KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31790	API No. 15 - 065-23314-00-00
Name:Fremont Exploration, Inc.	County: Graham
Address: 12412 St. Andrews Drive	NENENW_Sec30_ Twp6S. R25_
City/State/Zip: Oklahoma City, OK 73120	165 feet from S / (V)(circle one) Line of Section
Purchaser: None	2145 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Tom Conroy	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) _936-0012	(circle one) NE SE (NW) SW
Contractor: Name: WW Drilling, LLC	Lease Name: Slipke Trust Well #: 1-30
License: _ 33575	Field Name: Allodium
Wellsite Geologist:Tim Lauer	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2602 Kelly Bushing: 2607
New Well Re-Entry Workover	Total Depth: 3910 Plug Back Total Depth: None
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 366 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	'
Well Name:	PR-TAG-1966
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 700 bbls
Plug Back Plug Back Total Depth	Dewatering method used Air-dry & back-fill
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: RECEIVED KANSAS CORPORATION COMMISSION
, , , , , , , , , , , , , , , , , , ,	Lease Name: License No.:
12/27/07 1/02/08 1/02/08 Spud Date or Date Reached TD Completion Date or	Quarter SAN_22T2808S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	CONSERVATION DIVISION WICHITA, KS
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Thomas Course	KCC Office Use ONLY
Title: Agent Date: 1-18-08 Date: 1-18-08 Date: 1-18-08 Date: Date: 1-18-08 Date: Dat	N Lawrence and the Market Breakers
AND ANIMA AND	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 10 day of \$\frac{100112405}{2000}\$. Notary Public: \$\frac{5}{2000}\$ and \$\	Wireline Log Received
20 08 . # 00012405	Geologist Report Received
Notary Public: Sandy Salland Exp 727/08	UIC Distribution
Date Commission Expires: 1-27-08 FOR	<u> </u>
20 08 . Notary Public: Sandy Salland EXP 727/08 Date Commission Expires: 1-27-08	Mining

Side Two

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No Name Top Datum Anhydrite 2176 +431 Cores Taken Yes No Topeka 3440 -833	Operator Name: Fremont Exploration, Inc.				_ Lease Name: Slipke Trust Wel			_ Well #:1-3	0	
setted, time tool open and closed, flowing and shuf-in pressures, whether shuf-in pressures reached static level, hydroclastic pressures, bottom hold sementar. If you cover, and flow mate if gas to survive test, along with flank chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wirelina Logs surveyed. Attach final geological well site report. Very	Sec. 30 Twp. 6	S. R. <u>25</u>	☐ East	County	y: Grah	am				
Name	tested, time tool open temperature, fluid reco	and closed, flowing a overy, and flow rates i	ind shut-in pressures f gas to surface test,	s, whether sl	hut-in pre	ssure reached	static level, hydro	static pressu	es, bottom	n hole
Samples Sent to Geological Survey					⊘ Lo	og Formati	on (Top), Depth a	and Datum S		ample
Cores Taken	·					-		•		
Heebner	Cores Taken		☐ Yes ☑ No							
Lansing 3687 -1080 Dual Induction Density-Neutron Micro CASING RECORD Now	Electric Log Run	ectric Log Run			·					
Dual Induction Density-Neutron Micro CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of Cement Wised Type and Percent Additives Surface 12	List All F. Logs Run				Toron	ito				
Density-Neutron Micro CASING RECORD New	-				Lansi	ng				
Purpose of String	Density-Neutron				ВКС			3875	-1	268
Surface 12 1/4 8 5/8 23 366 Common 225 3% CaCl, 2% gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Cli Zone Plug Back TD Plug Cli Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run		·					tion, etc.			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Purpose of String									
Perforate Casing Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) RECEIVED KANSAS CORPORATION COMMISSION JAN 2 2 2008 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run	Surface	12 1/4			3	366	Common	225	3% CaC	CI, 2% gel
Perforate Casing Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) RECEIVED KANSAS CORPORATION COMMISSION JAN 2 2 2008 CONSERVATION DIVISION WICHTA, KS TUBING RECORD Size Set At Packer At Liner Run			,							
Perforate Casing Protect Casing Plug Back TD Plug Off Zone Perforate Casing Pug Back TD Plug Off Zone PerForation RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) RECEIVED KANSAS CORPORATION COMMISSION JAN - 2 - 2 - 2008 CONSERVATION DIVISION WICHTA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMPLETION Production Interval Other Consults of Gas METHOD OF COMPLETION Production Interval Other Gost Depth Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Record (Amount and Kind of Material Used) Per Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Record (Amount and Kind of Material Used) Feet Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Record (Amount and Kind of Material Used) Per Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Record (Amount and Kind of Material Used) Perforation Interval Other (Explain) Production Interval Other (Explain)										
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Specify Footage of Each Interval Perforated RECEIVED KANSAS CORPORATION COMMISSION JAN 2 2 2008 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled	Perforate Protect Casing Plug Back TD				SUsed	Type and Percent Additives				
Specify Footage of Each Interval Perforated RECEIVED KANSAS CORPORATION COMMISSION JAN 2 2 2008 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled										
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TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Plowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled										
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Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Submit ACO (18)						CONS	ERVATION DIVISION WICHITA, KS	N		
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Submit ACO (18)	TUBING RECORD	Size	Set At	Dacker /	Δ+	Liner Run				
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	TOURS DECOND SIZE SELAT								_	
Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Date of First, Resumerd Production, SWD or Enhr. Producing Method			lethod 				er <i>(Explain)</i>		
		Oil Bt	ols. Gas	Mcf	Wate	er B	bls. G	ias-Oil Ratio		Gravity
(If yearled Submit ACO 18.)	Disposition of Gas	METHOD OF CO	MPLETION			Production Inter	val			
	(If vented Submit ACC-18.)				f C	ually Comp.	Commingled			

