

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32826  
Name: ALEO Oil Company  
Address: 1864 NW 20 Ave.  
City/State/Zip: Hoisington, KS 67544  
Purchaser: Central Kansas Crude  
Operator Contact Person: Gerald Michaelis  
Phone: (620) 935-4230  
Contractor: Name: Southwind Drilling Inc.  
License: 33350  
Wellsite Geologist: Brad J. Hutchinson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-19-06 9-24-06 11-01-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Per oper - KCC-Dlg

API No. 15 - 167-23383-00-00  
County: Russell

NE NE NW Sec. 22 Twp. 15 S. R. 13  East  West  
330' feet from S /  (circle one) Line of Section  
2310 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: ESFELD #2 Well #: 2  
Field Name: TRAPP

Producing Formation: ARBUCKLE

Elevation: Ground: 1869 Kelly Bushing: 1877

Total Depth: 3315' Plug Back Total Depth: 3308'

Amount of Surface Pipe Set and Cemented at 382.76' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

Alt I - Dlg - 1/26/08

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gerald Michaelis

Title: Superintendent Date: 1-17-07

Subscribed and sworn to before me this 17th day of January

20 07  
NOTARY PUBLIC  
Virginia Lee Scott  
Notary Public  
Date Commission Expires: June 17, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
RECEIVED  
WIRELINE LOG RECEIVED KANSAS CORPORATION COMMISSION  
GEOLOGIST REPORT RECEIVED  
JAN 18 2007  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: ALEO OIL COMPANY Lease Name: Esfeld #2 Well #: 2  
 Sec. 22 Twp. 15 S. R. 13  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	8 5/8	5 1/2		3312	common	375	2% gel 3% Cal. Chor 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		none		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole	None	

TUBING RECORD	Size <b>2 7/8</b>	Set At <b>3297</b>	Packer At <b>none</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>November 1, 2006</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>15</b>	Gas Mcf	Water Bbls. <b>113</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 02 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

*2nd Page*

Quality Oilwell Cementing Inc.

# Invoice

845 E Wichita  
 P.O. Box 32  
 Russell, KS 67665

Date	Invoice #
9/20/2006	108

Bill To
Aleo Oil Company 1749 NW Ave Hoisington Ks 67544

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
225	common	10.60	2,385.00T
5	GEL	16.50	82.50T
7	Calcium	45.00	315.00T
237	handling	1.90	450.30
1	MILEAGE MINIMUM CHARGE	300.00	300.00
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	650.00	650.00
14	pump truck mileage charge	5.00	70.00
432	discount 10% if paid within 30 days	-1.00	-432.00
	LEASE: ESFELD WELL #2 russell co. Sales Tax	7.30%	208.16

*pd  
 9-26-06*

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 KANSAS CORPORATION COMMISSION  
**JAN 02 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Thank you for your business. Dave	<b>Total</b>	\$4,097.96
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D . . . . .

Phone 785-483-2025  
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1256**

Date	9-20-06	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	3/30/06	
Case	F-2006	Well No.	2	Location				P. 1000-210	County	Augusta	State	KS				
Contractor	Sewer and P. 3							Owner	T. S. Lee							
Type Job	Sewerage							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Well Size	12" W		T.D.	393			Charge To	Blair Co. 10/20/06								
Well Depth	8' 8"		Depth	392			Street									
Drill Pipe			Depth				City	State								
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	10' 15"		Shoe Joint													
Pressure Max.			Minimum													
Lease Line			Displace	23# 21851			<b>CEMENT</b>									
Perf.						Amount Ordered	225 @ 10.60 3500 @ 8.50									
<b>EQUIPMENT</b>							Consisting of									
Operator	1	No.	Cementer	D. Lee			Common	225 @ 10.60			2,355.00					
Operator	3	No.	Helper	K. Lee			Poz. Mix									
Operator		No.	Driver	D. W.			Gel.	5 @ 16.50			82.50					
<b>JOB SERVICES &amp; REMARKS</b>							Chloride	7 @ 45.00			315.00					
							Hulls									
Operator Charge	Sewer		650.00													
Mileage	14 @ 5.00		70.00													
Footage																
			Total	720.00												
Remarks:							Sales Tax									
Cement P.							Handling	237 @ 1.90			450.30					
							Mileage	.03 per sack per mile			300.00					
							Pump Truck Charge			720.00			Sub Total	720.00		
										Total						
Thanks							Floating Equipment & Plugs	89.00			69.00					
							Squeeze Manifold									
							Rotating Head									
							<b>RECEIVED</b>									
							KANSAS CORPORATION COMMISSION									
							JAN 02 2008									
										Tax	205.16					
										Discount	432.00					
										Total Charge	4097.96					
Signature							T. S. Lee									

