

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6009  
Name: Double Eagle Exploration, Inc.  
Address: 221 S. Broadway, #310  
City/State/Zip: Wichita KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Robinson  
Phone: (316) 264-0422  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
 Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12-18-06</u>	<u>12-31-06</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23400-00-00  
County: Russell

\_\_\_\_ NE \_\_\_\_ SW \_\_\_\_ Sec. 7 Twp. 14 S. R. 12  East  West  
1160 feet from (S) N (circle one) Line of Section  
865 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Laubhan Well #: 2 A

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1779 Kelly Bushing: 1784

Total Depth: 3177 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 425 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ALT 1-Dr - 1/26/07 <sup>sx crnt.</sup>

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson

Title: Representative Date: 1-15-07

Subscribed and sworn to before me this 15 day of January

2007

Notary Public: Helen V. Cole

Date Commission Expires: \_\_\_\_\_ Notary Public State of Kansas

Helen V Cole  
My Appt Exp 3-3-09

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report RECEIVED  
\_\_\_\_ UIC Distribution KANSAS CORPORATION COMMISSION

JAN 17 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Double Eagle Exploration, Inc. Lease Name: Laubhan Well #: 2 A  
 Sec. 7 Twp. 14 S. R. 12  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>731</td> <td>+1053</td> </tr> <tr> <td>Tarkio</td> <td>2354</td> <td>-570 -4</td> </tr> <tr> <td>Topeka</td> <td>2595</td> <td>-811 -3</td> </tr> <tr> <td>Heebner</td> <td>2859</td> <td>-1075 -3</td> </tr> <tr> <td>L/KC</td> <td>2934</td> <td>-1150 -4</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	731	+1053	Tarkio	2354	-570 -4	Topeka	2595	-811 -3	Heebner	2859	-1075 -3	L/KC	2934	-1150 -4
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Heebner	2859	-1075 -3																				
L/KC	2934	-1150 -4																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	425	Common	250	3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**KANSAS CORPORATION COMMISSION**  
**JAN 17 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# Double Eagle Exploration, Inc.

800 W. 47TH ST. / SUITE 318 / KANSAS CITY, MO 64112 / (816) 531-0202



## DAILY DRILLING REPORT

LAUBHAN #2 A  
NE,SW,SW 7-14-12W  
1160FSL 940FNL  
Russell County, Kansas

Operator: Double Eagle Exploration, Inc. #6009  
Lynne Sieverling - President

Report to: Jim Robinson  
Cell 316-648-7066  
Office 316-264-0422  
Double Eagle Local Representative  
Larry Long 785-483-0445

### GEOLOGICAL TOPS

Anhydrite 731 +1053  
Tarkio 2354 -570 -4  
Topeka 2595 -811 -3  
Heebner 2859 -1075 -3  
L/KC 2934 -1150 -4

Contractor: Berentz Drilling Co. #5892  
Daryl Walters - Wichita, KS.  
Cell 316-734-6510 or 620-583-4344

Pusher: Steve Shinn Cell 316-772-8252

Geologist: Mike Engelbrecht  
Cell 316-641-8008 Hm 316-721-9226

Completion Engineer: Harold Bellerive 785-627-4531

Property Manager: John Stricker 785-483-9337

Elevation: 1775 GR

API#: 15-167-23400-00-00

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12-15-06 Moved in  
12-16-06 Rigged up - Preparing to drill  
12-17-06 No work  
12-18-06 Spudded in

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WICHITA, KS

- 12-19-06 Drilled to 425'. Ran 420' of 8 5/8" surface casing. Cemented with 250 sks of com. cement 3% CC and 2% Gel. Cement circulated.
- 12-20-06 At 1385' and drilling.
- 12-21-06 Drilled to 2000'. Rig down until 12:00A.M. 12-26-06.
- 12-26-06 Started up at 11:00 p.m. on 12-25-06. At 2040' and drilling.
- 12-27-06 At 2508' and drilling.
- 12-28-06 At 2859' and drilling.
- 
- 12-29-06 DST #1 2942-2958 B or 30' zone  
 30-30-60-60  
 wk blow to 6" blow  
 2<sup>nd</sup> opening fair blow to BOB  
 Rec. 120' gas in pipe  
 30' of heavy cut mud & water  
 50% oil - 35% H2O - 15% mud  
 30' of slightly oil cut mud & water  
 5% oil - 60% water - 35% mud  
 SIP 748 - 772  
 IFP 15 - 29  
 FFP 27 - 39  
 Temp. 97
- 
- 12-29-06 Coming out of hole for DST #2 of 50' zone at 2983'
- 
- 12-29-06 DST #2 2967-2983  
 30-30-60-60  
 wk. Blow opening building to 5 1/2"  
 Rec. 5' of free oil 75' of very slight cut muddy water  
 2% oil 90% water 8% mud  
 SIP 689 - 664  
 IFP 16 - 33  
 FFP 35 - 49  
 Temp. 99
- 
- 12-30-06 At 3038' and taking DST#3  
 DST #3 3012-3038  
 30-30-60-60  
 Good blow 8" on int. Off bottom on final  
 Rec. 190' of muddy water  
 SIP 789 - 771  
 IFP 16 - 59  
 FFP 61 - 122  
 Temp. 100

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 WICHITA, KS

12- 31 -06 Total Depth 3177'  
D & A

1- 10- 06 Well Plugging Report

Fill hole with rotary mud to 700' and spot 25 sx of cement.

