

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5145
Name: Dreiling Oil, Inc.
Address: P.O. Box 550
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Terry W. Plesker
Phone: (785) 625-8327
Contractor: Name: Discovery Drilling Co., Inc
License: 31548

Wellsite Geologist: Jason Alm
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/30-07</u>	<u>11/5/07</u>	<u>11/6/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23.465-0000
County: Russell
____ - ____ - NW - SE Sec. 19 Twp. 15 S. R. 14 East West
2080 feet from (S) N (circle one) Line of Section
1810 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Radke Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1886' Kelly Bushing: 1894'
Total Depth: 3440' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to (15 sxs. in Rat Hole) w/ (10 sxs. in Mouse Hole) _____ sx cm.

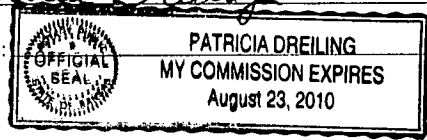
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dig-1/26/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Plesker
Title: _____ Date: 1-11-08
Subscribed and sworn to before me this 11th day of JANUARY
20 08.
Notary Public: Patricia Dreiling
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Dreiling Oil, Inc. Lease Name: Radke Well #: 1
 Sec. 19 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Micro, Neutron/Density Porosity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>918</td> <td>+976</td> </tr> <tr> <td>Topeka</td> <td>2816</td> <td>-942</td> </tr> <tr> <td>Heebner</td> <td>3052</td> <td>-1158</td> </tr> <tr> <td>Toronto</td> <td>3069</td> <td>-1175</td> </tr> <tr> <td>Lansing/Kansas City</td> <td>3112</td> <td>-1218</td> </tr> <tr> <td>Base of LKC</td> <td>3348</td> <td>-1454</td> </tr> <tr> <td>Arbuckle</td> <td>3364</td> <td>-1470</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	918	+976	Topeka	2816	-942	Heebner	3052	-1158	Toronto	3069	-1175	Lansing/Kansas City	3112	-1218	Base of LKC	3348	-1454	Arbuckle	3364	-1470
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	222.99	Common	150'	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2008

 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1876

Cell 785-324-1041

Date	10-30-07	Sec.	19	Twp.	15	Range	14	Called Out		On Location	7:30 pm	Job Start	8:15 pm	Finish	9:45 pm
Lease	Rocke	Well No.	1	Location	M. W. 12 N 14 E			County	KS	State	KS				
Contractor	D. J. ...							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	D. J. ...						
Hole Size	12 1/4		T.D.	223		Depth	212								
Tbg. Size			Depth												
Drill Pipe			Depth			City	State								
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	10 15		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	13.35 Bbl		CEMENT									
Perf.															
EQUIPMENT								Amount Ordered	140 from 375.00 27.96						
Pumptrk	No.	Cementer	Dave		Helper		Consisting of								
Bulktrk	No.	Driver	DAN		Driver		Common	140 @ 11.00		1,540.00					
Bulktrk	No.	Driver			Driver		Poz. Mix								
JOB SERVICES & REMARKS								Gel.	3 @ 17.00		51.00				
Pumptrk Charge	Surface		700.00		Chloride		5 @ 47.00		235.00						
Mileage	14 @ 6.00		84.00		Hulls										
Footage					Salt										
			Total	784.00		Flowseal									
Remarks:															
Cement ...															
Sales Tax															
Handling 148 @ 1.75															
251.20															
Mileage 84 @ 3.50 per mile															
300.00															
Pump Truck CHARGE															
Sub Total															
784.00															
Total															
Floating Equipment & Plugs															
Squeeze Manifold															
Rotating Head															
RECEIVED															
KANSAS CORPORATION COMMISSION															
JAN 15 2008															
CONSERVATION DIVISION															
WICHITA, KS															
Tax															
133.30															
Discount															
(319.00)															
Total Charge															
3,005.50															
X Signature															

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1679

Date	11-6-07	Sec.	19	Twp.	15	Range	14	Called Out		On Location		Job Start	7:30 AM	Finish	10:30 AM	
Lease	Radke	Well No.	1	Location	Milberger 1300	County	Russell	State	KS							
Contractor	Discovery Drilling	Owner	14111													
Type Job	plug	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size	1 7/8	T.D.	3440													
Csg.		Depth	Charge To: Drilling Tool Inc													
Tbg. Size		Depth	Street													
Drill Pipe		Depth	City State													
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.													
Cement Left in Csg.		Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace														
Perf.	CEMENT															
EQUIPMENT		Amount Ordered	155 @ 4% gel 1/4 flowseal per ck													
Pumptrk	1	No. Cementer	Dave													
		Helper	Dave													
Bulktrk	2	No. Driver	Dave													
		Driver														
Bulktrk	0	No. Driver	Dave													
		Driver														
JOB SERVICES & REMARKS																
Pumptrk Charge	plug (Arb)	950.00	Chloride													
Mileage	14 @ 6.00	84.00	Hulls													
Footage			Salt													
		Total	1034.00	Flowseal											39 @ 2.00	78.00
Remarks:	<p>25 sl @ 38.25</p> <p>25 sl @ 9.05</p> <p>30 sl @ 4.50</p> <p>40 sl @ 2.75</p> <p>10 @ 40 wt plug</p> <p>15 sl Radthole</p> <p>10 sl mouse hole</p>															
				Sales Tax												
				Handling											161 @ 1.90	305.90
				Mileage											108 per salm per ck	300.00
				Pump Truck Charge												
				Sub Total											1034.00	
				Total												
				Floating Equipment & Plugs											EE plug	45.20
				Squeeze Manifold												
				Rotating Head												
Quality Oilwell Cementing																
RECEIVED																
KANSAS CORPORATION COMMISSION																
JAN 15 2008																
CONSERVATION DIVISION WICHITA, KS																
Tax 258.20																
Discount (326.00)																
Total Charge 3175.20																
X	Signature															