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 104684

Invoice Date: 09/29/06

Sold Aleo Oil Company  
To: 1749 NW 30 Ave.  
Hoisington, KS  
67544-9068

Cust I.D.....: Aleo  
P.O. Number...: Esfield #2  
P.O. Date.....: 09/29/06

Due Date.: 10/29/06  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	150.00	SKS	13.1000	1965.00	T
Salt	14.00	SKS	19.2000	268.80	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	167.00	SKS	1.9000	317.30	E
Mileage	16.00	MILE	15.0300	240.48	E
167 sks @>09 per sk per mi					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	16.00	MILE	6.0000	96.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	250.0000	250.00	T
Centralizers	6.00	EACH	50.0000	300.00	T
Rubber Plug	1.00	EACH	65.0000	65.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 582.25  
ONLY if paid within 30 days from Invoice Date

Subtotal:	5822.53
Tax.....:	259.79
Payments:	0.00
Total....:	6082.32

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KANSAS CORPORATION COMMISSION

JAN 02 2008

CONSERVATION DIVISION  
WICHITA, KS

*Pd*  
5500.07  
10-6-06

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.:

28069

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell  
19-25-08  
JOB START 12:15 AM JOB FINISH 1:00 AM  
COUNTY Russell STATE KANSAS

DATE <u>9-24-06</u>	SEC. <u>22</u>	TWP. <u>15</u>	RANGE <u>13</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START	JOB FINISH
LEASE <u>ES Field</u>	WELL # <u>#2</u>	RUSSELL LOCATION <u>PIONEER RD. 9 S 2 E</u>				COUNTY	STATE
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR SOUTHWIND DRILL RIG #3

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3315

CASING SIZE 5 1/2 DEPTH 3312

TUBING SIZE 1 1/4" New DEPTH

DRILL PIPE CSG DEPTH

TOOL AFU INSERT DEPTH 3289

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 22 9/2

CEMENT LEFT IN CSG. 22 9/2

PERFS. \_\_\_\_\_

DISPLACEMENT 80 1/4 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 398 HELPER GARY

BULK TRUCK

# 410 DRIVER Doug

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

LAND Plug @ 1,200 #

RELEASE & FLOAT HELD

15 SK @ RATHLE

THANKS

CHARGE TO: ALCO Oil Company

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Ricketts

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 SK Cem. 10% Silt

500 GAH WFR 2

COMMON _____	@ _____	_____	_____
POZMIX _____	@ _____	_____	_____
GEL _____	@ <u>3</u>	<u>1665</u>	<u>14 95</u>
CHLORIDE _____	@ _____	_____	_____
ASC _____	@ <u>150</u>	<u>1312</u>	<u>1965 00</u>
_____	@ _____	_____	_____
_____	@ _____	_____	_____
<u>Salt</u>	@ <u>14</u>	<u>1920</u>	<u>268.80</u>
_____	@ _____	_____	_____
<u>WFR-2</u>	@ <u>500 gals</u>	<u>100</u>	<u>500 00</u>
_____	@ _____	_____	_____
_____	@ _____	_____	_____
HANDLING <u>167</u>	@ <u>140</u>	<u>2338</u>	<u>217 00</u>
MILEAGE <u>10 Ten Mile</u>	@ _____	_____	<u>24 48</u>
TOTAL			<u>3341.53</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1610 00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 16 @ 6 00 96 00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1766 00

PLUG & FLOAT EQUIPMENT

Guide Shoe \_\_\_\_\_ 160 00

AFU INSERT @ \_\_\_\_\_ 255 00

6-CENTRALIZERS @ 50 00 300 00

5 1/2 RUBBER Plug @ \_\_\_\_\_ 65 00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 775 00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_