

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: PETROMARK DRILLING, INC.
License: 33323
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/21/07</u>	<u>9/25/07</u>	<u>10/01/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25096-0000
County: BARTON
SW NW NE Sec. 10 Twp. 20 S. R. 11 East West
990 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PANNING Well #: 4-10
Field Name: CHASE SILICA
Producing Formation: ARBUCKLE
Elevation: Ground: 1763' Kelly Bushing: 1768'
Total Depth: 3296' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 333 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: A141-Dog it. 1/26/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: 01/12/08

Subscribed and sworn to before me this 12 day of January

20 08
Notary Public: [Signature]
Bessie M. DeWerff

Date Commission Expires: 5-20-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2008

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: PANNING Well #: 4-10
 Sec. 10 Twp. 20 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	333'	60/40 POZMIX	400	2%Gel,3%CC,1/4#CF
Production	7 7/8"	5 1/2"	14#	3290'	60/40 POZMIX	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		250 Gal 15% MCA	

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 16 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run	CC:SERVATION DIVISION WICHITA, KS
	2 7/8"	3288'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
OCTOBER 01, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100		0		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **PANNING #4-10**
 SW NW NE Sec 10-20-11
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** Barton Co., KS
 CONTRACTOR: **Petromark Drilling, LLC** ELEVATION: **GR: 1763'**
KB: 1768'
 SPUD: **9/21/07 @ 3:15 P.M.** PTD: **3375'**
 SURFACE: **Ran 9 jts 24# 8 5/8" Surface Casing, Set @ 333', w/ 400 sx 60/40 Pozmix**
2% Gel, 3% CC, Plug Down 12:00 A.M. 9/22/07 Did Circulate, by Basic Cement
Drilled plug @ 8:00 A.M. 9/22/07

9/21/07 Move in, Rig up & Spud
 9/22/07 833' Drilling
 9/23/07 1960' Drilling
 9/24/07 2815' Drilling
 9/25/07 3296' Circ for DST #1
 9/26/07 3296' RTD

 Ran 77 jts New 5 1/2" Production Casing,
 Tally 3290.41', Set @ 3292', 4' off bottom,
 w/ 150 sx of 60/40 Pozmix, 15 sx @ Rathole,
 by Basic Energy, Plug Down @ 2:00 A.M. 9/26/07

DST #1 3269 - 3296' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 8 min
 2nd Open: bb 3 min
 RECOVERY: 1000' gip, 500'gassy oil
 41 deg gravity
 IFP: 40-122 ISIP: 1043
 FFP: 130-204 FSIP: 1038
 TEMP: 105 Degrees

SAMPLE TOPS:

Anhy	Top	2630	(-862)
Heebner		2892	(-1124)
Brown Lime		3018	(-1250)
Lansing		3091	(-1273)
Base Kansas City		3272	(-1504)
Arbuckle		3290	(-1522) -1 to #3,+1-#2
RTD		3296	(-1528)

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 16 2008

CONSERVATION DIVISION
 WICHITA, KS

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling Inc</i>	Lease No.	Date <i>9-25-07</i>	
Lease <i>PANNING</i>	Well # <i>4-10</i>		
Field Order # <i>18451</i>	Station <i>PR-11-H</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>CNW 5" long string</i>		County <i>BARTON</i>	State <i>KS</i>
Formation		Legal Description <i>10 70-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>3290'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>80</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3770</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>L.D.</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Rob + Sullivan</i>
--	--------------------------------------	----------------------------------

