

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7786  
Name: Painterhood Oil Co.-Ken L. Cody  
Address: 1125 Road 27  
City/State/Zip: Longton, Kansas-67352  
Purchaser: Crude Marketing  
Operator Contact Person: Ken L. Cody  
Phone: (620) 642-6123  
Contractor: Name: MOKAT Drilling  
License: 5831

Wellsite Geologist: Ken L. Cody  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/9/08 7/9/08 10/11/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 049-22508-00-00  
County: Elk  
SW. NW. SW. SE. Sec. 2 Twp. 30 S. R. 12  East  West  
666 feet from  N (circle one) Line of Section  
2311 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Tredway Well #: 2-4  
Field Name: North Longton  
Producing Formation: Layton  
Elevation: Ground: 1012 Kelly Bushing: \_\_\_\_\_  
Total Depth: 886 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 882  
feet depth to Surface w/ 105 sx cmt.

Drilling Fluid Management Plan AH II NCR 1-20-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used None-Air Drill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 11-06-08  
Subscribed and sworn to before me this 11th day of November  
2008  
Notary Public: [Signature]  
Date Commission Expires: 2/9/12

JORDAN EWELL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt Exp.: 02/09/12

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 13 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Painterhood Oil Co.-Ken L. Cody Lease Name: Tredway Well #: 2-4  
 Sec. 2 Twp. 30 S. R. 12  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Induction  
 Compensated Density  
 Temperature  
 Bond  
 Radioactive**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Big Salt s.s.	578	+ 434
Layton s.s.	758	+ 254
Kansas City Lime	808	+ 204

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8.625"		40'	Portland	15	None
Production	6.750	4.5"	10.5	886	Thickset	105	1/2pd. Floccel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	794-798	Acidized 300 Gal.-NE 15% HCL Water Gel Frack/6100pd. Sand	794-798

TUBING RECORD							
Size	Set At	Packer At	Liner Run				
2 3/8"	824	no	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
10/11/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1.0	10	20		32		
Disposition of Gas				METHOD OF COMPLETION			
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)				<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)			



**CONSOLIDATED**  
OIL WELL SERVICES, L.P.



TICKET NUMBER 18774

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-467-8878

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-08	6262	Tredway 2-4	2	30s	12E	ELL
CUSTOMER <u>Paintchood Oil Co.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1125 Rd 27</u>			<u>445</u>	<u>Justin</u>		
CITY <u>Longton</u>			<u>515</u>	<u>Jarrod</u>		
STATE <u>Ks</u>	ZIP CODE <u>67352</u>					

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 886' CASING SIZE & WEIGHT 4 1/2 10.5"  
 CASING DEPTH 873' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 SLURRY VOL 30 Bbl WATER gal/sk 8 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 13.9 Bbl DISPLACEMENT PSI 600 MCK PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing, Break Circulation w/ 15 Bbl fresh water. Pump 8 SKS Gal flush, 10 Bbl foam, 7 Bbl 2% water. mixed 10.5 SKS Thick Set Cement w/ 1/4" floccle /sk @ 13.4 gal yield Bbl, wash out Pump & Lines. Shut down. Release Plug. Displace w/ 13.9 Bbl fresh water. final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 Bbl slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE 2 <sup>nd</sup> WELL OF 2	0	0
1126 R	105 SKS	THICK Set Cement	17.00	1785.00
1107	25"	Floccle 1/4" /sk	2.10	52.50
1118 R	400"	GAL Flush	.17	68.00
1143	1 gal	Sump	38.50	38.50
5407	5.8 TONS	Ton Mileage BULK TRUCK	MIC	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
4129	3	4 1/2 x 6 3/4 Centralizers	40.00	120.00
4156	1	4 1/2 Flapper Valve float shoe	227.00	227.00
			Sub Total	3576.00
		6.3%	SALES TAX	199.75
			ESTIMATED TOTAL	3775.75

Revised 3/77

003501

AUTHORIZATION Witnessed By Ken Cody

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL SERVICES, LLC



TICKET NUMBER 18774

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 68720  
620-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-08	6262	Thedway 2-4	2	30S	12E	ELK
CUSTOMER <u>Printerhood OIL Co.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1125 Rd 27</u>			<u>445</u>	<u>Justin</u>		
CITY <u>Longton</u>			<u>515</u>	<u>Jerrid</u>		
STATE <u>Ks</u>		ZIP CODE <u>67352</u>				

JOB TYPE Longsteyn HOLE SIZE 6 3/4 HOLE DEPTH 886' CASING SIZE & WEIGHT 4 1/2 10.5"  
 CASING DEPTH 873' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4° SLURRY VOL 30 Bbl WATER gal/sk 8 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 13.9 Bbl DISPLACEMENT PSI 600 MAX PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 15 Bbl fresh water. Pump 8 sks Gal Flush, 10 Bbl Formic, 7 Bbl Dye water. Mixed 105 sks Thick Set Cement w/ 1/4" Floccle /sk @ 13.4° /gal, yield 6bl, wash out Pump & Lines. Shut down. Release Plug. Displace w/ 13.9 Bbl fresh water. Final Pumping Pressure 600 psi. Bump Plug to 1100 psi. Wait 2 minutes. Release Pressure. Float Hold. Shut Casing in @ 9 AM. Good Cement Returns to Surface = 7 Bbl slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE 2 <sup>nd</sup> WELL OF 2	0	0
1126 A	105 sks	THICK Set Cement	17.00	1785.00
1107	25°	Floccle 1/4" /sk	2.10°	52.50
1118 A	400°	GAL Flush	.17°	68.00
1143	1 gal	Soap	38.50	38.50
5407	5.8 tons	Ton Mileage BULK TRUCK	MIC	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
4129	3	4 1/2 x 6 3/4 Centralizers	40.00	120.00
4156	1	4 1/2 Flapper Valve float shoe	222.00	222.00
			Sub Total	3576.00
			SALES TAX 6.3%	194.75
			ESTIMATED TOTAL	3770.75

Form 3737

603661

AUTHORIZATION authorized By Ken Cody

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**TREDWAY 2-4**

**MOKAT DRILLING  
KEN CODY, GEOLOGIST**

**7/7/08**

<b>DEPTH</b>	<b>LITHOLOGY</b>	<b>FLOS</b>
700-710	Shale, Medium Gray	N
710-720	Shale, Slightly Sandy	S
720-730	Shale, Medium Gray	N
730-740	Shale, Limey Fossils	N
740-750	Shale	N
750-760	Shale, Sandy	N
760-771	Sandy	N
771-772	Sand, Excellent Odor	90%
772-780	Shale, Sandy	N
780-792	Sand, Shale, Good Odor	10%
792-795	Oil, Sand Good, Excellent Odor	100%
795-800	Sand, Shale	90% Dull
800-810	Sand	S
810-820	Lime, Sandy, Gray	80% Dull
820-830	Lime, Gray	N
830-840	Lime, Brown	N
840-850	Lime, Gray	S Dull
850-860	Lime, Brown to Gray	2%
860-870	Lime, Tan to Brown	S
870-880	Lime, Tan	S
880-886	Lime, Tan	S

886 Total Depth

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