

*Ken
M
11/24/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: HAT DRILLING
License: 33734
Wellsite Geologist: KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/19/2007</u>	<u>09/21/2007</u>	<u>11/09/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23854-0000
County: LINN
SE NW NE NE Sec. 19 Twp. 22 S. R. 22 East West
4900 feet from S / N (circle one) Line of Section
780 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEBBER Well #: W-26
Field Name: BLUE MOUND
Producing Formation: BARTLESVILLE
Elevation: Ground: 1300 Kelly Bushing: _____
Total Depth: 720' Plug Back Total Depth: 714'
Amount of Surface Pipe Set and Cemented at 20.00' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 714'
feet depth to SURFACE w/ 104 sx cmt.

Drilling Fluid Management Plan AH II NCR 1-20-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 06/25/2008
Subscribed and sworn to before me this 25 day of June
20 08
Notary Public: Elizabeth Novosel
Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received RECEIVED
_____ Geologist Report Received KANSAS CORPORATION COMMISSION
_____ UIC Distribution NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: W-26
 Sec. 19 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>BARTLESVILLE</u> Top <u>645'</u> Datum _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		20.00'	OWC	6	
PRODUCTION	5 5/8"	2 7/8"	6.5#	714'	OWC	104	5% KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	648' - 658' (11 PERFS)	SPOT 75 GAL ACID 15% HCL	
		BREAK DOWN PSI 1600#	
		TREATING PSI 1900-1700#	
		ISIP 550#	
		200# 20/40, 200# 12/20, 200#8/12 SAND	

Per telcom w/oper. 11/15/07

TUBING RECORD		Size <u>1"</u>	Set At <u>648'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
<u>11/8/07</u> <u>11/18/07</u>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>5.50</u>		<u>12.5</u>		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

VIVA INTERNATIONAL INC.

KUL
M
4/24/08

LOC. FSL 4900 FEL 780
SEC 19 TWP 29S RG 20E

DATE 9-17-07 LEASE NEBBER WELL# W-26 API#

Set 70 ft. of 7" Surface in 9 7/8 hole

9-21-07 Drill to 648 ~~ft~~ ft w/ 5 3/4 Bit

Core from 648 to 659

Ream Core ~~at~~ & T.D. Well @ 720
714 ft of 2 7/8 TUBING

Set Row in 22 ft of 2 7/8 EYE SRD w/ Flood Shoe
on Bottom & Cent @ 682 680 320/9 ft.

Dis of Core

651 to 652 Oil Sand Fair to good

652 to 658 Oil Sand good Bleed Strong

9-26-07 Cement to Surface w/ spacer 90 sacks TOWC
w/ 5 lbs of KUL seal & 1/2 lb of Flow Seal Per Sk.

10-4-07 log well

10-16-07 Perf ~~to~~ 648-658-11 Perfs

11-20-07 Spot 75 gal 15% HCL

Free Job

BPP 1600

TP 1700 - 1700

SI 550

Used 55 P/B's Water

Used 200 lbs 30-40 Sand

11 200 lbs 17-20 "

11 200 lbs 8-12 "

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION Division
WICHITA KS

INVOICE

Hat Drilling
 12371 Ks Hwy 7
 Mound City, Ks 66056

No. 121

INVOICE DATE	9-21-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
Webber #W-26	TID, 720'

SHIP TO:	
----------	--

SALES PERSON	SHIPPED VIA	TFMS	F.O.B.
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QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	720'	@ \$9.00/ft		\$5040.00
	3 1/2	hrs coring @ \$200/hr		\$700.00
	6	bags of cement		\$60.00
			Total ->	\$5800.00

072

INVOICE

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 CONSERVATION DIVISION
 WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

KAC
pu
4/28/08

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216788

Invoice Date: 09/28/2007 Terms: 0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

^B
WEBER W-26
19-22-22
15692
09/26/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	104.00	15.4000	1601.60
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 TON MILEAGE DELIVERY	1.00	268.84	268.84

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WICHITA KS

Parts:	1636.60	Freight:	.00	Tax:	86.74	AR	3094.68
Labor:	.00	Misc:	.00	Total:	3094.68		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

lll
Mr
11/24/08

TICKET NUMBER 15692
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/26/07	8507	Weber # W-26	19	22	22	LN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International Inc	506	Fred		
Mailing Address	164	Rick		
8357 Melrose Dr.	510	Ken		
CITY	370	Bill		
State				
KS				
ZIP CODE				
66214				

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 720' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 0714' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.15 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 104-sks OWC Cement Cement
to surface. Flush pump + lines clean. Displace 2 1/2"
Rubber Plug to casing TD w/ 4.15 BBL Fresh water
pressure to 600# PSI. Shut in casing.

Hot Drilling.
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump	164	840.00
5406	1/2 of 50 mi	MILEAGE Pump Truck	164	82.50
5407A	4.88 Ton	Ton Mileage	510	268.80
5502C	2 hrs	80 BBL Vac Truck	370	180.00
1126	104-sks	OWC Cement		1606.40
1118B	100#	Premium Gel		15.00
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		3007.84
		Tax @ 6.3%		86.74

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CONSERVATION DIVISION
 WICHITA KS

SALES TAX ESTIMATED TOTAL 3094.58

AUTHORIZATION *Fred Maden*

TITLE W-26 # 216788

DATE 11/24/08