

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4/7/2007</u>	<u>4/14/2007</u>	<u>Attempted 4/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23124-00-00

County: Barber

n/2 ne sw Sec. 19 Twp. 30 S. R. 11  East  West

2310 feet from S N (circle one) Line of Section

3300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Laverentz Well #: 1-19

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 1835' Kelly Bushing: 1846'

Total Depth: 4575' Plug Back Total Depth: 4550'

Amount of Surface Pipe Set and Cemented at 434' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sq cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 39,200 ppm Fluid volume 350 bbls

Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Watson #2 License No.: 8061

Quarter SW Sec. 8 Twp. 29 S. R. 15 East  West

County: Pratt Docket No.: D-24324

*Handwritten:* AH-1-Dig-1/14/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

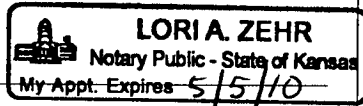
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 10/17/2007

Subscribed and sworn to before me this 17<sup>th</sup> day of October, 2007.

Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received OCT 18 2007  
 UIC Distribution  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Laverentz Well #: 1-19  
 Sec. 19 Twp. 30 S. R. 11 East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, & Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum	See Attached		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
	Name	Top Datum								
See Attached										

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	434'	60/40 Poz	175	
Production		4 1/2	10.5#	4575'	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See Initial	Completion Report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
N/A		N/A	N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity
N/A		N/A	N/A	N/A			

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

Attachment 1 – Laverentz #3-3-

Note #1:

Sample Name	Formation (Top), Depth and Datum	
	Top	Datum
Herrington	2022'	-176
Heebner Shale	3747'	-1901
Upper Douglas Sd	3799'	-1953
Brown Limestone	3934'	-2088
Lansing	3945'	-2099
Marmaton	4678'	-2532
Miss. Chert	4453'	-2607
Kinderhook Sd.	4528'	-2682
RTD	4577'	

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**OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report**

WELL- LAVERENTZ # 1-19

LEGAL- N/2-NE-SW/4 OF SECTION 19-30S-11W BARBER CO KS

API#- 15-007-23124-0000

GROUND ELEV.- 1835'

K.B.- 11 FT ABOVE GL @ 1846'

SURFACE CSN- 8 5/8 SET @ 434' WITH 300 SX

RTD- 4575'

LTD- 4577' (ELI RAN 4-15-07)

PRODUCTION CSN- 4 1/2 10.5# NEW AND USED SET @ 1' OFF BOTTOM @ 4574'

PRODUCTION CSN CEMENT- 125 SX AA2 WITH GAS STOP

DV TOOL- N/A

TWO STAGE CEMENT- N/A

TOP OF CEMENT- 3850' WITH GOOD CEMENT BONDING

PBTD- 4550' (ELI RAN 4-24-07)

CIBP- N/A

PERFORATIONS- MISSISSIPPI CHERT 4458-4461 4/FT 4-24-07

COMPLETION DATE- 407

TUBING IN HOLE-

PACKER@-

TBG ANCHOR @

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-

FWKO-

STOCK TANKS-

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**WATER TANKS-****S.W. PUMP-****METER RUN-****GAS PIPELINE-****WATER DIPOSAL-****4/23/07**

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.  
SHUT DOWN FOR THE DAY.

**4/24/07**

SUPERIOR WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH – 4550' (THIS IS 6' HIGH TO TOP OF INSERT @ 4556')

FOUND TOP CEMENT – 3850' WITH GOOD CEMENT BONDING.

COMANCHE SWABBED 4 ½" CASING DOWN TO 4000' FROM SURFACE.

SUPERIOR WIRELINE SERVICE RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI CHERT UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE MISS CHERT – 4458' – 4461' WITH 4 SHOTS/FT.

COMANCHE SWABBED 4 ½" CASING DOWN TO TTL DEPTH.

½ HR. NATURAL TEST – RECOVERED – 0 BBL OF FLUID AND NO GAS.

BASIC ENERGY ON LOCATION TO ACIDIZE MISS CHERT INTERVAL WITH 2000 GALS 15% DSFE ACID.

**ACIDIZE MISS CHERT AS FOLLOWS:**

PUMP 2000 GALS 15% DSFE ACID.

LOAD HOLE WITH FIELD BRINE.

PRESSURE TO 850#, BROKE BADK TO 450#.

DISPLACE ACID @ 7 BPM – 925 psi TO 850 psi.

ISIP – 380#., 5 MIN SIP – 235#, 10 MIN SIP – 140#, 15 MIN SIP – 100#

TOTAL LOAD TO RECOVER – 120 BBLs.

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4/24 CONT.

COMANCHE WELL SERVICE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS CHERT PERFS AFTER ACID.

TEST MISS CHERT AFTER ACID AS FOLLOWS:

BLEED PRESSURE OFF WELL.

