

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: nonw
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/19/2007	11/06/2007	11/06/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27294-00-00
County: Woodson
NE SW SE _____ Sec. 3 Twp. 24 S. R. 17 East West
1068 feet from (S) N (circle one) Line of Section
1620 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nelson Well #: 36
Field Name: Neosho Falls-Leroy
Producing Formation: mississippi
Elevation: Ground: 960' Kelly Bushing: none
Total Depth: 1243' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1240
feet depth to surface w/ 130 _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AHT-DIG-1/26/09 SX CRT

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: OWNER Date: 1-10-08
Subscribed and sworn to before me this 10th day of January,
2008.
Notary Public: Patricia J Schuster
Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 14 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Nelson Well #: 36
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1148'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	30	
production	5 5/8"	2 7/8"	6.7#	1240'	Quick Set	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1148' - 1154' (13 shots)	1000 gal. 15% HCL acid	
2	1160' - 1164' (9 shots)		
2	1168' - 1174' (13 shots)		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/27/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	1					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

NICHOLAS L. BROWN #32642 DRILL LOG
2481 110th C & S OIL
IOLA, KANSAS 66749

NELSON #36
API #15-207-27294-00-00
SEC. 3, T24S, R17E
WOODSON CO. KS

0-19 DIRT
19-29 RIVER GRAVEL
29-106 SHALE
106-152 LIME
152-155 SHALE
155-218 LIME
218-226 SHALE
226-249 LIME
249-280 SHALE
280-368 LIME
368-374 BLACK SHALE
374-398 LIME
398-403 BLACK SHALE
403-428 LIME
428-556 SHALE
556-566 LIME
566-586 SHALE
586-588 BLACK SHALE
588-616 LIME
616-624 SHALE
624-642 LIME
642-684 SHALE
684-704 LIME
704-720 SHALE
720-722 BLACK SHALE
722-764 LIME
764-769 SHALE
769-772 BLACK SHALE
772-778 SHALE
778-781 BLACK SHALE
781-869 SHALE
869-874 BLACK SHALE
874-970 SHALE
970-974 BLACK SHALE
974-989 SHALE
989-992 BLACK SHALE
992-1144 SHALE
1144-1243 LIME

10/19/2007 Drilled 12" hole and set
40' of 7" surface casing,
with 30 sx Portland Cement.
10/24/2007 Started drilling 5 5/8" hole.
11/06/2007 Finished drilling to T.D. 1243'.

1148-1168 SHOW OF OIL

T.D. 1243'

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CONSERVATION DIVISION
WICHITA, KS

FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02174

DATE 11-6-07

COUNTY Woodson CITY _____

CHARGE TO Row & Bob Oil
 ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks ZIP 66758
 LEASE & WELL NO. Nelson #36 CONTRACTOR Nick Brown
 KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		700.00
130 SKs	Quick Set cement	1796.60
100 lbs	Gel Flush	18.00
4 Hrs	Water Transport	360.00
	BULK CHARGE	
7.15 Trk	BULK TRK. MILES	237.74
35	PUMP TRK. MILES	96.25
2	PLUGS 2 7/8" Top Rubber	30.00
		6.3% SALES TAX
		116.21
		TOTAL
		3354.80

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 WICHITA, KS

T.D. 1243'
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED 2- 2 7/8" Top Rubbers

CSG. SET AT _____ VOLUME _____
 TBG SET AT 1240' VOLUME 7.18 Bbls
 SIZE PIPE 2 7/8" - 8"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush followed with 35 Bbl. water. Mixed 130 SKs QuickSet cement - shut down, wash out Annular Lines. Release Plugs - Displace Plugs with 7 Bbls water. Final Pumping at 500 PSI. Bumped Plug to 1200 PSI close Tubing in w/ 1200 PSI - Good cement returns to Surface w/ 7 Bbl. Slurry
"Thank you"

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185 NAME Bryan - J. Barr UNIT NO. #186, James P. #170
Brad Butler HSI REP. called by Bob OWNER'S REP.