

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 04 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

KCC

OCT 04 2006

0000 AMENDED

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: MOKAT Drilling
License: 5831

CONFIDENTIAL

KCC

CONFIDENTIAL

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/7/2006 6/8/2006 8/16/2006
Spud Date or 6/7/2006 Date Reached TD 6/8/2006 Completion Date or
Recompletion Date 8/16/2006 Recompletion Date

API No. 15 - 205-26551

County: Wilson

SW SW Sec. 33 Twp. 30 S. R. 16 East West

659 feet from N (circle one) Line of Section

659 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lange AX&P Well #: 13-33

Field Name: Neodesha

Producing Formation: Cherokee Coals

Elevation: Ground: 780 Kelly Bushing: _____

Total Depth: 901 Plug Back Total Depth: 886

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 886

feet depth to Surface w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

04 713108

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass

Title: Agent Date: 11/30/06

Subscribed and sworn to before me this 30 day of November

20 06
Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/09

KCC Office Use ONLY

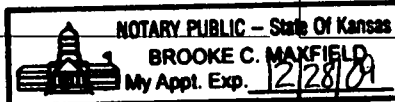
4 Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Layne Energy Operating, LLC Lease Name: Lange AX&P Well #: 13-33
 Sec. 33 Twp. 30 S. R. 16 East West County: Wilson

KCC
 OCT 04 2006
CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>476 GL</td> <td>304</td> </tr> <tr> <td>Excello Shale</td> <td>609 GL</td> <td>171</td> </tr> <tr> <td>V Shale</td> <td>662 GL</td> <td>118</td> </tr> <tr> <td>Mineral Coal</td> <td>700 GL</td> <td>80</td> </tr> </tbody> </table>	Name	Top	Datum	Pawnee Lime	476 GL	304	Excello Shale	609 GL	171	V Shale	662 GL	118	Mineral Coal	700 GL	80
Name	Top	Datum														
Pawnee Lime	476 GL	304														
Excello Shale	609 GL	171														
V Shale	662 GL	118														
Mineral Coal	700 GL	80														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	45'	Class A	75	Type 1 cement
Casing	6.75	4.5	10.5	886'	Thick Set	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION DEC 04 2006 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>851'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/12/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>14</u>	Water Bbls. <u>61</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 04 2006

CONSERVATION DIVISION
WICHITA, KS

KCC
OCT 04 2006
CONFIDENTIAL

Operator Name: Layne Energy Operating, LLC.
Lease Name: Lange AX&P 13-33
Sec. 33 Twp. 30S Rng. 16E, Wilson County
API: 15-205-26551

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	825-827.5, 700-702	Bluejacket, Mineral-3100# 20/40 sand, 321 bbls wtr, 450 gal 15% HCl acid	700-827.5
4	662.5-666.5, 641-645	Croweburg, Ironpost-4800# 20/40 sand, 411 bls wtr, 700 gal 15% HCl acid	641-666.5
4	608.5-615, 589-593	Mulky, Summit-8800# 20/40 sand, 661 bbls wtr, 1250 gal 15% HCl acid	589-615

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

10/04/06

November 30, 2006

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 04 2006
CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
~~AUG 25 2006~~
CONFIDENTIAL

KCC
OCT 04 2006
CONFIDENTIAL

Re: Well Completion Forms

To Whom It May Concern:

I have enclosed the amended ACO-1 forms and associated data for the following well:

API # 15-125-31044
Schabel 15-34

API # 15-205-26551
Lange AX&P 13-33

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

