

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P. O. Box 399  
Garden City, KS 67846  
 City/State/Zip:  
 Purchaser: N/A  
 Operator Contact Person: Joe Smith  
 Phone: (620) 275-2963  
 Contractor: Name: Val Energy, Inc.  
 License: 5822  
 Wellsite Geologist: Alan Downing  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1-12-07	1-26-07	10-30-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20,580 -00-00  
 County: Ford  
   -    - C - E2 Sec. 7 Twp. 29 S. R. 21  East  West  
2600 FSL feet from (S) N (circle one) Line of Section  
1350 FEL feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: JENKINS Well #: 1-7  
 Field Name: WILDCAT  
 Producing Formation: MISS  
 Elevation: Ground: 2398.8' Kelly Bushing: 2410'  
 Total Depth: 5258' Plug Back Total Depth: 5173  
 Amount of Surface Pipe Set and Cemented at 548 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH I NCR 1-16-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12,000 ppm Fluid volume 300 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Compliance Coordinator Date: 10-31-07

Subscribed and sworn to before me this 31<sup>st</sup> day of October,  
 2007.

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-22-09

**ERICA KUHLMIEIER**  
 Notary Public - State of Kansas  
 My Appt. Expires 09-22-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**NOV 02 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: JENKINS Well #: 1-7  
 Sec. 7 Twp. 29 S. R. 21  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG, BOREHOLE COMPENSATED SONIC LOG; SECTOR BOND/ GAMMA RAY CCL LOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4250</td> <td>-1840</td> </tr> <tr> <td>LANSING</td> <td>4416</td> <td>-2006</td> </tr> <tr> <td>BKC</td> <td>4852</td> <td>-2442</td> </tr> <tr> <td>MARMATON</td> <td>4870</td> <td>-2460</td> </tr> <tr> <td>FORT SCOTT</td> <td>4973</td> <td>-2563</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4991</td> <td>-2581</td> </tr> <tr> <td>HACK ZONE</td> <td>5074</td> <td>-2664</td> </tr> <tr> <td>MISS</td> <td>5116</td> <td>-2706</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	4250	-1840	LANSING	4416	-2006	BKC	4852	-2442	MARMATON	4870	-2460	FORT SCOTT	4973	-2563	CHEROKEE SHALE	4991	-2581	HACK ZONE	5074	-2664	MISS	5116	-2706
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	548'	Common	325 SX	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	15.5#	5254'	SMD	165 SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5104' TO 5109'	NONE	
4	5120' TO 5126'		
4	5136' TO 5142'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NONE						
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION NOV 0-2-2007



CHARGE TO: American Warrior Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET

No 11371

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks</u> 2. <u>Ness City, Ks</u> 3. 4.	WELL/PROJECT NO. <u>#1-7</u>	LEASE <u>Jenkins</u>	COUNTY/PARISH <u>Ford</u>	STATE <u>Ks</u>	CITY	DATE <u>1-25-07</u>	OWNER <u>same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Val Energy #1</u>	RIG NAME/NO.	SHIPPED VIA <u>CH</u>	DELIVERED TO <u>Locations</u>	ORDER NO.		
WELL TYPE <u>Gas &amp; oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement hangstring</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	80	mi			4.00	320	00
578		1			Pump Charge (hangstring)	1	ea			1250.00	1250	00
280		1			Flecheck 21	750	gal			2.75	2062	50
407		1			Esser & Float Shoe w/ fill	1	ea	5 1/2"		310.00	310	00
406		1			LD Plug & Baffle	1	ea			235.00	235	00
402		1			Centralizers	6	ea			80.00	480	00
403		1			Basket	1	ea			280.00	280	00
330		2			SMD Cement	165	skts			14.00	2310	00
287		2			Gas stop	330	#	2%		7.00	2310	00
276		2			Floccle	40	#	1/4	14.00	1.25	50	00
581		2			Cement Service Charge	165	skts			1.10	181	50
587		2			Drayage	1	ea			660.00	660	00

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 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 1-25-07 TIME SIGNED 0115  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford TAX 6.45%	518.42
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	10,967.42
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Karbie APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-25-07 PAGE NO. 7