ALLIED CEMENTING CO., INC. Federal Tax I.D

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

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12-27-87 DATE	SEC.	TWP.	RANGE 25W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
SITPKE TRUST LEASE	WELL#	1-30	LOCATION Stu	dley 10/21-1/2	E-5 IN	COUNTY GRAIN M	STATE
OLD OR (VÉW)C	rcle one)						
CONTRACTOR	Wyu	DRLI	6. RIL#4	OWNER	SAME		•
TYPE OF JOB	SUR	FACE			11 11 11 11		
HOLE SIZE	121/4		367	CEMENT	9 1.00		•
CASING SIZE	8-74			AMOUNT OR	DERED 225	5K5C6M32	CC 290 681
TUBING SIZE		DEP			.01 1 1 A H A		
DRILL PIPE		DEP			1.00 17.35	er er syn og er	•
TOOL		DEP					
PRES. MAX	9.0		IMUM	COMMON	225 5Ks	01260	2835 %
MEAS. LINE	7.57 E		E JOINT	POZMIX	720 2.0	_ @ / ~ `**	2000
CEMENT LEFT IN		3110	5	FOZIMIX GEL	4 5%5	@ 16 65	66.50
	(.s.)		<u> </u>			- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	222 80
DISPLACEMENT	77.2	71	12 88/5	CHLORIDE'_	8 SKS	_@_ 46	3/12/36
DISTLACEMENT			12 8813	ASC		@	
**	EQUI	PMENT		RECEIV	/FD	_@	
				KANSAS CORPORATIO	N COMMISSION	_@	
	CEMENTE	R	ERRY			_@	
# 422	HELPER		DINNE	JAN 2 2 ;	2008	_@	
BULK TRUCK					=		
# 218	DRIVER	J	ERR Y	CONSERVATION L WICHITA, K	<u> PIVISION</u>	_ @	
BULK TRUCK	· · · · · · · · · · · · · · · · · · ·					_ @	
	DRIVER				720 12	-@ 	1/12 30
	.4%			- HANDLING_	237 5Ks	_@_/ <u>7</u>	450 30 Aug
·.	9"			MILEAGE 25	FPER SR	/ MIS	1386 43
<u>.</u>	A .	ARKS:				TOTAL	5111 20
CEMENT OF	Id C	IRC;		•			,
			,	<u></u>	SERVI	CE	
			:				
				DEPTH OF JO	В	366	
				PUMP TRUCK			815
				EXTRA FOOT		@	
			•	MILEAGE		@ 6 %	390 %
	•			— MANIFOLD		_	
			THANK Y	— MANITOLD			
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CHARGE TO: F	PS MODIT	EVALO	udan Tale				
CHARGE IO: 7	211.0101	Critor	HELDIO JENCA		1		1205 %
STREET					;	TOTAL	1203
					•		
CITY	STA	ГЕ <u></u>	ZIP	·	PLUG & FLOAT	· FOLIDMEN	/rr
		•	•		LUG & FLOAT	LQUIPINIEN	
					· · · · · · · · · · · · · · · · · · ·	•	<u> </u>
		i	17. + 19.	<u> </u>	٠, ,	<u> </u>	<u> </u>
		•			1.00	1:@ <u></u>	****
To Allied Cement	ing Co. In	c.					
You are hereby re	•		enting equipment	:		@	
and furnish cemer				<u>1.31</u>	4. 41.	_@ <u>- : /</u>	,
		_			Company of the All		
contractor to do w					alama selektra	TOTAL	
done to satisfaction					Contract of the		
contractor. I have					San	end of arms.	
CONDITIONS" 1	isted on the	e reverse	side.	TAX		the west of	
i ^a				TOTAL CHAR	GE	<u>, , , , , , , , , , , , , , , , , , , </u>	
					gart strain	150 311 60	
			٠.	DISCOUNT —		IF PAII	O IN 30 DAYS
	1/1/	1 1)			•	
SIGNATURE	La l	, ,	1-11	•.			•
DIGITAL ORD	-very		an W		The statement of the second	7D NIA 3 450 5	
		P	1-0		PRINT	DINAME	4

