

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: 7300 W, 110th Street, 7th floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing
Operator Contact Person: Phil Frick
Phone: (913) 693-4607
Contractor: Name: Kimzey Drilling
License: 33030

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/25/07</u>	<u>4/30/07</u>	<u>6/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23845-0000
County: Linn
NW NE SE NW Sec. 30 Twp. 20 S. R. 22 East West
3665 feet from (S) N (circle one) Line of Section
3020 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Brownrigg Well #: 25
Field Name: Goodrich-Parker
Producing Formation: Squirrel
Elevation: Ground: 925 est. Kelly Bushing: N/A
Total Depth: 585' Plug Back Total Depth: 580'
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 585'
feet depth to surface w/ 75 _____ sx cm'

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

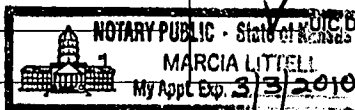
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 1/16/08
Subscribed and sworn to before me this 16th day of January,
2008.
Notary Public: Marcia Littell
Date Commission Expires: 3/3/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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CONSERVATION DIVISION



Operator Name: Energex Kansas, Inc. Lease Name: Brownrigg Well #: 25
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL (Midwest Survey)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Squirrel Top 520' Datum +405 GL
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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	17#	21'	Portland	8	N/A
Longstring	5 5/8	2 7/8"	7#	580'	Portland	75	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	520' - 546'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Drillers Log

Jay S. Copy

Company J&J Operating LLC
 Farm Browning
 Well No. 25
 API 15-107-23845-0005
 Surface Pipe 20.5'-7"

County Linn
 Sec. 30 Twp. 20 Range 22
 Location 3950' PSL
 Location 2145' FWL
 Spot NW NE - SE - NW

T.D. Hole 585' T.D. Pipe 580'

Contractor EK Energy LLC

Thickness	Formation	Depth	Remarks
	Soil & Clay	7	Drilled 9 7/8" Hole set 20.5'-7"
12	Shale	19	
15	Lime	34	
6	Shale	40	5 5/8" Hole
96	Lime	136	
180	Shale	316	Start 4-25-07
9	Lime	325	Finish 4-30-07
51	Shale	374	
2	Coal	376	Core Sample 530'-550'
3	Black Shale	379	
18	Lime	397	
8	Shale	405	
3	Lime	408	
29	Shale	437	
6	Lime	443	
19	Shale	462	
6	Lime	468	
2	Shale	470	
1	Coal	471	
8	Shale	479	
8	Lime	487	
4	Shale	491	
1	Coal	492	
22	Shale	514	
4	Broken Sand	518	
28	Oil Sand	546	520'-30' Good Bleed on pit
3	Sandy Shale	549	530'-46' Very Good Bleed.
12	Oil Sand	561	549'-41' Good Bleed on pit
2	Sandy Shale	563	
1	Coal	564	
2	Shale	566	
1	Lime	567	
	Shale		

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