CUSTOMER American Warrior Inc

WELL NO. # 1-7

LEASE Jenkins

JOB TYPE Cement Longstring

TICKET NO. 11371

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							on loc w/FE
	1930							Trks on location
								5" x 15.5" x 5254' x 20'
								Cent. 2, 4, 7, 9, 12, 15
								Basko 11
	2000							start FE
	2315							Break Circulation
	2345	2	3/2					Plug RH & MH 25 sks SMD
	2355	4	0			300		start Pre flush <sup>3 bbl water</sup> 750 gal plug check
	0002		28/0			300		start cement 140 sks SMD
	0021		<del>50</del>					End Cement
								Drop Plug
								Wash P&L
	0025	6.5	0			250		start Displacement
	0038	5.6	85			300		Catch Cement
	0046		124.5			<del>800</del> / 200		Load Plug
								Release pressure
								Flat Hold

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 NOV 02 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Thank you  
 Nick, Josh & Ryan

# ALLIED CEMENTING CO., INC.

32386

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

DATE <i>1-18-07</i>	SEC. <i>07</i>	TWP. <i>28 S</i>	RANGE <i>21 W</i>	CALLED OUT	ON LOCATION <i>6:30 AM</i>	JOB START <i>10:00 AM</i>	JOB FINISH <i>10:30 AM</i>
LEASE <i>Jenkins</i>	WELL # <i>1-7</i>	LOCATION <i>Bucklin, KS. 1w, 1S</i>			COUNTY <i>Ford</i>	STATE <i>KS.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<i>w/into</i>			

CONTRACTOR *Val = 1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *550'*

CASING SIZE *8 7/8* DEPTH *548'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *350* MINIMUM

MEAS. LINE SHOE JOINT *44*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *32 1/2 Bbls Water*

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

# *414-302* HELPER *Dennis Cushman*

BULK TRUCK

# *363* DRIVER *Jason Kerler*

BULK TRUCK

# DRIVER

OWNER *American Warrior*

CEMENT

AMOUNT ORDERED

*225 sx 65:35:6 + 3/4" + 1/2" Fbreal*

*100 sx Class A + 3/4" + 2 1/2" L*

COMMON <i>100 A</i>	@	<i>10.65</i>	<i>1065.00</i>
POZMIX	@		
GEL <i>2</i>	@	<i>16.65</i>	<i>33.30</i>
CHLORIDE <i>11</i>	@	<i>46.60</i>	<i>512.60</i>
ASC	@		
<i>ALW 225</i>	@	<i>9.95</i>	<i>2238.75</i>
<i>Flo Seal 56</i>	@	<i>2.00</i>	<i>112.00</i>
	@		
	@		
	@		
	@		
	@		
HANDLING <i>352</i>	@	<i>1.90</i>	<i>668.80</i>
MILEAGE <i>50 x 352</i>	X	<i>.09</i>	<i>1584.00</i>
			TOTAL <i>6214.45</i>

REMARKS:

*Run 548' 8 7/8 CS9 Break circulation w/ Rig mix 225 sx ALW / mix 100 sx A3+2. Release plug + Displace with 32 1/2 Bbls water, land plug + start in. Circulate 50 sx to Pit*

SERVICE

DEPTH OF JOB <i>548'</i>		
PUMP TRUCK CHARGE <i>0-300'</i>		<i>815.00</i>
EXTRA FOOTAGE <i>248'</i>	@	<i>.65 161.20</i>
MILEAGE <i>50</i>	@	<i>6.00 300.00</i>
MANIFOLD	@	
<i>Head Rental</i>	@	<i>100.00 100.00</i>
	@	

CHARGE TO: *American Warrior*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *1376.20*

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 02 2007

To Allied Cementing Co., Inc. CONSERVATION DIVISION WICHITA, KS

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*8 5/8" PLUG & FLOAT EQUIPMENT*

<i>1-TRP</i>	@	<i>100.00</i>	<i>100.00</i>
<i>1-Back plate</i>	@	<i>45.00</i>	<i>45.00</i>
<i>1-Basket</i>	@	<i>180.00</i>	<i>180.00</i>
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *325.00*

TAX \_\_\_\_\_

TOTAL CHARGE *7915.65*

DISCOUNT *791.57* IF PAID IN 30 DAYS

SIGNATURE *James R Halley*

PRINTED NAME