

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE.  
City/State/Zip: GREAT BEND, KS  
Purchaser: Eaglwing Trading  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/04/07	10/10/07	10/22/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25093-0000  
County: BARTON  
NE NE SE Sec. 15 Twp. 20 S. R. 13  East  West  
2150 feet from (S) N (circle one) Line of Section  
420 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: B.W. Well #: 2  
Field Name: VOIGHT (ABDN)  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1867' Kelly Bushing: 1872'  
Total Depth: 3600' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 329 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ *ALF - Dig - 1/24/08*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

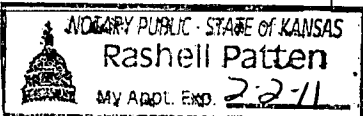
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: CLERK Date: JANUARY 14, 2008  
Subscribed and sworn to before me this 15 day of January,  
20 08.  
Notary Public: *[Signature]*  
Rashell Patten  
Date Commission Expires: 2-02-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **JAN 17 2008**  
 UIC Distribution

**CONSERVATION DIVISION**  
**WICHITA, KS**



Operator Name: L. D. DRILLING, INC. Lease Name: B.W. Well #: 2  
 Sec. 15 Twp. 20 S. R. 13  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY, &amp; SONIC CEMENT BOND LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	329'	60/40 POZMIX	350	2%GEL,3%CC,1/4#CF
<b>Production</b>	7 7/8"	5 1/2"	15.5#	3596'	60/40 POZMIX	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3498 - 3502'	200 GALS 28% NE ACID	
4	3358 - 3362'; 3394 - 3400'; 3378 - 3382'	300 GAL 15% NE	
		1500 GAL 15% NE	

TUBING RECORD		Size <b>2 7/8"</b>	Set At <b>3594'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>OCTOBER 23, 2007</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>6</b>	Gas Mcf	Water Bbls. <b>10</b>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**KANSAS CORPORATION COMMISSION**  
  
**JAN 17 2008**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.** LEASE: **B W #2**  
 NE NE SE Sec 15-20-13  
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** Barton Co., KS

CONTRACTOR: **L.D. DRILLING, INC.** ELEVATION: GR: 1867'  
 KB: 1872'

SPUD: 10/04/07 @ 6:00 P.M. PTD: 3500'

SURFACE: Ran 9 jts New 24# 8 5/8" Surface Casing, Tally 321.35', Set @ 329', w/ 350 sx  
 60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake, DID CIRCULATE, by Basic Energy  
 Plug Down 2:45 A.M. 10/05/07, Straight Hole @ 332 - 1/4 degree

10/04/07 Move in, Rig Up & Spud  
 10/05/07 332' WOC - Drill Plug @ 10:45 A.M.  
 10/06/07 1720' Rig chk-displaced mud @ 2910  
 10/07/07 2720' Rig chk- Come out w/ Bit  
 10/08/07 3440' Tripping in hole w/ bit  
 10/09/07 3600' Logging by Log Tech

Ran 89 jts 15.5# New 5 1/2" Production Casing,  
 Tally 3598', set # 3596', 4' off Bottom  
 Shoe Jt 13.63 - Cement w/ 150 sx, 60/40 Pozmix  
 2% Gel, .5% Friction Reducer, 18% Salt, 5# Gilsonite  
 15 sx 60/40 Pozmix in Rathole, by Basic Energy  
 Plug Down 3:30 P.M. on 10/10/07

<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>	
Anhy	Top	703	+1169
Heebner	3102	(-1230)	3102 (-1230)
Brown Lime	3218	(-1346)	3218 (-1346)
Lansing	3232	(-1360)	3231 (-1359)
Base KS City	3450	(-1578)	3452 (-1580)
Arbuckle	3494	(-1622)	3496 (-1624)
RTD	3600	(-1728)	
LTD			3603 (-1731)

DST #1 3245 - 3310' LKC D/F  
 TIMES: 30-30 out  
 BLOW: 1st Open: weak (steady 3/8" blow)  
 2nd Open: eliminated  
 RECOVERY: 15' drilling mud  
 IFP: 1-8 ISIP: 30-94  
 TEMP: 96 degrees

