

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31790
Name: Fremont Exploration, Inc.
Address: 12412 St. Andrews Drive
City/State/Zip: Oklahoma City, OK 73120
Purchaser: None
Operator Contact Person: Tom Conroy
Phone: (405) 936-0012
Contractor: Name: WV Drilling, LLC
License: 33575
Wellsite Geologist: Tim Lauer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/27/07</u>	<u>1/02/08</u>	<u>1/02/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23314-00-00
County: Graham
 NE NE NW Sec. 30 Twp. 6 S. R. 25 East West
165 feet from S / (circle one) Line of Section
2145 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Slipke Trust Well #: 1-30
Field Name: Allodium
Producing Formation: None
Elevation: Ground: 2602 Kelly Bushing: 2607
Total Depth: 3910 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 366 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 700 bbls
Dewatering method used Air-dry & back-fill

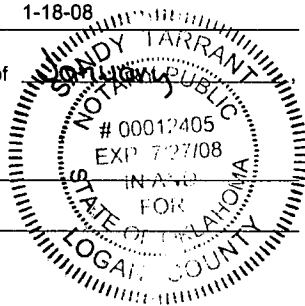
Location of fluid disposal if hauled offsite:
Operator Name: **RECEIVED**
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter SE **JAN 22 2008** S. R. East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

PA - Dig - Hauler

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Couray
Title: Agent Date: 1-18-08
Subscribed and sworn to before me this 10th day of January
20 08
Notary Public: Sandy Tarrant
Date Commission Expires: 7-27-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Fremont Exploration, Inc. Lease Name: Slipke Trust Well #: 1-30
 Sec. 30 Twp. 6 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2176	+431
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3440	-833
List All E. Logs Run:		Heebner	3650	-1043
		Toronto	3670	-1063
		Lansing	3687	-1080
		BKC	3875	-1268
Dual Induction Density-Neutron Micro				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	366	Common	225	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION	
		JAN 22 2008	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or' Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

31864

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-3-08</u>	SEC <u>30</u>	TWP. <u>6s</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>9:45 AM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Slepe Rust</u>	WELL # <u>1-30</u>	LOCATION <u>Studley</u>	LOCATION <u>10 1/2 N 1/2 E S into</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W Drilling Rig 4 OWNER Same

TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3910'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2200'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT
AMOUNT ORDERED 190 sks 60/40 4% gel
1/4# Flo-seal

COMMON <u>115 sks</u>	@ <u>14.20</u>	<u>1633.00</u>
POZMIX <u>75 sks</u>	@ <u>7.20</u>	<u>540.00</u>
GEL <u>6 sks</u>	@ <u>18.75</u>	<u>112.50</u>
CHLORIDE	@	
ASC	@	

<u>Flo-seal 47#</u>	@ <u>2.25</u>	<u>105.75</u>
RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
<u>JAN 22 2008</u>	@	
CONSERVATION DIVISION	@	
WICHITA, KS	@	
HANDLING <u>198 sks</u>	@ <u>1.90</u>	<u>376.20</u>
MILEAGE <u>99 sk/mile</u>		<u>1158.30</u>
TOTAL		<u>3925.75</u>

EQUIPMENT

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Alan</u>
BULK TRUCK # <u>218</u>	DRIVER <u>Jerry</u>
BULK TRUCK #	DRIVER

REMARKS:

<u>25 sks @ 2200'</u>
<u>100 sks @ 1325'</u>
<u>40 sks @ 425'</u>
<u>10 sks @ 40'</u>
<u>15 sks @ Rat hole</u>

SERVICE

DEPTH OF JOB <u>2200'</u>	2200'
PUMP TRUCK CHARGE	<u>1025.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>65 miles</u>	@ <u>7.00</u> <u>455.00</u>
MANIFOLD	@
TOTAL	<u>1530.00</u>

CHARGE TO: Fremont Exploration INC
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8

<u>1 Dry hole plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kathy Stult

PRINTED NAME