

**CONFIDENTIAL**

12/20/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: ONEOK  
Operator Contact Person: Rafael Bacigalupo  
Phone: (620) 629-4229  
Contractor: Name: Best Well Service  
License: N/A  
Wellsite Geologist: N/A  
Designate Type of Completion:  
     New Well      Re-Entry   X   Workover  
     Oil      SWD      SLOW      Temp. Abd.  
  X   Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Fitzgerald A-4

Original Comp. Date: 05/17/2005 Original Total Depth: \_\_\_\_\_  
     Deepening      Re-perf.      Conv. To Enhr./SWD  
     Plug Back      Plug Back Total Depth  
  X   Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
09/04/2007 03/13/05 09/06/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 175-21968-0000  
County: Seward  
     -      - C - NW Sec 8 Twp. 34 S. R. 33W  
1331 feet from S (N) (circle one) Line of Section  
1250 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Fitzgerald A Well #: 4  
Field Name: Salley  
Producing Formation: Morrow/Cherokee  
Elevation: Ground: 2886 Kelly Bushing: 2897  
Total Depth: 6620 Plug Back Total Depth: 6256  
Amount of Surface Pipe Set and Cemented at 1705 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3119  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NO NS 1-15-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content 2100 mg/l ppm Fluid volume 1650 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Capital Project Date 12/20/2007  
Subscribed and sworn to before me this 20 day of Dec  
20 07  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

**DEC 26 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Fitzgerald A Well #: 4

Sec. 8 Twp. 34 S. R. 33W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2675	222
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2705	192
List All E. Logs Run:		Wabaunsee	3523	-626
		Shawnee	3924	-1027
		Heebner	4341	-1444
		Toronto	4360	-1463
		Lansing	4405	-1508
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1705	C	605	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	10.5	6577	H	270	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	Est 1445-3119	H	435	Port Collar - 50/50 Poz + Additives
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6555-6560		
4	6091-6097, 6136-6140		
4	6037-6047		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
	2-3/8	6179		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
09/17/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	37	1		

Disposition of Gas                      METHOD OF COMPLETION                      Production Interval

Vented  Sold  Used on Lease                       Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

*(If vented, Submit ACO-18)*                       Other (Specify) \_\_\_\_\_

Side Three

Operator Name: OXY USA Inc. Lease Name: Fitzgerald A Well #: 4

Sec. 8 Twp. 34 S. R. 33W  East  West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Kansas City	4854	-1957
Marmaton	5175	-2278
Cherokee	5417	-2520
Atoka	5614	-2717
Morrow	5804	-2907

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CONSERVATION DIVISION  
WICHITA, KS



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

December 20, 2007

Kansas State Corporation Commission  
Conservation Division, Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: FITZGERALD A-4  
NW/4 Sec-8 T-34S R-33W  
Seward County, Kansas

Dear Sir:

**Please file confidential.** Enclosed herewith please find ACO-1 for subject well, which was recently recompleted by drilling out the CIBP and opening the Cherokee zone.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

A handwritten signature in black ink, appearing to read "Rafael Bacigalupo", is written over a circular stamp or mark.

Rafael Bacigalupo  
Capital Projects

Enclosure

Cc: OXY - Houston  
OXY - Well File

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WICHITA, KS