DST #2 3344 - 3440' LKC H&I Zone  
 TIMES: 30-45-60-60  
 BLOW: 1st Open: strong (bob 1 min)  
 2nd Open: strong (bob 8 min)  
 RECOVERY: 2300 gip, 90osm, 470'frothy oil  
 (10%m,33%g,55%o);30'wmgo(25%w,35%m,  
 20%g, 3%oil)  
 IFP: 24-142 ISIP: 994  
 FFP: 155-255 FSIP: 893  
 TEMP: 105 degrees

DST #3 3437 - 3503' Arbuckle  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: fair 3"  
 2nd Open: strong 8"  
 RECOVERY: 30'gip, 30'cgo,(20%g,80%o)  
 120'mcmo(10%g,40%m,50%oil)  
 IFP: 5-29 ISIP: 1008  
 FFP: 30-67 FSIP: 980  
 TEMP: 102 degrees

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**JAN 17 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# BASIC

energy services, L.P.

**FIELD ORDER** 17216

Subject to Correction

Date <u>10-10-07</u>		Customer ID		Lease <u>BW</u>	Well # <u>2</u>	Legal <u>15-20s-13w</u>	
C. H. A. R. G. E. <u>L. D. Drilling</u>		County <u>Barton</u>		State <u>Ks.</u>	Station <u>Pratt</u>		
Depth		Formation		Shoe Joint <u>13.63</u>		Job Type <u>CNW-LS.</u>	
Casing <u>5 1/2</u>		Casing Depth <u>3598</u>		TD <u>3600</u>		Customer Representative <u>L.D. Davis</u>	
Treater <u>Bobby Drake</u>							

AFE Number	PO Number	Materials Received by <b>X</b> <u>Bill Owen</u>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150sk.	60/40 Poz		1606 <sup>50</sup>
P	D203	15sk.	60/40 Poz		160 <sup>65</sup>
P	C221	1329lb.	Salt (fine)		332 <sup>25</sup>
P	C244	65lb.	Cement Friction Reducer		390 <sup>00</sup>
P	C221	750lb.	Gilsonite		502 <sup>50</sup>
P	C302	500gal.	Mud Flush		430 <sup>00</sup>
P	F101	5ea.	Turbulator, 5 1/2"		371 <sup>00</sup>
P	F143	1ea.	Top Rubber Cement Plug, 5 1/2"		75 <sup>00</sup>
P	F191	1ea.	Guide Shoe - Reg. 5 1/2"		146 <sup>65</sup>
P	F231	1ea.	Flapper Type Insert Float Valve, 5 1/2"		175 <sup>00</sup>
P	E100	100mi.	Heavy Vehicle Mileage		500 <sup>00</sup>
P	E101	50mi.	Pickup Mileage		150 <sup>00</sup>
P	E104	355ton.	Bulk Delivery		568 <sup>00</sup>
P	E107	165sk.	Cement Service Charge		247 <sup>50</sup>
P	E891	1ea.	Service Super Visor		150 <sup>00</sup>
P	R208	1ea.	Cement Pump, 3501'-4000'		1680 <sup>00</sup>
P	R701	1ea.	Cement Head Rental		250 <sup>00</sup>
P	R404	1ea.	Derrick Charge (circulate down)		250 <sup>00</sup>
RECEIVED KANSAS CORPORATION COMMISSION					
JAN 17 2008					
CONSERVATION DIVISION WICHITA, KS					
Discounted Price —					6741 <sup>00</sup>

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>10-10-07</i>	
Lease <i>BLW</i>	Well # <i>2</i>		
Field Order # <i>17216</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>3598</i>
Type Job <i>PNW - L.S.</i>	Formation <i>3598</i>	County <i>Barton</i>	State <i>Ks.</i>
Legal Description <i>15-20s-13w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft. <i>Cont.</i>		Acid <i>150 gal. 120/40/62</i>	RATE	PRESS	ISIP	
Depth <i>3598</i>	Depth	From	To	Pre Pad <i>140 ft 3</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3584</i>	Packer Depth	From	To	Flush <i>85 Disp.</i>	Gas Volume		Total Load	

Customer Representative <i>L.D. Davis</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--	----------------------------------	-------------------------

