

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 07934  
Name: West Plains Enterprises, Inc.  
Address: PO Box 279  
City/State/Zip: Plains, KS 67869  
Purchaser: NA  
Operator Contact Person: Charles Schmidt  
Phone: (316) 755-3523  
Contractor: Name: Beredco  
License: 5147  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Fred Collingwood

Well Name: Collingwood #2  
Original Comp. Date: 8/2/57 Original Total Depth: 5820  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/1/07	5/2/07	6/5/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-10010-00-01

County: Meade

C C NW SE Sec. 36 Twp. 32 S. R. 30  East  West

1980 2000 feet from (S) N (circle one) Line of Section

1980 2017 feet from (E) W (circle one) Line of Section

Footages Calculated from GPS-KCC-DIG Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Collingwood Well #: 2

Field Name: Stevens

Producing Formation: Council Grove

Elevation: Ground: 2713 Kelly Bushing: 2724

Total Depth: 4480 Plug Back Total Depth: 4028

Amount of Surface Pipe Set and Cemented at NA Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A A+I NCR  
(Data must be collected from the Reserve Pit) 1-16-09

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt

Title: Agent Date: November 13, 2007

Subscribed and sworn to before me this 13<sup>th</sup> day of November

20.07  
Notary Public: Marsha Breitenstein

Date Commission Expires: September 15, 2011

**KCC Office Use ONLY**

No Letter of Confidentiality Received

Wireline Log Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

Geologist Report Received **NOV 15 2007**

UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Notary Public - State of Kansas  
**MARSHA BREITENSTEIN**  
My Appointment Expires 9-15-11

Operator Name: West Plains Enterprises, Inc. Lease Name: Collingwood Well #: 275 sx  
 Sec. 36 Twp. 32 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR-Neutron Cement Bond Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Washdown- Use previous tops
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		1544	(previously set	& cemented)	
Production	7 7/8"	5 1/2"	14#	4073	AA2	275 sx	Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3800'	Common	125	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3480'	Common	200	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3784-3820'	4000 gallons 15% NE	3820'
2	3475-3525', 3558-3574'	8000 Gallons 15% NE	3608'
	3598-3608'		

TUBING RECORD		Size 2 3/8" Seal-Tite	Set At 3446'	Packer At 3446'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>NA- SI SWD</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**FIELD ORDER** 16109

Subject to Correction

Date	Customer ID	Lease Collinwood	Well # 2	Legal 36-32-30
		County Mingo	State KS	Station Pratt
CHARGE	West Plains Enterprises	Depth 4075	Formation	Shoe Joint 43
	P.O. Box 279	Casing 5 1/2 14"	Casing Depth 4075	TD 4480
	Pratt, KS 67869	Customer Representative Chuck Schmidt	Treater Steve Orlando	Job Type S/W L.S. CCSPW Down
AFE Number	C/O Dave Clawson	Materials Received by X <i>[Signature]</i>		
	PO Number			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175sk	AA2		2892.75
P	D205	175sk	AA2		2892.75
P	C195	264lb	FLA-322		2178.00
P	C221	1914lb	Salt		475.50
P	C243	666lb	Defoamer		227.70
P	C244	992lb	Cement Friction Reducer		594.00
P	C312	2482lb	Gas Blok		1077.20
P	C321	8752lb	Gilsonite		586.25
P	C302	1000gal	Mud Flush		860.00
P	F101	1ea	Turbolizer 5 1/2		1032.80
P	F121	2ea	Basket 5 1/2		537.60
P	F171	1ea	IR Latch Down Plug + Baffle		250.00
P	F271	1ea	Industrial Rubber Cementing Shoe Packer Type		3075.00
P	E100	50mi	Heavy Vehicle Mileage		250.00
P	E101	25mi	Pickup Mileage		75.00
P	E104	413tm	Bulk Delivery		660.00
P	E107	350sk	Cement Service Charge		525.00
P	E891	1ea	Service Supervisor		150.00
P	R209	1ea	Casing Cement Pumper 4001-4500		1764.00
P	R400	1ea	Cement pumper Plug + Abandon		700.00
P	R701	1ea	Cement Head Rental		250.00
P	R402	4hrs	Additional hours on location		340.00
			Discounted price plus taxes		18565.64

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 KANSAS CORPORATION COMMISSION  
 NOV 15 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Customer West Plains Enterprises		Lease No.		Date	
Lease Collinwood		Well # 2 DWWO		5-2-07	
Field Order # 16109	Station Pratt	Casing 5 1/2	Depth 4100	County Meade	State KS
Type Job 5 1/2 L.S. Ccspw DWWO			Formation	Legal Description 36-32-30	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Count	Acid		RATE	PRESS	ISIP
5 1/2 14"								
Depth 4075	Depth	From	To 350 sk	Pre-Pad AA2 1.45 cu ft	Max			5 Min.
Volume 99.43	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4034	Packer Depth	From	To	Flush 98.4 H2O	Gas Volume			Total Load

Customer Representative Chuck Schmidt			Station Manager Dave Scott			Treater Steve Orlando		
Service Units	14869	14889	14842	14831	14862			
Driver Names	Steve	Mike	Rose	Pat Coleman	Billy Shields			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					On location - Safety meeting
1:00			12	4	Set 50 sk Plug @ 4480' H2O Ahead
1:03			12	4	mix 50 sk @ 13.3#/gal
1:05			17	4	H2O Displacement
1:08			36		Mud Displacement pull Drill pipe
					Run 97 Jts 5 1/2 14" casing B-ykt ← 8-24
					Centralizers - 2-3-7-8-9-11-13-15-17-19-21-23-24-25
					Packershoe on 1st St. Casing on Bottom
					Break Circ w/Key + set Packer Shoe
11:35	200		5	5	H2O Ahead
11:36	200		24	5	Mud Flush
11:40	150		5	5	H2O Spacer
11:41	150		71	5	Mix 275 sks AA2 @ 15#/gal
11:55					Shot Down - Clean pump - Release plug
12:00	0		0	7	Start Displacement
12:10	600		70	5	Lift pressure Slow Rate
12:15 AM	1500		98.5	4	plug Down Hold
					Job Complete
					Thank Steve
					Plug RH + MH w/25 sks

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ANAS CORPORATION COMMISSION  
NOV 15 2007  
CONSERVATION DIVISION  
WICHITA, KS