FOUND FLUID LEVEL @ SURFACE

SWAB WELL DOWN, RECOVERED 112 BBLS, WITH NO SHOWS OIL OR GAS.

½ HR. TEST – RECOVERED 5.84 BBLS, NO SHOWS OF OIL OR GAS.

½ HR. TEST – RECOVERED 7.51 BBLS, NO SHOWS OF OIL OR GAS.

½ HR. TEST – RECOVERED 8.35 BBLS, NO SHOWS OF OIL OR GAS.

½ HR. TEST – RECOVERED 8.35 BBLS, NO SHOWS OF OIL OR GAS.

½ HR. TEST – RECOVERED 6.68 BBLS, NO SHOWS OF OIL OR GAS.

SHUT DOWN FOR THE NIGHT.

4/25/07

SICP – 21 psi, FLUID LEVEL – 1475' FROM SURFACE, NO FREE OIL.

SBHP – CALCULATES 1423 psi.

COMANCHE RIGGED TO CONTINUE TESTING MISS CHERT.

CONTINUE TESTING MISS CHERT AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 60.12 BBLS, NO SHOWS OF OIL OR GAS.

½ HR. TEST – RECOVERED 6.68 BBLS, WITH NO SHOWS OF OIL OR GAS.

½ HR. TEST – RECOVERED 5.84 BBLS, WITH NO SHOWS OF OIL OR GAS.

½ HR. TEST – RECOVERED 5.84 BBLS, WITH NO SHOWS OF OIL OR GAS.

½ HR. TEST – RECOVERED 5.84 BBLS, WITH NO SHOWS OF OIL OR GAS.

½ HR. TEST – RECOVERED 5.84 BBLS, WITH NO SHOWS OF OIL OR GAS.

NOTE: WE HAVE RECOVERED 239 BBLS OF 120 BBL ACID LOAD.

IT IS DETERMINED @ THIS POINT THAT WELL IS NON-COMERCIAL.

WILL ABANDON COMPLETION EFFORTS, PULL CASING AND PLUG

WELL ASAP.

COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

END OF REPORT

BRAD SIROKY.

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PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 04/09/2007
INVOICE NUMBER <b>1970000161</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Laverentz  
**O** WELL NO. 1-19  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00162	301			Net 30 DAYS	05/09/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 04/07/2007 to 04/07/2007</b>					
<b>1970-00162</b>					
<b>1970-16099</b>	<b>Cement-New Well Casing</b>	<b>4/7/07</b>			
Pump Charge-Hourly		1.00	Hour	924.000	924.00
Casing Cement Pumper		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	88.900	88.90
Cement Head Rental		1.00	DH	1218.000	1,218.00
Cement Float Equipment		1.00	Hour	75.000	75.00
Wooden Cement Plug		1.00	EA	1047.100	1,047.10 T
Mileage		1.00	EA	3459.750	3,459.75 T
Pickup					
Additives					
Cement					

*Cement Surf CSN 85/8*  
*IDC*  
*M.*

*902-08*  
*(BC)*

**ENTERED**  
**APR 12 2007**

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**OCT 18 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	<b>-1,130.04</b> <b>5,932.71</b> <b>238.50</b> <b>6,171.21</b>
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Customer D.J. Production Services, Inc.	Lease No.	Date 4-7-07
Lease Lowergate	Well # 1-19	
Field Order # 4699	Station 1-4	Casing 2 7/8" 24"
		Depth 4311
Type Job CCSPW Surface New Well	Formation	County Barber
		State KS
		Legal Description 19-3-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME					
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	Pre Pad	Pad	FRAC	RATE	PRESS	ISIP
2 7/8"	2 1/8"		175		1.61	1.25					5 Min.
Depth	Depth	From	To						Max		10 Min.
Volume	Volume	From	To						Min		15 Min.
Max Press	Max Press	From	To						Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To						HHP Used		Total Load
Plug Depth	Packer Depth	From	To		Flush	26.7			Gas Volume		

Customer Representative D. S. ...	Station Manager D. S. ...	Treater S. ...
--------------------------------------	------------------------------	-------------------

Service Units	19267	19259	19247	19387	19360						
Driver Names	Sl... ..	Mo... ..	Lo... ..	Sl... ..	Lo... ..						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					On location - Safety meeting
					Run 11.75 2 7/8" 24" casing
					Cement on bottom
					Make up to casing packer cell w/ H <sub>2</sub> O
5:45	200		5	5	H <sub>2</sub> O allowed
5:46	200		50	5	max 175 shots A and 2.0 1.61
5:56	100		27.8	5	max 175 shots 60/40 per 1.25
					Shutdown P. - stopper
6:10	0		0	5	Start A placement
6:15	140		26.7	5	Plug down
					Completed 10 bbls cement top of
					Job completion
					Thanks Steve

