

*KKC  
M  
11/24/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: HAT DRILLING  
License: 33734  
Wellsite Geologist: KEN OGLE

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/02/2007    10/03/2007    11/8/2007  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 107-23900-0000  
County: LINN  
NE NE NE NE Sec. 19 Twp. 22 S. R. 22  East  West  
50 feet from S N (circle one) Line of Section  
167 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WEBBER Well #: W-21

Field Name: BLUE MOUND  
Producing Formation: BARTLESVILLE

Elevation: Ground: 1305 Kelly Bushing: \_\_\_\_\_  
Total Depth: 720' Plug Back Total Depth: 712'

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 712'  
feet depth to SURFACE w/ 96 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-20-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

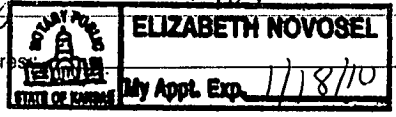
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 06/25/2008

Subscribed and sworn to before me this 25 day of June

2008  
Notary Public: Elizabeth Novosel



Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 21 2008

Operator Name: VIVA INTERNACIONAL INC

Lease Name: WEBBER

Well #: W-21

Sec. 19 Twp. 22 S. R. 22  East  West

County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name BARTLESVILLE Top 628' Datum

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>9 7/8"</u>	<u>7"</u>		<u>20.00'</u>	<u>OWC</u>	<u>6</u>	
<u>PRODUCTION</u>	<u>5 5/8"</u>	<u>2 7/8"</u>	<u>6.5#</u>	<u>712'</u>	<u>OWC</u>	<u>96</u>	<u>5% KOL SEAL</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>1</u>	<u>631'-645' (16 PERFS)</u>	<u>100 GAL 10% ACID</u>	
		<u>BREAK PSI @ 1000#</u>	
		<u>TREATING PSI 1600-1500#</u>	
		<u>ISIP 550#</u>	
		<u>200# 20/40, 200# 12/20, 200# 8/12 SAND</u>	

Size	Set At	Packer At	Liner Run
<u>1"</u>	<u>613'</u>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
<u>11/7/2007</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>5.5</u>		<u>14.5</u>		

*Per Decision: w/ open on 11/17/07*

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# VIVA INTERNATIONAL INC.

LOC. FSL 5230 FEL 167? 17400R  
SEC 19 TWP 22S RG 22E

DATE 10-2-07 LEASE Webber WELL# W-21 API# 107-2300-000

Set 20 ft of 7"  
10-3-07 Drill to ~~634~~ 634 ft w/ 3/5/8 Bit  
Core 634 to 654  
634 - 651 1/2 Oil Sand Bleed Oil String  
640 1/2 - 642 1/2 Wet pinie sand  
644 - 646 1/2 Wet sand  
651 1/2 - 654 gray shale  
Beam Core slot & Drill to 720 T.D.  
Run in 712 ft of New 2 7/8 EUE 22 ft  
Run 4 Centralizers & 1 float shoe  
10-4-07 Cement to surface w/ approx 90 sacks OWC  
w/ 5 lbs of GOK Seal + 1/2 lb. Flow Seal Per SX  
Good Return  
M.I.T. Well @ 12:00 Noon 1000 lbs  
12:30 PM 1000 lbs, 12:40 PM 1000 1:00 AM 1000  
10-16-07 Hog Well  
10-26-07 Perf w/ Tubing Ann ~~631~~ 631-645-14' 16 lbs  
11-8-07 Frack Job 1500 TD

BOP 1000

TP 1000-1500

S/L 550

Rate 20 BPM

Sand 200 20-40

200 12-20

~~200~~ 8-12

Used 55 BBLs of Filled Water

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KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

*KCC*  
*Mr*  
*11/24/08*

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 217071

Invoice Date: 10/08/2007 Terms: 0/30,n/30

Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

~~WEBBER~~  
WEBER W-21  
19-22-22  
15703  
10/04/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	96.00	15.4000	1478.40 ✓
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00 ✓
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00 ✓
Description		Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00 ✓
495	CEMENT PUMP	1.00	840.00	840.00 ✓
495	EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25 ✓
503	TON MILEAGE DELIVERY	1.00	248.16	248.16 ✓

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CONSERVATION DIVISION  
WICHITA KS

Parts: 1513.40 Freight: .00 Tax: 80.22 AR 2858.03  
Labor: .00 Misc: .00 Total: 2858.03  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

*KM*  
*1/24/08*

TICKET NUMBER 15703

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/4/07	8507	Wagner # W-21	19	22	22	LN
CUSTOMER Viva International Inc			TRUCK #			
MAILING ADDRESS 8357 Melrose Drive			DRIVER			
CITY Lenexa			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66214			TRUCK #			
			DRIVER			

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 720 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 712 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4.14 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5.3 PM

REMARKS: Establish circulation. Mix+ Pump 100# Premium Gel  
Flush. Mix+ Pump 96 SKS OWC Cement. Cement  
to Surface. Flush pump & lines clean. Displace 2 1/2"  
rubber Plug to casing TD. Pressure to 800# PSI  
Shut in Casing.

*Fred Mader*

Hot Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	10# well	PUMP CHARGE <u>for Cement Pump</u>	495	840.00
5406	1/4 of 50mi	MILEAGE <u>Pump Truck</u>	495	41.25
5407A	4.512 Ton	<u>Ton Mileage</u>	503	248.16
5502C	1 1/2 hrs	<u>80 BBL Vac Truck</u>	369	135.09
1126	96	<u>owc Cement</u>		1478.40
1118B	100#	<u>Premium Gel</u>		15.00
4402	1	<u>2 1/2" Rubber Plug</u>		20.00
		<u>Sub Total</u>		2777.81
		<u>Tax @ 6.3%</u>		80.22
		RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2008 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED		2858.03

AUTHORIZATION *Ken Cagle*

TITLE W0# 217071

DATE *10/24/08* 2858.03

# INVOICE

HAT Drilling  
 12371 Ks Hwy 9  
 Mound City, KS 66056

No. 126

INVOICE DATE	10-3-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber # W-21 T.D. 720'

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	720'	@ \$ 7.00/ft		\$5040.00
	3 1/4	hrs bring @ \$200/hr		\$650.00
	6	bags of cement		\$60.00
			Total -	\$5750.00

adams 872

## INVOICE

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 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WICHITA, KS