

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Co. Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: NCRA
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-06-07 8-16-07 9-15-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,673-00-00
County: Ness
NW NE SE Sec. 23 Twp. 17 S. R. 26 East West
2260' feet from S N (circle one) Line of Section
1130' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bauer Trust "J" Well #: 5
Field Name: Lazy 17 West
Producing Formation: Mississippi
Elevation: Ground: 2474' Kelly Bushing: 2479'
Total Depth: 4429' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 261' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1830' Feet
If Alternate II completion, cement circulated from 1830'
feet depth to surface w/ 425 60-40 poz, 8% gel ALT 2-Dg-1/14/07 ^{sq. cmt.}
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3800 ppm Fluid volume 320 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: C.W. Sebts - President Date: 10-19-07
Subscribed and sworn to before me this 19 day of October,
20 07.
Notary Public: [Signature]
Date Commission Expires: 6-06-10

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Bauer Trust "J" Well #: 5
 Sec. 23 Twp. 17 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3763 (-1284)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3804 (-1325)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4053 (-1574)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4247 (-1768)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4307 (-1828)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4331 (-1852)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4408 (-1929)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3763 (-1284)		Lansing	3804 (-1325)		Stark	4053 (-1574)		Pawnee	4247 (-1768)		Fort Scott	4307 (-1828)		Cherokee	4331 (-1852)		Mississippi	4408 (-1929)	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	261'KB	common	175sx	2%gel, 3% CC
Prod. Casing	7 7/8"	4 1/2"	10.5#	4414'	common	200sx	10% salt
Stage collar				1830'	60-40 poz	425sx	8% gel w/1/4#FS/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD (circ. to surface)				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole 4414-4428	A-250 gal. 15%	4414-4428'
		A-750 gal. 28%	4414-4428'

TUBING RECORD	Size 2 3/8"	Set At 4421'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. 10-03-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 14.3	Gas Mcf	Water Bbls. 5.0	Gas-Oil Ratio 36.6

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4414-4428 Open **RECEIVED**
KANSAS CORPORATION COMMISSION

OCT 19 2007



CHARGE TO:
PITRELL DRUG Co. Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET

N^o 12674

PAGE 1 OF 3

SERVICE LOCATIONS
 1. **NESS CITY, KS**

WELL/PROJECT NO. **J-5** LEASE **BAUER TRUST** COUNTY/PARISH **NESS** STATE **Ks** CITY DATE **8-16-07** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **Co Teals** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATED** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **4 1/2" 2-STAGE LONG STRING** WELL PERMIT NO. WELL LOCATION **UTCA, KS - VET CLARK S³/4s, W3**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		ME		4.00	160.00
579		1			PUMP SERVICE - 2 STAGE	1	4414	JOB	FT	1750.00	1750.00
281		1			MUD FLUSH	500		GA		.75	375.00
402		1			CENTRALIZER	4	4 1/2"	EA		85.00	340.00
403		1			CONWT BASKET	1		EA		290.00	290.00
408		1			DV TOOL - PLUG SET TOP JT # 62	1	1830	EA	FT	2700.00	2700.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1		EA		250.00	250.00
417		1			DV LATCH DOWN PLUG - RAFFLE	1		EA		200.00	200.00

RECEIVED
 OCT 19 2007
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *E. M. [Signature]*

DATE SIGNED **8-16-07** TIME SIGNED **1530** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6065.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#3	1009.81
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	7513.42
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	14,588.23
ARE YOU SATISFIED WITH OUR SERVICE?				TAX	577.29
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	15,165.52
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR **WAVE WILSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-16-07 PAGE NO.

CUSTOMER **PICKRELL DRILL CO. INC** WELL NO. **V-5** LEASE **BAUER TRUST** JOB TYPE **4 1/2" 2-STAGE LONGSTRENG** TICKET NO. **12674**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1515							ON LOCATED
	1530	2007	100					START 4 1/2" CASING IN WELL
								TD- 4428 SITE 4414
								TP- 4414 4 1/2" 10.5
								ST- 33'
								CONTRADICES - 1, 2, 3, 61
								CMT BSKT - 62
								DV TOOL = 1830 TOP JT # 62
	1740							DROP BALL CIRCULATE
	1810	6	12		✓	450		PUMP 500 GAL MUD FLUSH
	1814	5 1/2	29		✓	400		MAX CMWT 65-125 60/40 2% GEL = 13.6 PP6
		4	16		✓	250		TL- 75 STAPERS 10% SALT = 15.8 PP6
	1826							WASH PUMP - LOWER
	1828							RELEASE DV - LATCH DOWN PLUG
	1830	7	0		✓			DISPLACE PLUG
	1840	6 1/2	69.7			1500		PLUG DOWN - PSUP LATCH IN PLUG
	1842					OK		RELEASE PST - HEAD
	1845							DROP DV OPEN PLUG
	1855				✓	1100		OPEN DV TOOL - CIRCULATE
	1905		4 1/2					PLUG RATHOLE 12.2 PP6
	1908	6 1/2	140		✓	450		MAX CMWT 425 60/40 8% GEL, 1/4" FLOCCULE P/LK
	1930							WASH PUMP - LOWER
	1931							RELEASE DV CLOSING PLUG
	1932	6 1/2	0		✓			DISPLACE PLUG
	1937	4	29.1			1500		PLUG DOWN - PSUP CLOSE DV TOOL
	1940					OK		RELEASE PST - HEAD
								CIRCULATE 20 SIS CMWT TO POT
								WASH TRUCK
	2030							JOB COMPLETE

THANK YOU
WARJE, BRETT, RYAN, SEAN