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**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Laverent  
**O** WELL NO. 1-19  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 04/18/2007
INVOICE NUMBER <b>1970000189</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-00190	301		Net 30 DAYS	05/18/2007		
<b>For Service Dates: 04/15/2007 to 04/15/2007</b>						
<b>1970-00190</b>			<b>QTY</b>	<b>U of M</b>		
<b>1970-16156 Cement-New Well Casing 4/15/07</b>				<b>UNIT PRICE</b>		
				<b>INVOICE AMOUNT</b>		
Pump Charge-Hourly			1.00	Hour	1827.000	1,827.00
Casing Cement Pumper			1.00	EA	250.000	250.00
Cementing Head w/Manifold			1.00	EA	269.000	269.00
Cement Head Rental			1.00	EA	220.000	220.00
Cement Float Equipment			1.00	EA	230.000	230.00
Auto Fill Float shoe			1.00	EA	67.000	335.00
Cement Float Equipment			1.00	EA	250.000	250.00
Basket			160.00	DH	1.500	240.00
Cement Float Equipment			1.00	EA	5.000	250.00
I.R. Latch Down Plug & Baffle			186.00	DH	1.600	297.60
Cement Float Equipment			25.00	Hour	3.000	75.00
Turbolizer			32.00	EA	3.700	118.40 T
High Head Charge			36.00	EA	6.000	216.00 T
Derrick Charge			30.00	EA	3.450	103.50 T
Mileage			95.00	EA	8.250	783.75 T
Cement Service Charge			118.00	EA	5.150	607.70 T
Mileage			628.00	EA	0.670	420.76 T
Heavy Vehicle Mileage			661.00	EA	0.250	165.25 T
Mileage						
Proppant and Bulk Deliver						
Pickup						
Car, Pickup or Van Mileage						
Additives						
Cellflake						
Additives						
Cement Friction Reducer						
Additives						
Defoamer						
Additives						
FLA-322						
Additives						
Gas Blok						
Additives						
Gilsonite						
Additives						
Salt						

*Cement 4 1/2" Prod  
 4 1/2" CSN  
 902-34  
 BC  
 TAU*

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PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 04/18/2007
INVOICE NUMBER <b>1970000189</b>		

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**I** 1710 WATERFRONT PARKWAY  
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**J** LEASE NAME Laverent  
**O** WELL NO. 1-19  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00190	301			Net 30 DAYS	05/18/2007
				UNIT PRICE	INVOICE AMOUNT
Additives		QTY	U of M		
Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement		35.00	EA	10.710	374.85 T
60/40 POZ					
Cement		125.00	EA	16.530	2,066.25 T
AA2					

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WICHITA, KS

PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT -1,700.47  
SUBTOTAL 8,929.59  
TAX 338.02  
INVOICE TOTAL 9,267.61

Subject to Correction

Date <b>4-15-07</b>	Customer ID	Lease <b>Kurrent</b>	Well # <b>1-19</b>	Legal <b>19-30s-11w</b>
		County <b>Barber</b>	State <b>Ks.</b>	Station <b>Pratt</b>
C H A R G E	<b>Dil Producer Inc. of Ks.</b>	Depth	Formation <b>1st Pipe 4592</b>	Shoe Joint <b>18.20</b>
		Casing <b>4 1/2</b>	Casing Depth <b>4574</b>	TD <b>4575</b>
		Customer Representative <b>Bob Kasper</b>	Job Type <b>11SPW 4 1/2 N.W.</b>	
		Treater <b>Bobby Drake</b>		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X Bob Kasper By Bobby Drake** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125sk.	AA2 —		2066.25
P	D203	35sk.	60/40 Poz. —		374.85
P	C195	95lb.	FLA-322 —		743.75
P	C221	66lb.	ScH(fine) —		165.25
P	C243	30lb.	Deframer —		103.50
P	C244	36lb.	Cement Friction Reducer —		216.00
P	C312	118lb.	Gas Blok —		607.70
P	C321	628lb.	Gilsoalt —		420.76
P	C194	32lb.	Cell Flake —		118.40
P	C304	1000gal	Super Flush II —		1530.00
P	F210	1ea.	Auto Fill Float Shoe, 4 1/2" —		269.00
P	F190	1ea.	E.R. latch Down Plug + Baffle, 4 1/2" —		230.00
P	F100	5ea.	Turbolizer, 4 1/2" —		335.00
P	F120	1ea.	Basket, 4 1/2" —		220.00
P	E100	50mi.	Heavy Vehicle Mileage		250.00
P	E101	25mi.	Pick up Mileage		75.00
P	E104	186ctm.	Bulk Delivery		298.00
P	E107	160sk.	Cement Service Charge		240.00
P	R210	1ea.	Cement Pump, 4501'-5000'		1877.00
P	R701	1ea.	Cement Head Rental		250.00
P	R704	1ea.	Derrick Charge		250.00
Discounted Price					8929.59

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