

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

*KCC
Pm
12/02/08*

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-26-08	9-3-08	Plugged 9-4-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21,462 - 0080
County: Clark
NW NE SE NE Sec. 30 Twp. 30 S. R. 23 East West
1440 FNL feet from S / (N) (circle one) Line of Section
610 FEL feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Esplund Well #: 4-30

Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2472' Kelly Bushing: 2483'
Total Depth: 5504' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 659 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NCR
(Data must be collected from the Reserve Pit) 1-20-09
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior, Inc.
Lease Name: Abell 1 License No.: 4058
Quarter SW Sec. 35 Twp. 32 S. R. 23 East West
County: Clark Docket No.: D-12,726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 11-17-08

Subscribed and sworn to before me this 17th day of November,
20 08.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 02 2008

Operator Name: American Warrior, Inc. Lease Name: Esplund Well #: 4-30
 Sec. 30 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

KW
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run *(attch.)* Yes No
 (Submit Copy)

Name	Top	Datum
Heebner	4437	-1954
Douglas Sh	4476	-1993
Lansing	4612	-2129
BKC	5089	-2606
Marmation	5106	-2623
Cherokee Sh	5241	-2758
Morrow Sh.	5384	-2901
St. Louis	5453	-2970

List All E. Logs Run:
 Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log, Borehole Compensated Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	659'	Class A	225 sx	3% cc 2% Get

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	Dry Hole			

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry Hole
 Production Interval

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 KANSAS CORPORATION COMMISSION

DEC 02 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC.

34249

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS.

DATE <u>8-27-08</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>23W</u>	8-26 CALLED OUT <u>7:00 PM</u>	8-26 ON LOCATION <u>11:00 PM</u>	8-27 JOB START <u>9:30 AM</u>	8-27 JOB FINISH <u>10:00 AM</u>
LEASE <u>ESPLUND</u>		WELL # <u>4-30</u>	LOCATION <u>Bloom, KS, GS, W INTO</u>		COUNTY <u>CLARK</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VAI #1
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 661'
 CASING SIZE 8 5/8" 24" DEPTH 659'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,000" MINIMUM 100"
 MEAS. LINE _____ SHOE JOINT 42.58'
 CEMENT LEFT IN CSG. 42.58'
 PERFS. _____
 DISPLACEMENT B6L Fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Thomas DeMorrow
 # 414 HELPER Raymond R.
 BULK TRUCK _____
 # 356 DRIVER Michael N.
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom, Break circulation, Pump 5
B6L Fresh Ahead, Pump cement - 2255x 65' 35' 6" +
3%CC + 1/4" Flo Seal / SK, 1005x CLASS A + 3%CC + 2%GOL,
Stop Pumps Release Plug, start D.S. Placement,
See Lift, slow Rate, Pump Plug, Float held
cement circulation until D.S. placed w/ 39 1/2 B6L
Fresh water

Thankyou

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Rick Smith
 SIGNATURE X Rick Smith

OWNER AMERICAN WARRIOR
 CEMENT
 AMOUNT ORDERED 2255x 65' 35' 6" + 3%CC + 1/4"
Flo Seal / SK, 1005x CLASS A + 3%CC + 2%GOL

COMMON	<u>100 A</u>	@	<u>15.45</u>	<u>1545.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE	<u>11</u>	@	<u>58.20</u>	<u>640.20</u>
ASC		@		
	<u>ALW 225</u>	@	<u>14.80</u>	<u>3330.00</u>
	<u>Flo Seal 56"</u>	@	<u>2.50</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>352</u>	@	<u>2.40</u>	<u>844.80</u>
MILEAGE	<u>75 x 352 x .10</u>			<u>2640.00</u>
				TOTAL <u>9181.60</u>

SERVICE

DEPTH OF JOB	<u>659'</u>			
PUMP TRUCK CHARGE	<u>0 - 300'</u>			<u>1018.00</u>
EXTRA FOOTAGE	<u>359'</u>	@	<u>.85</u>	<u>305.15</u>
MILEAGE	<u>75</u>	@	<u>7.00</u>	<u>525.00</u>
MANIFOLD		@		
Head Rental	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
		@		

TOTAL 1961.15

8 5/8"

PLUG & FLOAT EQUIPMENT

TOP Rubber Plug	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
AFU Insert	<u>1</u>	@	<u>377.00</u>	<u>377.00</u>
Centralizers	<u>2</u>	@	<u>62.00</u>	<u>124.00</u>
Baskets	<u>2</u>	@	<u>248.00</u>	<u>496.00</u>
		@		

TOTAL 1110.00

SALES TAX (If Any) _____
 TOTAL CHARGES ~~9181.60~~
 DISCOUNT ~~9181.60~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

