KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33741	API No. 15 - 107-23845-0000
Name: Enerjex Kansas, Inc.	County: Linn
Address: 7300 W, 110th Street, 7th floor	NW NE SE NW Sec. 30 Twp. 20 S. R. 22 F East West
City/State/Zip: Overland Park, KS 66210	3665 feet from N (circle one) Line of Section
Purchaser: Plains Marketing	3020 feet from (E) W (circle one) Line of Section
Operator Contact Person: Phil Frick	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) _693-4607	(circle one) NE (SE) NW SW
Contractor: Name: Kimzey Drilling	Lease Name: Brownrigg Well #: 25
License: 33030	Field Name: Goodrich-Parker
Wellsite Geologist:	Squirrel
Designate Type of Completion:	Elevation: Ground: 925 est. Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 585' Plug Back Total Depth: 580'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.5 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 585'
Operator:	feet depth to surface w/ 75 sx cm', i
Well Name:	feet depth to surface w/ 75 sx cm' / 26
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
4/25/07 4/30/07 6/1/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: PWMm CM	KCC Office Use ONLY
Title: Compliance Coordinator Date: 1/16/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 16 Hday of 1600 Units	If Denied, Yes Date:
)	Wireline Log Received RECEIVED
20 08.	Geologist Report Receinment CORPORATION COMMISSION
Notary Public: Tarua Littell	A MATADY DIPM IC . Contract UIC Distribution
Date Commission Expires: 3332010	MARCIA LITTELL My Appl Exp. 3 3 2010 CONSERVATION DIVISION

Side Two

perator Name: Enerj	ex Kansas, Inc.			Lease	Name:_E	Brownrigg		_ Well #: <u>25</u> _	
Sec. 30 Twp. 20 S. R. 22			County: Linn						
STRUCTIONS: Sho sted, time tool open mperature, fluid reco ectric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to	in pressures, v surface test, al	whether sl ong with f	nut-in pre	ssure reached	static level, hydro	ostatic pressur	
Drill Stem Tests Taken				✓ Log Formation (Top), Depth a			and Datum Sample		
amples Sent to Geol	ogical Survey		s 🗹 No		Name Squirrel		Top 520'	Datum +405 GL	
Cores Taken Yes V No		=		RECEIVED			RECEIVED		
st All E. Logs Run:								KANSAS	S CORPORATION COMMIS
Gamma Ray/N	leutron/CCL	(Midwe	est Survey)				C	JAN 1 7 2008 CONSERVATION DIVISION WICHITA, KS
			CASING		✓ Ne				
Durance of String	Size Hole	, 	t all strings set-c e Casing	onductor, se Wei		Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled 9 7/8	Set	(In O.D.)	Lbs.		Depth 21'	Cement	Used 8	Additives N/A
ongstring	5 5/8	2 7/8"		7#		580'	Portland	75	N/A
	0 0/0	2 170					Tordand	1.0	IN/A
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORI	 D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks				Percent Additive	S
Shots Per Foot	ts Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4 :	520' - 546'								
	-								
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes No	o	
Date of First, Resumerd	Production, SWD or I	≣nhr.	Producing Meti	nod	Flowin	g Pump	ing Gas L	ift Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC	N ON			Production Inte	erval		
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other (Special	Per	1. 🔲	Dually Comp.	Commingled .		

Drillers Log

Company Jot Operating LLC Farm Brown oicg
Well No. 25
API 15-107-23845-0005
Surface Pipe 20,51-711

T.D. Hole 585 T.D. Pipe 580

County Line
Sec 30 Twp 20 Range 22
Location 3950' PSL
Location 2'45' PWL
Spot NWNE-SE-NW

Contractor EK Energy LLC

Soil tClay 7							
12 Stak 19 Cemarted 15 Lime 34 6 State 40 55/R Hale 180 Stale 316 5tart 4-25-07 9 Lime 325 First 4-30-07 5/ Stale 374 2 Cod 376 Core Sample 530'-550' 18 Lime 397 8 Stale 405 3 Lime 408 39 Stale 405 4 Lime 408 39 Stale 4437 / Lime 448 2 Stale 470 RECEIVED 1 Coal 471 JAN 17 2008 8 Lime 448 2 Stale 470 8 Stale 470 9 Stale 491 1 Coal 491 1 Coal 491 1 Coal 491 1 Coal 492 22 Stale 514 4 Rosen Sand 518 8 Oil Sand 546 549 7 Sandy Stale 549	nckness	Formation	Depth	Remarks			
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Shale	1	Line	567				
		Shale	- App.				

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Owens Oil Co.



1560 2400 St Iola, Kansas 66749 (316) 365-3455

livoice

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2373

Sold To

Brownrig # 25

Date 4-30-07

Sold By		Pulling Unit	Winch Truck	Pump Truck	Service Truck	
		.				
Quantity	Hrs.		Description		Price	Amount
-		Gement	JE en we			600,00
			I's an we			
			75 sks			
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					KANSAS CORPORATION CO	
					KANSAS CORPORATION CO	WWIIJOOG
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