Service Units	<i>19866</i>	<i>19840</i>	<i>19960</i>	<i>19918</i>					
Driver Names	<i>Dike</i>	<i>Paul</i>	<i>Steve</i>	<i>Delance</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>On location - Safety Meeting</i>
<i>1245</i>					<i>Run 89 ft 5 1/2 x 15.5" Csg. Cont - 1-3-5-7-9</i>
<del><i>1300</i></del>					<i>Insert 1st collar</i>
<del><i>1410</i></del>					<i>Csg. on bottom</i>
<i>1415</i>					<i>Drop Ball - Break Circ. w/ Rig</i>
<i>1443</i>	<i>300</i>		<i>12</i>	<i>4.6</i>	<i>Mud Flush</i>
<del><i>1445</i></del>	<i>300</i>		<i>5</i>	<i>4.6</i>	<i>Hard Spacer</i>
<i>1450</i>	<i>250</i>		<i>39</i>	<i>5.0</i>	<i>Mix Cont. @ 14.4 gal</i>
<i>1458</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>1501</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1515</i>	<i>300</i>		<i>62</i>	<i>4.4</i>	<i>Lift Pressure</i>
<i>1520</i>	<i>1500</i>		<i>85</i>		<i>Plug Down</i>
<del><i>1525</i></del>			<i>4</i>		<i>Plug Ret Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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KANSAS CORPORATION COMMISSION  
JAN 17 2008  
CONSERVATION DIVISION  
WICHITA KS



**FIELD ORDER** 16441

Subject to Correction

Date	10-4-07	Customer ID		Lease	B. W.	Well #	2	Legal	15-205-13W
				County	Barton	State	KS.	Station	Pratt
C H A R G E	L. D. Drilling, Incorporated			Depth		Formation		Shoe Joint	15 Feet
				Casing	8 5/8" 23Lb.	Casing Depth	331 Ft.	TD	332 Ft.
				Customer Representative	Bill Owen	Treater	Clarence R. Messick	Job Type	C.W.W.-Surface
AFE Number		PO Number		Materials Received by <b>X</b> <i>Bill Owen</i>					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	350sk	60/40 Poz		\$ 3,748.50
P	C194	88Lb	Cellflake		\$ 325.60
P	C310	903Lb	Calcium Chloride		\$ 903.00
P	F163	1ea	Wooden Cement Plug, 8 5/8"		\$ 88.90
P	E100	100mi	Heavy Vehicle Mileage, 1-Way		\$ 500.00
P	E101	50mi	Pickup Mileage, 1-Way		\$ 150.00
P	E104	753tm	Bulk Delivery		\$ 1,204.00
P	E107	350sk	Cement Service Charge		\$ 525.00
P	E891	1ea	Service Supervisor		\$ 150.00
P	R201	1ea	Cement Pumper: 301Ft. To 500Ft.		\$ 924.00
P	R701	1ea	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 7,365.96
			Plus Taxes		

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WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. B.W.	Well # 2	Date 10-4-07
Field Order # 1644	Station Pratt	Casing 8 5/8" 23 Lb./Ft.	Depth 331 Ft.
Type Job C.N.W - Surface	Formation	County Barton	State KS
		Legal Description 15-205-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size 2 3/8"	Shots/Ft.		Cement 350 sacks	60/40	Rate	Press
Depth 331 Ft.	Depth	From	To	38 C.C.	Max	25 Lb./sk.	Cellulose
Volume 21.2 Bbl.	Volume	From	To	14.72 Lb./Gal.	Min	5.7 Gal./sk.	1.25 CU.FT./sk.
Max Press 200 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Plug Containe	Annulus Vol	From	To		HHP Used		Annulus Pressure
Plug Depth 317 Ft.	Packer Depth	From	To	Flush 20.3 Bbl.	Fresh Water		Total Load

Customer Representative Bill Owen	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,826	19,863
Driver Names	Messick	Matthal	McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Cement on location
12:00 A.M.					Truck on location and hold safety meeting.
12:45					L.D. Drilling start to run 9 jts. new 23 Lb./Ft. 8 5/8" casing.
2:06					casing in well. Circulate 5 minutes.
2:15	200			5	Start Fresh water pre-flush.
	200		10	5	Start mixing 350 sacks 60/40 Poz cmt.
	-0-		88		Stop pumping. Shut in well. Release plug. Open Well.
2:30	100			5	Start fresh water displacement.
2:40	150		20.3		Stop pumping. Shut in well.
					Circulated 15 sacks top it.
					Wash up pump truck.
3:15					Job Complete.
					Thanks,
					Clarence, Mike, Mike

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DISTRICT  
WICHITA, KS