Service Units	<i>19867</i>	<i>1990</i>	<i>19940</i>	<i>19971</i>	<i>19902</i>				
Driver Names	<i>Sullivan</i>	<i>Lesley</i>	<i>Shilke</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>	<i>on</i>				<i>ON LOC SETTING MORTAR</i>
					<i>RUN 77 FT. 5" x 14 Casing Centralizer</i>
					<i>1, 3, 5, 7, 9 SHO. 13'6" PACKER SHO 3290'</i>
					<i>CASING ON BOTTOM</i>
<i>1245</i>					<i>Hook Rig to Break Circ</i>
<i>1000</i>					<i>DRUP BALL</i>
<i>0110</i>	<i>1300</i>		<i>4</i>	<i>15</i>	<i>SET PACKER SHOE w/ PUMP TRAIL</i>
	<i>200</i>		<i>12</i>	<i>4</i>	<i>START MUD FLUSH</i>
			<i>10</i>		<i>START 11" Ahead</i>
			<i>37</i>	<i>6</i>	<i>DRIVE CUT 150 SK 6 1/4 P2</i>
					<i>STOP WASH PUMP & LINE</i>
<i>0138</i>	<i>600</i>		<i>60</i>	<i>6.5</i>	<i>Release Plug & Start Disp</i>
	<i>800</i>		<i>70</i>	<i>5</i>	<i>LIFT PSI</i>
			<i>80</i>	<i>3.5</i>	<i>SLOW RATE</i>
<i>0200</i>	<i>1200</i>		<i>5</i>	<i>2.5</i>	<i>Plug down</i>
					<i>Plug R.H</i>
<i>0230</i>					<i>Job Complete</i>
					<i>Thank you</i>

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2008
CONSERVATION DIVISION
WICHITA, KS

WOOD - 3 E to 140th St - 1/2 South



08815
FIELD ORDER 16582

Subject to Correction

Date	9-21-07	Customer ID	Lease	Panning	Well #	4-10	Legal	10-20-11
CHARACTER	L.D. Drilling Inc		County	Barton	State	KS	Station	Pratt
	Depth	333	Formallon		Shoe Joint		3503	
	Casing	8 5/8 24"	Casing Depth	333	TD	333	Job Type	CNW-Surface
	Customer Representative				Treater Steve Orlando			

AFE Number	PO Number	Materials Received by	X Buddi Ross	DLS
------------	-----------	-----------------------	--------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	400sk	60/40 Pol		4284.00
P	C194	100lb	Cellulose		370.00
P	C310	1032 lb	Calcium Chloride		1032.00
P	F163	1ea	Wooden Cement plug 8 5/8		88.90
P	E100	120mi	Heavy Vehicle Mileage		600.00
P	E101	60mi	Pickup Mileage		180.00
P	E104	1032sk	Bulk Delivery		1651.20
P	E107	400sk	Cement Service Charge		600.00
P	E891	1ea	Service Supervisor		150.00
P	R201	1ea	Cement Pumper 301-500'		924.00
P	R701	1ea	Cement Head Rental		250.00
Discounted price plus taxes					8509.28

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2008
RESERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer L.D. Drilling	Lease No.	Date 9-21-07
Lease Panning	Well # 4-10	
Field Order # 16582	Station Pratt	Casing 8 5/8 24"
		Depth 333
Type Job CNW - Surface	Formation	County Barton
		State Ks
		Legal Description 10-20-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Fluid	RATE	PRESS	ISIP	
8 5/8 24"			400SKS	60/40 POZ				
Depth 333	Depth	From	To	Pre Pad 22 bbl	Max		5 Min.	
Volume 21.3	Volume	From	To	Pad 300 Calcium Chloride	Min		10 Min.	
Max Press	Max Press	From	To	Frac 1/2 Cell Flake	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HMP Used		Annulus Pressure	
Plug Depth 315	Packer Depth	From	To	Flush 20 bbl	Gas Volume		Total Load	

Customer Representative _____ Station Manager **Dave Scott** Treator **Steve Orlando**

Service Units	19842								
Driver Names	Steve Keenan	LoChane							

Time	Casing Pressure	Tubing Pressure	Ebls. Pumpad	Rate	Service Log
10:00					On location - Safety meeting Run 95ft 8 5/8 24" casing Casing on bottom Hook up to casing Break circulation w/ Kig
11:30	200		3	5	H2O Added
11:31	100		89	5	Mix 400SKS 60/40 POZ Shut down - clear pump + line release plug
11:55	0		0	5	Start Displacement
12:00^{am}	150		20	5	Plug Down Job Complete Thanks, Steve
					Circulated 10 bbl cement to pH

RECEIVED
OILFIELD CORPORATION COMMISSION
JAN 16 2008
OILFIELD CORPORATION COMMISSION
WICHITA, KS