

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: ExxonMobil Oil Corporation  
Address P.O. Box 4358  
City/State/Zip Houston TX 77210-4358  
Purchaser: spot market  
Operator Contact Person: Jacqueline Davis  
Phone ( 281 ) 654-1913  
Contractor: Name: Key Energy Services  
License: 165133

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.

Gas \_\_\_\_ ENHR \_\_\_\_ SIGW

\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corporation

Well Name: W. B. Crawford #1 Unit #2

Original Comp. Date 8/15/79 Original Total Depth 3170'

\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr?) Docket No. \_\_\_\_\_

9/27/07 10/16/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-204630001

County Stevens

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - NW/4 Sec. 15 Twp. 34 S. R. 37  E  W

1250 Feet from S (circle one) Line of Section

1250 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name W. B. Crawford #1 Unit Well # 2

Field Name Hugoton/Panoma

Producing Formation Chase/CG

Elevation: Ground 3149' Kelley Bushing 3154'

Total Depth 3170' Plug Back Total Depth 3150'

Amount of Surface Pipe Set and Cemented at 780 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO - Alt I NR  
(Data must be collected from the Reserve Pit) 1-16-09

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline Davis

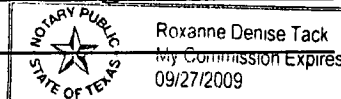
Title Support Staff Technical Assistant Date 11/9/07

Subscribed and sworn to before me this 9<sup>th</sup> day of November

20 07

Notary Public Roxanne Denise Tack

Date Commission Expires 09/27/2009



KCC Office Use ONLY  
RECEIVED  
Letter of Confidentiality Form  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received NOV 13 2007  
Geologist Report Received  
UIC Distribution CONSERVATION DIVISION  
WICHITA, KS

Operator Name ExxonMobil Oil Corporation Lease Name W. B. Crawford #1 Unit Well # 2  
 Sec. 15 Twp. 34 S.R. 37  East  West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2664'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	3024'	
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24	780'	C1 H	300	12%gel+3%CaCl
production	7 7/8"	5 1/2"	14	3170'	C1 H	650	1/4#SK Floce1 18%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3037' - 3070' 9/1/79		
3	2910' - 2920' 10/1/07	500 gals 15% HCL; 222098# sand	2910-2920
3	2860' - 2870'; 2796' - 2806'; 2738' - 2748';	2' sets each w/40 GPF 15% FE acid	2684' -
3	2700' - 2710'; 2674' - 2684' 10/15/07		2796'

TUBING RECORD	Size 2 3/8"	Set At 3072'	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. test pending	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2674' - 3070'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_