

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Semcrude, L.P.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
July 31, 2007    August 1, 2007    August 1, 2007  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 091-23,173-0000  
County: Johnson  
NW NE NW NE Sec. 1 Twp. 15 S. R. 21  East  West  
5060 feet from (S) N (circle one) Line of Section  
1770 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: T.E.A. Well #: WSW-2  
Field Name: Edgerton SW  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 1057.0' Plug Back Total Depth: 1046.7'  
Amount of Surface Pipe Set and Cemented at 20.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Air II NCR 1-16-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: October 24, 2007  
Subscribed and sworn to before me this 24th day of October  
2007.  
Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2007

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: RECEIVED  
Wireline Log Received KANSAS CORPORATION COMMISSION  
Geologist Report Received **NOV 01 2007**  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

**NOTARY PUBLIC**  
STATE OF KANSAS  
**STACY J. THYER**  
My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: T.E.A. Well #: WSW-2  
 Sec. 1 Twp. 15 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	20.5'	Portland	49	Service Company
Production	6 3/4"	4 1/2"	NA	1045.7'	50/50 Poz	134	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	981.0'-991.0'	3 3/8" DP 23 Gr. T ECG	981.0'-991.0'
42	998.0'-1018.0'	3 3/8" DP 23 Gr. T ECG	998.0'-1018.0'

TUBING RECORD	Size 4 1/2"	Set At 1045.7'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. September 24, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. 25	Gas-Oil Ratio 

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 KANSAS CORPORATION COMMISSION  
**NOV 01 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



**VANS  
ENERGY  
DEVELOPMENT  
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration  
T.E.A. #WSW-2  
API #15-091-23,173  
July 31 - August 1, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
23	shale	35
4	lime	39
8	sandstone	47
2	shale	49
16	lime	65
6	shale	71
9	lime	80
6	shale	86
19	lime	105
17	shale	122
9	sandstone	131 moist
2	shale	133
7	lime	140
5	shale	145
40	lime	185
33	shale	218
10	lime	228
9	shale	237
10	lime	247
20	shale	267
6	lime	273
5	shale	278
6	lime	284
43	shale	327
27	lime	354
7	shale	361
20	lime	381
4	shale	385
14	lime	399 base of the Kansas City
169	shale	568
8	lime	576
2	shale	578
7	lime	585
4	shale	589

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WICHITA, KS

9	lime	598
12	shale	610
2	lime	612
8	shale	620
15	lime	635 with a few shale seams
19	shale	654
4	lime	658
58	shale	716 with a few lime seams
3	lime	719
13	shale	732
2	broken sand	734 light brown, very little bleeding
13	silty shale	747
5	shale	752
2	coal	754
2	shale	756
3	lime	759
2	shale	761
5	lime	766
85	shale	851
4	sand	855 dark brown, good bleeding
1	broken sand	856 dark brown with a few white sandy seams & lime seams
65	shale	921
11	sand	932 white sand, pretty tight
27	sand	959 white sand, pretty loose
27	sand & shale	986
34	sand	1020 white, perf. 986-1020
37	shale	1057 TD

Drilled a 12 1/4" to 20.5'  
 Drilled a 6 3/4" to 1057'.

Set 20.5' of threaded and coupled 7" surface casing. Cemented with 7 sacks cement.

Set 1046.7' of used 4 1/2" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 215264

Invoice Date: 08/07/2007 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

TEA WSW 2  
1-15-21  
15579  
08/02/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	49.00	8.8500	433.65
1118B	PREMIUM GEL / BENTONITE	84.00	.1500	12.60
	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
369	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
503	MIN. BULK DELIVERY	1.00	285.00	285.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	446.25	Freight:	.00	Tax:	28.56	AR	1952.31
Labor:	.00	Misc:	.00	Total:	1952.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~INC~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15579  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/2/07	2355	TEA- WSW #2	1	15	21	Jo

CUSTOMER  
D E Exploration

MAILING ADDRESS  
P.O. Box 128

CITY  
Wellsville

STATE  
KS

ZIP CODE  
66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
864	Rick		
369	Gary		
503	Jason		

JOB TYPE Cement HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2

CASING DEPTH None in DRILL TYPE App. TUBING 2 3/8 - 310' OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 30'