ALLIEP CEMENTING CO., INC. Federal Tax I.D.

REMIT TO P.O. BOX 31

SERVICE POINT:

RUSSELL, KANSAS 07003	BOKLEY
DATE 1-3-08 SEC. TWP. RANGE 25 W	CALLED OUT ON LOCATION JOB START JOB FINISH
Slepse Trust WELL# 1-30 LOCATION 10	TUOL STATE
OLD OR NEW (Circle one)	N V2E Sinto Graham K3
	30
CONTRACTOR W-W Drilling Rig	4 OWNER Same
TYPE OF JOB	The state of the s
HOLE SIZE 7 18 T.D. 3910	CEMENT
CASING SIZE DEPTH	AMOUNT ORDERED 190 350 140 4709
TUBING SIZE DEPTH DRILL PIPE 4/2 DEPTH 2200	14# Flo-seal
DEL MI POUR	<u>一点,一点,一点,一点,一块</u> 多等等的,但是各种的的具体的一点。
TOOL DEPTH PRES. MAX MINIMUM	COMMON 115 SKS @ 14,20 1633,00
MEAS. LINE SHOE JOINT	POZMIX 75 S55 @ 7.20 540.00
CEMENT LEFT IN CSG.	GEL 6 565 @ 18.25 1/2/50
PERFS.	CHLORIDE @ CMA
DISPLACEMENT	ASC @ Good @ Good Co. 1
EQUIPMENT	., @
	Flo-seal 474 @ 2,25 /05,75
PUMPTRUCK, CEMENTER Andrew	
# 423-28 HELPER ALan	KANSAS CORPORATION COMMISSION @
BULK TRUCK	
# 218 DRIVER Jerry	JAN 2 2 2008 @
BULK TRUCK	CONSERVATION DIVISION @
# DRIVER	
REMARKS:	
	TOTAL <u>3925.73</u>
	$rac{1}{2\pi i k}$. The second of the secon
100 SES (6) 1375.	SERVICE
10 sks (0) 40'	DEPTH OF IOD 2200
15 sts Q. Rothole	DEPTH OF JOB 2200
	PUMP TRUCK CHARGE 1025, 0 EXTRA FOOTAGE @
	MILEAGE 65 19/165 @ 7.00 455.00
	— MANIFOLD@
	@ @
•	@'
CHARGE TO: Fremont Exploration IN	vc
	TOTAL 1530,00
STREET	
CITYSTATEZIP	and the second s
The second of th	PLUG & FLOAT EQUIPMENT
	878
the state of the s	1 Dry hate plug 10 11 40,00
	o transport to the second of t
To Allied Cementing Co., Inc.	and the state of t
You are hereby requested to rent cementing equipment	<u> </u>
and furnish cementer and helper to assist owner or	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
contractor to do work as is listed. The above work was	La may a feet of the engineer of the control of the
done to satisfaction and supervision of owner agent or	TOTAL TOTAL
contractor. I have read & understand the "TERMS ANI	D. Carrier and the contract of
CONDITIONS" listed on the reverse side.	TAX High house the second seco
Les commendate (Charles	TOTAL CHARGE
to the second	of more than the state of the following a solidar property of the state of
A A A A A A A A A A A A A A A A A A A	DISCOUNT, IF PAID IN 30 DAYS
VII LIH	some state of the
SIGNATURE	ACTIVITIES OF STREET
, ,	PRINTED NAME