Fill hole with rotary mud to 460' and spot 80 sx of cement.

Fill hole with rotary mud to 40' and spot 10 sx of cement to surface.

Put 15 sx on rathole.

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CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

# COPY

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 106107

Invoice Date: 12/31/06

Sold Double Eagle Expl., Inc.  
To: 221 S. Broadway # 310  
Wichita, KS  
67202

Cust I.D.....: DouBEa  
P.O. Number...: Laubhan 2-A  
P.O. Date.....: 12/31/06

Due Date.: 01/30/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	78.00	SKS	10.6500	830.70	T
Pozmix	52.00	SKS	5.8000	301.60	T
Gel	7.00	SKS	16.6500	116.55	T
FloSeal	33.00	LBS	2.0000	66.00	T
Handling	137.00	SKS	1.9000	260.30	T
Mileage min.	1.00	MILE	240.0000	240.00	T
Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	12.00	MILE	6.0000	72.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 273.71  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2737.15  
Tax.....: 199.81  
Payments: 0.00  
Total....: 2936.96

*Less discount* - 273.71  

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*Amount due* 2663.25

RECEIVED  
JAN 7 2008  
KCC WICHITA

# ALLIEC CEMENTING CO., INC.

33176

Federal Tax I.D.

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-31-06</u>	SEC. <u>7</u>	TWP. <u>14</u>	RANGE <u>12</u>	CALLED OUT <u>11:30 Am</u>	ON LOCATION <u>12:50 Am</u>	JOB START	JOB FINISH <u>5:00 Am</u>
LEASE <u>Leublen</u>	WELL # <u>2A</u>	LOCATION <u>B. Hill 1/2 E Sinto</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR BeRentz Drills Inc.

TYPE OF JOB Plug

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE 4 1/2 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 1300 lb 60/40 6% Cel 1/4" Fls.

COMMON	<u>72</u>	@	<u>1065</u>	<u>83070</u>
POZMIX	<u>52</u>	@	<u>500</u>	<u>30160</u>
GEL	<u>7</u>	@	<u>165</u>	<u>1165</u>
CHLORIDE		@		
ASC		@		
<u>Flasol</u>	<u>33</u>	@	<u>200</u>	<u>6600</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>137</u>	@	<u>190</u>	<u>26030</u>
MILEAGE	<u>9 1/4</u>	@	<u>240</u>	<u>2400</u>
TOTAL				<u>121545</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# 409 HELPER ALCIN

BULK TRUCK DRIVER Bob

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

1st plug @ 700 w/ 25 lb

2nd plug @ 460 w/ 80 lb

3rd plug @ 460 w/ 100 lb

15th Rathole

CHARGE TO: Double Eagle Ex. Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>81500</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>600</u> <u>7200</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>88700</u>			

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KCC WICHITA

LOG & FLOAT EQUIPMENT

<u>1-8 1/2 Dry Hole</u>	@		<u>3500</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

# COPY

Applied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 106106

Invoice Date: 12/31/06

Sold Double Eagle Expl., Inc.  
To: 221 S. Broadway # 310  
Wichita, KS  
67202

Cust I.D.....: DoubEa  
P.O. Number...: Laubhan 2-A  
P.O. Date.....: 12/31/06

Due Date.: 01/30/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	250.00	SKS	10.6500	2662.50	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	262.00	SKS	1.9000	497.80	E
Mileage	12.00	MILE	23.5800	282.96	E
262 sks @>09 per sk per mi					
Long Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	12.00	MILE	6.0000	72.00	E
Wiper Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 482.97  
ONLY if paid within 30 days from Invoice Date

Subtotal:	4829.66
Tax.....:	230.82
Payments:	0.00
Total....:	5060.48

*Less discount* - 482.97

*Amount due* \$ 4577.51

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JAN 17 2008  
KCC WICHITA



# ALLIED CEMENTING CO., INC.

33469

Federal Tax I.D.#

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

DATE <u>12-19-06</u>	SEC. <u>7</u>	TWP. <u>14</u>	RANGE <u>12</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>LAWSON</u>	WELL # <u>2-A</u>	LOCATION <u>Bunker Hill I-70 EXIT,</u>		COUNTY <u>RUSSELL</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/4 E 3/4 S &amp; W INTO.</u>					

CONTRACTOR Berentz Drllg.

TYPE OF JOB LONG SURFACE

HOLE SIZE 12 1/4 T.D. 425'

CASING SIZE 8 5/8 DEPTH 425'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 25# BBL

EQUIPMENT

PUMP TRUCK CEMENTER GUYARD

# 398 HELPER GARY

BULK TRUCK

# 410 DRIVER BRIAN

BULK TRUCK

# DRIVER

REMARKS:

Cement

CIRCULATED

THANKS

CHARGE TO: DOUBLE EAGLE

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 250 SK Com

3% CC

23 GEL

COMMON	<u>250</u>	@	<u>1065</u>	<u>266250</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>1665</u>	<u>6660</u>
CHLORIDE	<u>8</u>	@	<u>4660</u>	<u>37280</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>262</u>	@	<u>190</u>	<u>49780</u>
MILEAGE	<u>12 Tax Mile</u>			<u>28296</u>
TOTAL				<u>388246</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 81500

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 12 @ 600 7200

MANIFOLD @ \_\_\_\_\_

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JAN 7 2008

KCC WICHITA TOTAL 88700

PLUG & FLOAT EQUIPMENT

8 5/8 Cup Wiper PLUG 6000

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or