

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **ORIGINAL**

Operator: License # 6509
Name: Cla-Mar Oil Company
Address: PO Box 1197
City/State/Zip: Hays KS 67601
Purchaser: Plains Marketing, LP
Operator Contact Person: Jim Clark
Phone: (785) 623-1700
Contractor: Name: Royal Drilling, Inc
License: 33905
Wellsite Geologist: Terry Peisker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/29/2007</u>	<u>11/5/2007</u>	<u>11/17/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25700-0000
County: Ellis
70°E NW SW SW Sec. 11 Twp. 13 S. R. 19 East West
1030 feet from N (circle one) Line of Section
400 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Insley-Price Well #: 1
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 2084 Kelly Bushing: 2089
Total Depth: 3777 Plug Back Total Depth: 3758
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1399 Feet
If Alternate II completion, cement circulated from 1399
feet depth to Surface _____ w/ 175 _____ sx/cmt.

AITZ-Dlg - 1/26/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume Approx 300 bbls
Dewatering method used allow to dry and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

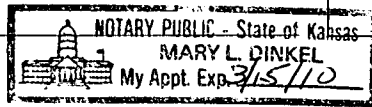
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jim Clark*
Title: Owner Date: 1/15/2008

Subscribed and sworn to before me this 15th day of January,
2008.

Notary Public: *Mary L. Dinkel*

Date Commission Expires: 3-15-10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cla-Mar Oil Company Lease Name: Insley-Price Well #: 1
 Sec. 11 Twp. 13 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Radiation Guard, Microresistivity, Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1407</td> <td>+687</td> </tr> <tr> <td>Howard LS</td> <td>3032</td> <td>-938</td> </tr> <tr> <td>Topeka</td> <td>3086</td> <td>-992</td> </tr> <tr> <td>Heebner</td> <td>3343</td> <td>-1249</td> </tr> <tr> <td>Toronto</td> <td>3362</td> <td>-1268</td> </tr> <tr> <td>KC</td> <td>3386</td> <td>-1292</td> </tr> <tr> <td>Marmaton</td> <td>3654</td> <td>-1560</td> </tr> <tr> <td>Arbuckle</td> <td>3686</td> <td>-1592</td> </tr> </table>	Name	Top	Datum	Anhydrite	1407	+687	Howard LS	3032	-938	Topeka	3086	-992	Heebner	3343	-1249	Toronto	3362	-1268	KC	3386	-1292	Marmaton	3654	-1560	Arbuckle	3686	-1592
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	213'	Common	150	2% gel
Production	7 7/8"	5 1/2"	14#	3775'	Common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1399'	60/40 poz	175	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3687' - 3689'	none	

TUBING RECORD	Size 2 3/8"	Set At 3730'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/1/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 60	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2908

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111301
Invoice Date: Nov 20, 2007
Page: 1

Bill To:
Cla-Mar Oil Co. P O Box 1197 Hays, KS 67601

Federal Tax I.D.#

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
ClaMar	Hesley Price #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russel	Nov 20, 2007	12/20/07

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Common Class A	11.10	1,165.50
70.00	MAT	Pozmix	6.20	434.00
11.00	MAT	Gel	16.65	183.15
50.00	MAT	Flo Seal	2.00	100.00
424.00	SER	Handling	1.90	805.60
35.00	SER	Mileage 424 sx @.09 per sk per mi	38.16	1,335.60
1.00	SER	Port Collar	955.00	955.00
35.00	SER	Mileage Pump Truck	6.00	210.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 518.88

ONLY IF PAID ON OR BEFORE

Dec 20, 2007

Subtotal	5,188.85
Sales Tax	99.78
Total Invoice Amount	5,288.63
Payment/Credit Applied	
TOTAL	5,288.63

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24804

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-16-07</u>	SEC. <u>12</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>9am</u>	JOB FINISH <u>10am</u>
<u>Neasey Price</u>	WELL # <u>1</u>	LOCATION <u>Yacemento, Ks 1/2 N 1E 1/4 N</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
LEASE				LOCATION <u>Einto</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Express well service

TYPE OF JOB port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 DEPTH 1400'

DRILL PIPE _____ DEPTH _____

TOOL ✓ p.c. 1398 DEPTH 1398

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 4 BBL.

OWNER _____

CEMENT (used 175 SKS)

AMOUNT ORDERED 400 SKS 60/140 6" o.cel

1/4 flo seal

COMMON	<u>105 SKS</u>	@ <u>11.10</u>	<u>1165.50</u>
POZMIX	<u>70 SKS</u>	@ <u>6.20</u>	<u>434.00</u>
GEL	<u>11</u>	@ <u>16.65</u>	<u>183.15</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
<u>flo seal 500</u>	_____	@ <u>2.00 lb</u>	<u>100.00</u>
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
HANDLING	<u>424 Total SKS</u>	@ <u>1.90</u>	<u>805.60</u>
MILEAGE	<u>3.5 Ton mile</u>	@ <u>.09</u>	<u>1385.60</u>
TOTAL			<u>4823.85</u>

REMARKS:

Cement circ.

Find p.c. 1398' circ. oil out of hole in tank test casing to 1000 (bld) opened p.c. receives circ. good mixed 175 SKS cement + cement circ. around annulus. Dip. 4 BBL closed p.c. rechecked to 1200 (bld) run 8 joints washed clean came out of hole.

Thanks

CHARGE TO: Clu-Mar Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

Cement did circ. to surface

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE	<u>955.00</u>	<u>955.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>35</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL <u>1165.00</u>		

PLUG & FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 16 2008

CONSERVATION DIVISION

WICHITA, KS

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110934
Invoice Date: Oct 31, 2007
Page: 1

Cla-Mar Oil Co.
P O Box 1197
Hays, KS 67601

Federal Tax I.D.#

ClaMar	Insley Price #1	Net 30 Days	
	Russell	Oct 31, 2007	11/30/07

150.00	MAT	Common Class A	11.10	1,685.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
28.00	SER	Mileage 158 sx @.09 per sk per ml	14.22	398.16
1.00	SER	Surface	815.00	815.00
28.00	SER	Mileage Pump Truck	6.00	168.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF
368.93

ONLY IF PAID ON OR BEFORE

Subtotal	3,689.31
Sales Tax	106.42
Total Invoice Amount	3,795.73
Payment/Credit Applied	



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111004

Invoice Date: Nov 7, 2007

Page: 1

Bill To:
Cla-Mar Oil Co. P O Box 1197 Hays, KS 67601

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
ClaMar	Insley Price #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Nov 7, 2007	12/7/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
500.00	MAT	WFR-2	1.00	500.00
14.00	MAT	Salt	19.20	268.80
164.00	SER	Handling	1.90	311.60
30.00	SER	Mileage 164 sx @.09 per sk per mi	14.76	442.80
1.00	SER	Long String	1,610.00	1,610.00
30.00	SER	Mileage Pump Truck	6.00	180.00
1.00	EQP	Rubber Plug	65.00	65.00
6.00	EQP	Centralizers	50.00	300.00
1.00	EQP	Basket	165.00	165.00
1.00	EQP	Port Collar	1,750.00	1,750.00
1.00	EQP	Insert	260.00	260.00
1.00	EQP	Guide Shoe	170.00	170.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

7,960.82

ONLY IF PAID ON OR BEFORE

Dec 7, 2007

Subtotal	7,688.20
Sales Tax	272.62
Total Invoice Amount	7,960.82
Payment/Credit Applied	
TOTAL	7,960.82