DISPLACEMENT 4.25 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Attempt to wash 3/4" Tubing down outside 4 1/2 casing to fill up over hole in 4 1/2. Unable to get below 140. Pull 3/4" Tubing Circulate Cement down 4 1/2 & returns up annulus. Displace 4 1/2 clean to 280' shut in casing.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	164	840 <sup>00</sup>
5406	25 mi	MILEAGE <u>Pump Truck</u>	164	8250
5407	Minimum	<u>Ton Mileage</u>	503	285 <sup>00</sup>
5502C	3 hrs	<u>80 BBL Vac Truck</u>	369	270 <sup>00</sup>
1124	49 sks	<u>50/50 Por Mix Cement</u>		432 <sup>65</sup>
1118B	84 #	<u>Premium Gal</u>		12 <sup>60</sup>
		<u>Sub Total</u>		192375
		<u>Tax @ 6.4%</u>		28,560
		RECEIVED KANSAS CORPORATION COMMISSION	RECEIVED KANSAS CORPORATION COMMISSION	
		NOV 01 2007	NOV 01 2007	
		CONSERVATION DIVISION WICHITA, KS	CONSERVATION DIVISION WICHITA, KS	
		SALES TAX	ESTIMATED TOTAL	1952 <sup>31</sup>

AUTHORIZATION WJK 215264

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 215250

Invoice Date: 08/07/2007 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

TEA WSW 2  
1-15-21  
15577  
08/01/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	134.00	8.8500	1185.90
1118B	PREMIUM GEL / BENTONITE	252.00	.1500	37.80
1401	HE 100 POLYMER	1.00	43.2500	43.25
1238	SILT SUSPENDER SS-630,ES	1.00	35.4500	35.45
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
1111	GRANULATED SALT (50 #)	375.00	.3000	112.50
1110A	KOL SEAL (50# BAG)	750.00	.3800	285.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
T-106 WATER TRANSPORT (CEMENT)	4.00	100.00	400.00

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WICHITA, KS

Parts:	1739.90	Freight:	.00	Tax:	109.09	AR	3456.49
Labor:	.00	Misc:	.00	Total:	3456.49		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
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OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
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GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

CONSOLIDATED OIL WELL SERVICES **LLC**

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **15577**

LOCATION **Ottawa KS**

FOREMAN **Fred Mad**

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-07	2355	TEA WSW 2	1	15	21	JO

CUSTOMER  
**D E Exploration**

MAILING ADDRESS  
**P.O. Box 128**

CITY **Wellsville** STATE **KS** ZIP CODE **66092**

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
237	Karl		
505-7106	BILL		

JOB TYPE **Logging** HOLE SIZE **6 3/4** HOLE DEPTH **1057'** CASING SIZE & WEIGHT **4 1/2" old**

CASING DEPTH **1048'** DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING **4 1/2 Plug**

DISPLACEMENT **11 BB** DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE **6 BPM**

REMARKS: **check casing depth w/ measuring line. Mix Pump 1 Gal ESA-41 (soap) + 1 Gal HE-100 Polymer + circulate 1 hr to condition hole. Mix Pump 150 sks 50/50 Per mix Cement w/ 5% Salt 2% Gel. Flush pump + lines clean. Displace 5 1/2" Rubber plug. Plug stop @ 315'. Apparently hole in casing. Wash 8 1/2" + hole clean from hole up.**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	25 mi	MILEAGE Pump Truck	495	825.00
5407	minimum	Ten Mileage	237	285.00
5501C	4 hrs	Transport 505-7106		400.00
1124	134 sks	50/50 Per mix Cement		1185.99
118B	252 #	Premium Gel		37.80
1401	1 Gal	HE-100 Polymer		43.25
1238	1 Gal	ESA-41 (soap)		35.45
4404	1	4 1/2" Rubber Plug		40.00
1111	375 #	Granulated salt.		112.50
1110A	750 #	Kal Seal		285.00
		Sub Total		3347.40
		Tax @ 6.4%		109.09

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WICHITA, KS

AUTHORIZATION **Watt 215250** TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SALES TAX ESTIMATED TOTAL **3456.49**