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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3833
Name: John H. Shaida
Address: 4126 Sweet Bay Circle
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: John Shaida
Phone: (316) 636-2525
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: William M. Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-20-08	8-23-08	8-24-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 079-20677-0000
County: Harvey
SW - NW - NE Sec. 10 Twp. 24 S. R. 3 East West
990 feet from S / (N) (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Schrag Well #: 1
Field Name: Burton Northeast

Producing Formation: _____
Elevation: Ground: 1437 Kelly Bushing: 1442
Total Depth: 2994 Plug Back Total Depth: 2994
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NUR
(Data must be collected from the Reserve Pit) 1-20-09
Chloride content 31000 ppm Fluid volume 640 bbls
Dewatering method used haul/vac truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Bear Petroleum Inc
Lease Name: Becker License No.: 4419
Quarter NE Sec. 26 Twp. 22 S. R. 3 East West
County: Harvey Docket No.: D-18483

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 9-3-08
Subscribed and sworn to before me this 3 day of _____
20 08
Notary Public: _____
Date Commission Expires: 2/14/2011

NOTARY PUBLIC - State of Kansas
JESSICA MARTINEZ
My Appt. Exp. 9/14/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: John H. Shaida Lease Name: Schrag Well #: 1
 Sec. 10 Twp. 24 S. R. 3 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Brown Lime</td> <td>2550'</td> <td>-1104'</td> </tr> <tr> <td>Lansing</td> <td>2581'</td> <td>-1135'</td> </tr> <tr> <td>Swope</td> <td>2981'</td> <td>-1535'</td> </tr> </table>	Name	Top	Datum	Brown Lime	2550'	-1104'	Lansing	2581'	-1135'	Swope	2981'	-1535'
Name	Top	Datum											
Brown Lime	2550'	-1104'											
Lansing	2581'	-1135'											
Swope	2981'	-1535'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/4"	13 3/8"	48#/ft	260'	Class A	250	3%CC, 2% gel, .25 Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION NOV 10 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

50

LS-BA.
 LS-BRN. R. BRN. F. X DNS. N.S.
 NUP W/SA-GY.
 LS-LT. BRN. LT. GY F. X. FOS. N.S.
 N.S. NUP

SA-GY DRG W/LS-BA.

LS-LT. BRN. F. X FOS OOL. SCATHY
 N.S. OOL

LS-LT. BRN. LT. GY F. X DNS. FOS.
 N.S. NUP S/LA. AA/DOL. W/
 SA-GY

LS-AA. W/SA-GY

2900

LS-K. BRN. GY F. X. DNS. ARG.
 FENFOS. N.S. NUP W/DK/SA

SA-GY. DRG W/LS-AA.

LS-GY DRG W/F. X ARG DNS.
 N.S. NUP W/DK GY SA.

LS-GY. BRN. LT. BRN. F. X FOS. DNS.
 S/ARG. N.S. NUP

LS-AA. S/OOL. N.S. G2 OOLP

50

LS-LT. BRN. BRN. GY F. X OOL.
 FOS. N.S. G06A9

LS-BRN. GY F. X. DNS. FOS.
 N.S. NUP S/SA-GY

LS-AA. W/SA-GY. DRG.

SA-DK. GY ELL. CARB. S/LS-
 LT. BRN. F. X. OOL. N. OOL
 N. OOL. ST. N. N. S. OOL. SCATHY
 G2 OOL

30 MIN LS-LT. BRN. BRN. F. X. OOL.
 SHOW- AA. G2 GY

3000

DST #1
 2971'-2994'
 15-45-60-90
 1st OP. BOB 3 MIN.
 2nd OP BOB 4 MIN.
 REC. 180' MCW to 0
 (66% W, 34% A)
 1260' MN (13% A,
 87% M) T-111
 IFF 72-297#
 FFP 302-756#
 SIP 1162-1159#
 HP 1475-1388#

STARR
 2973 (-1527)

SWOPE
 2981 (-1535)

C.F.S. @ 2994'

R.T.D.
 2994 (-1548)

