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**

ORIGINAL

2/28/09

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34038
Name: Flatirons Resources LLC
Address: 1999 Broadway, Suite 1415
City/State/Zip: Denver Colorado 80202
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffery Jones
Phone: (303) 292-3902
Contractor: Name: American Eagle Drilling, LLC
License: 33493

Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/5/2007 12/12/2007 2/12/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 065-23377-0000

County: Graham

C W/2 SE SE Sec. 10 Twp. 6 S. R. 22 East West
600 feet from S / N (circle one) Line of Section
900 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Rush Trust Well #: 44-10

Field Name: Wildcat

Producing Formation: Lansing KC

Elevation: Ground: 2332 Kelly Bushing: 2336

Total Depth: 3990 Plug Back Total Depth: 3961

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2009 Feet

If Alternate II completion, cement circulated from 2009
feet depth to surface w/ 260 sx crnt.

Marc Downing 9/14/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 180 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: H & C Oil Operating, Inc.

Lease Name: Waller License No.: 8914

Quarter NW Sec. 3 Twp. 7 S. R. 20 East West

County: Rooks Docket No.: D-24,512

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

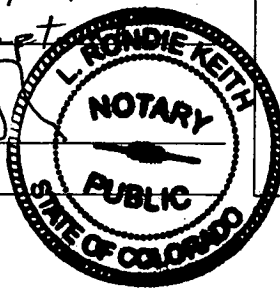
Signature: [Signature]

Title: Managing Director Date: 9/15/08

Subscribed and sworn to before me this 15th day of Sept
20 08

Notary Public: [Signature]

Date Commission Expires: 3-28-10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

SEP 19 2008

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Operator Name: Flatirons Resources LLC Lease Name: Rush Trust Well #: 44-10
 Sec. 10 Twp. 6 S. R. 22 East West County: Graham

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2008	+328
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite Base	2040	+296
List All E. Logs Run:		Topeka	3364	-1028
		Heebner	3537	-1201
		Toronto	3562	-1226
		Lansing Kansas City	3582	-1246
		Base LKC	3772	-1436
		Arbuckle	3938	-1602

Microresistivity, dual compensated porosity, dual induction, borehole compensated sonic, sonic cement bond, geologic report log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	266'	Common	175	3% CaCl + 2% gel
Production	7 7/8"	5 1/2"	15.50#	3987'	Multi-Density	175	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2009 - Surface	Multi-Density	260	None

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3837' - 3843'	500 Gal 15% MCA	3843'
4 spf	3737' - 3743'	500 Gal 15% MCA	3743'
4 spf	3723' - 3728'	500 Gal 15% MCA & 1500 Gal NE FE	3728'
CIBP	3780'		3780'

TUBING RECORD	Size 2 7/8"	Set At 3774'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 2/12/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 80	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio	Gravity 38
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS



Flatirons Resources LLC

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market
Room 2078
Wichita, Kansas 67202

February 28, 2008

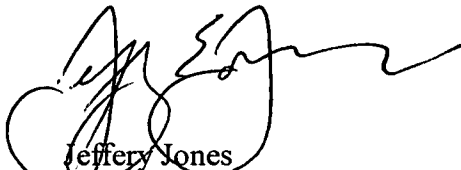
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FEB 28 2008
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Dear Sir,

We are the operator of the Rush Trust #44-10 which resides in Twp 6S, R 22W Section 10. We are submitting our Well completion form with this letter and would like to request that our well be held confidential for a period of 12 months.

Please contact us if you have any questions.

Thank you,



Jeffery Jones
Managing Director

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CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1712

Date	12-5-07	Sec	16	Twp.	6	Range	22	Called Out		On Location		Job Start	4:30pm	Finish	5:00pm	
Lease	Kush Trust	Well No.	44-10			Location	Hall City 12 1/2 SE Ch			County	Ch	State	KS			
Contractor	American Engine Drilling 1103							Owner	To Quality Oilwell Cementing, Inc.							
Type Job	Surface							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed								
Hole Size	1 3/4"		T.D.	770			Charge To	Flat Iron Trc								
Csg	8 1/2" 20lb		Depth	267			Street									
Drill Pipe			Depth				City				State	FEB 28 2008				
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor									
Cement Left in Csg	16.15'		Shoe Joint													
Press Max			Minimum													
Mgas Line			Displace	110.5			CEMENT									
Perf.																
EQUIPMENT							Amount Ordered	175 (Com Sell 286)								
Pumptrk	No.	Cementer	1			Helper	Consisting of									
Bulktrk	4	Driver	1240			Driver	175 @ 11.05			1933.75						
Bulktrk	No.	Driver	1			Driver	Poz. Mix									
JOB SERVICES & REMARKS							Gel.	3 @ 17.00			51.00					
Pumptrk Charge	Suctose		800.00			Chloride	6 @ 47.00			282.00						
Mileage	80 @ 6.00		480.00			Hulls										
Footage						Salt										
Total			1280.00			Flowsoal										
Remarks:	Cement did Circulate															
							Sales Tax									
							Handling	184 @ 2.10			386.40					
							Mileage	87 per hr per mile			1177.60					
							80 miles				Sub Total 1280.00					
							Pump TRUCK CHARGE	Total								
							Floating Equipment & Plugs	Surge								
							Squeeze Manifold									
							Rotating Head									
							RECEIVED KANSAS CORPORATION COMMISSION									
							MAR 03 2008									
							CONSERVATION DIVISION WICHITA, KS									
							Tax	125.80								
							Discount	(507.00)								
							Total Charge	4692.00								
Signature	[Signature]															

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1718

Cell 785-324-1041

Date	12-27-07	Sec.	10	Twp.	6	Range	22	Called Out		On Location	9:00am	Job Start	12:00pm	Finish	12:00pm
Lease	K-1 Tract			Well No.	42-110			Location	Hill City 12N 5E Ch			County	K State		
Contractor	Leas Drilling Service							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Port Collar							Charge To	Flatiron Resources CONFIDENTIAL						
Hole Size	T.D.							Street	FEB 28 2008						
Csg. Size	5 1/2							Depth	3916.1						
Tbg. Size								City	State						
Drill Pipe								City	State						
Tool	Port Collar							Depth	2009						
Cement Left in Csg.								Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace	10 1/2 P/L						
Perf.								Used	245 CEMENT						

EQUIPMENT				Amount Ordered	Consisting of	Common	Poz. Mix
Pumptrk	1	No. Cementer Helper		325	0 MDC 1/4 flowseal	15K	
Bulktrk	4	No. Driver		245	Used	18 25	4471 25
Bulktrk		No. Driver					

JOB SERVICES & REMARKS			Gel.	Chloride	Hulls	Salt	Flowseal
Pumptrk Charge	port collar	750.00					
Mileage	65 @ 6.00	390.00					
Footage							
Total			1340.00			81 @ 2.00	162.00

Remarks: Port collar 2009
 Pressure casing to 1000 ps
 Open tool joint cementation
 Mix 230-58 D MDC
 Close tool joint pressure casing to 1000 ps
 Run 5 joints Wash clean

Handling	325 @ 1.90	617.50
Mileage	8 @ 210.00 per mile	1680.00
PUMP TRUCK CHARGE		1340.00
Sub Total		2617.50
Total		257.15

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MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

Tax

Discount

Total Charge

X Signature: *[Signature]*