

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Robert J. Peterson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>01 Oct. 2008</u>	<u>15 Oct. 2008</u>	<u>16 Oct. 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21469-00-00

County: Clark

NE. SW. NE. SW Sec. 4 Twp. 30 S. R. 21 East West
1695 feet from S N (circle one) Line of Section

1670 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Guinn Well #: 1-4

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2344' Kelly Bushing: 2353'

Total Depth: 5350' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 690 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A Alt I NR
(Data must be collected from the Reserve Pit) 1-20-09

Chloride content 36,000 ppm Fluid volume est. 1,200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers Inc. of KS

Lease Name: Rich #9 License No.: 8061

Quarter SE Sec. 22 Twp. 32 S. R. 19 East West

County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith

Title: ENGINEERING TECHNICIAN Date: 28/NOV/2008

Subscribed and sworn to before me this 28th day of November

Notary Public: Diana E. Bell

Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Guinn Well #: 1-4
 Sec. 4 Twp. 30 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron PE Log, Dual Induction Log, Sonic & Micro Logs (e-mailed to kcc-well-logs@kcc.ks.gov)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4315'</td> <td>(-1962')</td> </tr> <tr> <td>Lansing</td> <td>4503'</td> <td>(-2150')</td> </tr> <tr> <td>(Base) Kansas City</td> <td>4945'</td> <td>(-2592')</td> </tr> <tr> <td>Cherokee</td> <td>5087'</td> <td>(-2734')</td> </tr> <tr> <td>Mississippi</td> <td>5201'</td> <td>(-2848')</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4315'	(-1962')	Lansing	4503'	(-2150')	(Base) Kansas City	4945'	(-2592')	Cherokee	5087'	(-2734')	Mississippi	5201'	(-2848')
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	690'	60/40 POZ	200 sx	8%gel, 1/4#flake
					Class A	100 sx	3%cc, 2% gel
							3%cc inPOZalso

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



BEREXCO INC.

28 November, 2008

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

RE: Guinn #1-4
Sec 4-T30S-R21W (1695' fsl, 1670' fwl)
Clark County, Kansas
API # 15-025-21469-00-00

Gentlemen:

12-5-08
?  Please find enclosed the original and two copies of the Well Completion Form ACO-1, the Geologists Report, copies of the cementing tickets, and Well Plugging Record Form CP-4 for the above referenced location. Also included are results of the two Drill Stem Tests run in this hole. This attempt has been declared dry and abandoned with no production casing set. 

Electronic copies of all logs run: Compensated Density/Neutron PE Log, Dual Induction Log, Sonic Log & Microlog have been e-mailed to: kcc-well-logs@kcc.ks.gov as per rule 82-3-107(d)(J).

Please hold all information **CONFIDENTIAL** for the maximum time allowed.
Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
Well File

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DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 042735

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>10-1-08</i>	SEC. <i>4</i>	TWP. <i>30S</i>	RANGE <i>21W</i>	CALLED OUT <i>9:00P.M.</i>	ON LOCATION <i>11:00P.M.</i>	JOB START <i>6:30A.M.</i>	JOB FINISH <i>7:30A.M.</i>
LEASE <i>Guinn</i>		WELL # <i>1-4</i>		LOCATION <i>Bucklin, Mo 75, 1/4, 1/4</i>		COUNTY <i>Clerk</i>	STATE <i>Mo.</i>
OLD OR NEW (Circle one)				<i>photo</i>			

CONTRACTOR <i>Berardo 10</i>	OWNER <i>Berardo</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i> T.D. <i>690'</i>	
CASING SIZE <i>8 3/8</i> DEPTH <i>1090'</i>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <i>300</i> MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS. _____	
DISPLACEMENT <i>42 1/2 BBLs Fresh</i>	
EQUIPMENT	
PUMP TRUCK CEMENTER <i>Michael C.</i>	
# <i>310</i> HELPER <i>Steve H.</i>	
BULK TRUCK _____	
# <i>363</i> DRIVER <i>Michael P.</i>	
BULK TRUCK _____	
# _____ DRIVER _____	

CEMENT			
AMOUNT ORDERED <i>2505' 40' B + 3 1/2" + 1 1/4" 1050'</i>			
<i>100% A + 3 1/2" 12% gel</i>			
COMMON <i>100 A</i>	@ <i>15.45</i>	<i>1545.00</i>	
POZMLX _____	@ _____		
GEL <i>2</i>	@ <i>20.80</i>	<i>41.60</i>	
CHLORIDE <i>10</i>	@ <i>58.20</i>	<i>582.00</i>	
ASC _____	@ _____		
<i>210 0940 8</i>	@ <i>14.05</i>	<i>2810.00</i>	
<i>F10 Seal 50 #</i>	@ <i>2.50</i>	<i>125.00</i>	
_____	@ _____		
_____	@ _____		
_____	@ _____		
_____	@ _____		
_____	@ _____		
HANDLING <i>328</i>	@ <i>2.40</i>	<i>787.20</i>	
MILEAGE <i>80 X 328 X 10</i>		<i>2624.00</i>	
			TOTAL <i>85514.80</i>

REMARKS:
*Pipe on bottom for a while. Pump 3' above
m. x 200' or lead. m. x 100' or lead.
Stop release plug. Plug 1/2' fresh. Has
D. to 670. 4 1/2" BBLs Seal
Cons. Div. OK*

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WICHITA, KS

CHARGE TO: *Berardo*
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB <i>1090'</i>			
PUMP TRUCK CHARGE <i>0-300'</i>		<i>1018.00</i>	
EXTRA FOOTAGE <i>390'</i>	@ <i>.85</i>	<i>331.50</i>	
MILEAGE <i>80</i>	@ <i>7.00</i>	<i>560.00</i>	
MANIFOLD _____	@ _____		
<i>Hand Pump 1</i>	@ <i>113.00</i>	<i>113.00</i>	
_____	@ _____		
			TOTAL <i>2022.50</i>

8 5/8" PLUG & FLOATEQUIPMENT			
<i>1-Rubber plug</i>	@ <i>113.00</i>	<i>113.00</i>	
_____	@ _____		
_____	@ _____		
_____	@ _____		
_____	@ _____		
			TOTAL <i>113.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES ~~10114.80~~
DISCOUNT ~~1561.33~~ IF PAID IN 30 DAYS

PRINTED NAME *X* _____
SIGNATURE *X* *Mano B. Berardo*

