

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33539
Name: Cherokee Well, LLC.
Address: P. O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/16/2007</u>	<u>2/20/2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27065-0000
County: Wilson
SW NE SW Sec. 19 Twp. 29 S. R. 14 East West
1960 feet from S / N (circle one) Line of Section
1800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kislingbury Well #: A-1
Field Name: Cherokee Basin Coal Gas

Producing Formation: _____
Elevation: Ground: 912.59 Kelly Bushing: N/A
Total Depth: 1455 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42
feet depth to surface w/ 30 ^{sq. cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2. Log - 1/14/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 8/28/07
Subscribed and sworn to before me this 28 day of August,
2007.
Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **SEP 04 2007**
 UIC Distribution
**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: Cherokee Well, LLC. Lease Name: Kislingbury Well #: A-1
 Sec. 19 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution, Compensated Density/Neutron Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		42'	Portland		
Longstring	11"	8 5/8"		42'	Class A Cement		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	

TUBING RECORD	Size Set At Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---------------	-----------------------	---

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
---	---	---------------------

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
Rig # 3
WILL DIG!

Rig #:	3			S 19	T 24	R 14	
API #:	205-27065-0000			Location: SW, NE, SW			
Operator:	Cherokee Wells, LLC			County: Wilson			
	4916 Camp Bowie Blvd			Gas Tests			
	Fort Worth, TX 76107						
Well #:	A-1	Lease Name:	Kislingbury	Depth	Pounds	Orifice	flow - MCF
Location:	1960 ft. from S	Line		Gas Tests on Page 3			
	1800 ft. from W	Line					
Spud Date:	2/16/2007						
Date Completed:	2/20/2007	TD:	1455				
Driller:	Cody Shamblin						
Casing Record	Surface	Production					
Hole Size	11 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	42'						
Cement Type	Portland						
Sacks	Consolidated						
Feet of Casing	42'						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	445	451	shale	665	677	Lenapah- lime
1	27	clay	451	452	coal	677	679	shale
27	91	shale	452	460	sand	679	742	lime
91	103	sandy/ shale	460	465	shale	742	767	shale
103	216	shale	465	474	lime	767	768' 6"	blk shale
216	248	sandy/ shale	474	500' 6"	shale	768' 6"	777	shale
248	289	shale	500' 6"	535	lime	777	778	blk shale
289	300	Kansas City- lime	535	536	Stark- blk shale	778	779	coal
300	325' 6"	shale	536	624	lime	779	782	shale
325' 6"	347	lime	624	626	shale	782	787	lime
347	412	shale	626	629	Hushpuckney- blk shale	787	788	shale
412	417	lime	629	632	shale	788	802	lime
417	425	shale	632	639	lime	802	814	shale
425	426	lime	638		Add Water	814	815	lime
426	430	shale	639	640	shale	815	818	shale
430	433	lime	640	641	coal	818	827	lime
433	434	sand	641	642	shale	827	828' 6"	blk shale
434	439	Laminated sand	642	661	lime	828' 6"	831	shale
439	445	sand	661	665	shale	831	833	lime

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: Blue Jay Operating LLC			Lease Name: Kislingbury			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
833	846	sand			Oil Odor	1192	1221	sand
846	861	shale	1041	1042	sandy/ shale			More Water
861	867	sand	1042	1047	Squirrel- sand	1221	1229	shale
867	868	shale			Oil Odor	1229	1230	coal
868	869	coal			Oil Show	1230	1233	shale
869	872	shale	1047	1050	Lamianted	1233	1238	sand
872	874	sandy/ shale	1050	1060	sandy/ shale	1238	1246	shale
874	883	sand	1060	1074	shale	1246	1247	lime
883	907	shale	1074	1075	lime	1247	1248	shale
907	927	sandy/ shale	1075	1087	shale	1248	1254' 6"	Red Bed
927	930	shale	1087	1088	lime	1254' 6"	1258	lime
930	933	lime	1088	1089	Riverton- coal	1258	1261	shale
933	934	coal	1089	1101' 6"	shale	1261	1268	Red Bed
934	961	lime	1101' 6"	1103	Verdigris- lime	1268	1312	shale
961	962' 6"	blk shale	1103	1104	Crowbrug- blk shale	1312	1313	coal
962' 6"	964	lime	1104	1105	coal	1313	1321	shale
964	972	shale	1105	1110	sandy/ shale	1321	1322	Riverton- coal
972	974	lime	1110	1111	Cattleman- sand	1322	1349	shale
974	984	shale			More Water	1349	1353	sand
984	988	sandy/ shale	1111	1117	sandy/ shale	1353	1455	chat
988	995	shale	1117	1143	shale	1455		Total Depth
995	996	lime	1143	1144	Fleming- coal			
996	998	shale	1144	1152	shale			
998	1015	lime	1152	1163	sand			
		Oil Odor	1163	1164	shale			
1015	1016	shale	1164	1165	coal			
1016	1018' 6"	Summit- blk shale	1165	1169	Lamianted			
1018' 6"	1020	shale	1169	1172	sandy/ shale			
1020	1022	lime	1172	1173	shale			
1022	1023	shale	1173	1174	blk shale			
1023	1031	lime	1174	1175	coal			
1031	1033	Mulky- blk shale	1175	1179	shale			
1033	1034	coal	1179	1184	sandy/ shale			
1034	1036	shale	1184	1188	shale			
1036	1041	lime	1188	1192	sandy/ shale			

Notes: 07LB-022007-R3-007-Kislingbury A-1 - CWLLC

CW-039

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION

Gas Tests			
Depth	Pounds	Orifice	flow - MCF
455	No Flow		
555	No Flow		
655	No Flow		
780	2	3/8"	5.05
830	Gas Check Same		
835	Gas Check Same		
863	Gas Check Same		
871	Gas Check Same		
876	Gas Check Same		
936	Gas Check Same		
965	Gas Check Same		
1021	20	3/4"	63.5
1036	9	3/4"	42.52
1091	Gas Check Same		
1105	Gas Check Same		
1114	Gas Check Same		
1146	Gas Check Same		
1177	Gas Check Same		
1194	4	3/4"	28.3
1230	2	3/4"	20
1314	Gas Check Same		
1326	Gas Check Same		
1355	Gas Check Same		
1455	Gas Check Same		

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
MONTICELLO

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16884
 LOCATION Eureka
 FOREMAN S. Steve Need

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-07	3070	Kislingbury A-1				Wilson
CUSTOMER Gateway Titan			TRUCK #			
MAILING ADDRESS P.O. Box 960			DRIVER			
CITY Maeker			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74855			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2251 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation with Fresh Water Mix 30 sks Regular Cement 2% CaCl2, 2% Gel 1/4" Floccs. Displace with 2 bbls Fresh water. Good Cement Returns to surface. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
11045	30 sks	Regular Class A Cement	12.20	366.00
1102	60*	2% CaCl2	.67	40.20
1118A	60*	2% Gel	.15	9.00
1107	10*	Floccs 1/4" PPSK	1.90	19.00
5407		Tan Mileage bulk Truck	myc	285.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			SEP 04 2007	
			Sub Total	1501.20
			6.3% SALES TAX	27.35
			ESTIMATED TOTAL	1528.55

AUTHORIZATION Called by Cody TITLE Driller DATE 2-16-07