

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30944
Name: D & T Oil Company
Address: P.O. Box 141
City/State/Zip: Blue Mound, KS 66010
Purchaser: Plains Marketing
Operator Contact Person: Joe Thyer, Owner
Phone: (913) 756-2673
Contractor: Name: E K Energy, LLC
License: 31708

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

December 13, 2006 Spud Date or Recompletion Date	December 15, 2006 Date Reached TD	December 15, 2006 Completion Date or Recompletion Date

API No. 15 - 011-23231-0000
County: Bourbon
NW NE NW SW Sec. 2 Twp. 24 S. R. 21 East West
2475 feet from (S) N (circle one) Line of Section
4420 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stewart Well #: 1-06
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 734.0' Plug Back Total Depth: 724.75'
Amount of Surface Pipe Set and Cemented at 21.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Thyer
Title: Owner Date: May 9, 2007
Subscribed and sworn to before me this 9th day of May,
2007.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 14 2008
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: D & T Oil Company Lease Name: Stewart Well #: 1-06
 Sec. 2 Twp. 24 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	4	Service Company
Production	5 5/8"	2 7/8"	NA	724.75'	50/50 Poz	85	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
19	675.0'-681.0'	2" DML RTG	675.0'-681.0'
9	687.0'-691.0'	2" DML RTG	687.0'-691.0'
9	693.0'-697.0'	2" DML RTG	693.0'-697.0'

TUBING RECORD		Size 2 7/8"	Set At 724.75'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. March 3, 2007		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Drillers Log

Company D&T Oil Company
 Farm Stewart
 Well No. 1-06
 API 15-011-23231-0000
 Surface Pipe 21"-7"

County Barber
 Sec 2 Twp 24 Range 21
 Location 2475 P56
 Location 4420 FEL
 Spot NWNE, NW SW

T.D. Hole 734' T.D. Pipe 724.75'

Contractor E-K Energy

Thickness	Formation	Depth	Remarks
	Salt & Clay	4	Drilled 9 7/8 Hole set 21"-7"
53	Lime	57	
6	Shale	63	5 5/8 Hole
25	Lime	88	
6	Shale	94	Start 12/13/06
48	Lime	142	
4	Shale	146	Finished 12/15/06
2	Lime	148	
163	Shale	311	
25	Lime	336	
70	Shale	406	680-82 laminated good show
30	Lime	436	682-84 Sandy shale
41	Shale	477	684-86 Sandy shale
19	Lime	596	686-88 Sand good show
5	Shale	501	688-90 Sand good show
5	Lime	506	690-92 shale
3	Shale	509	692- 93 Laminated good show
7	Sandy shale	516	693-96 Sand good show
88	Shale	604	696-98 Laminated show
2	Lime	606	698-700 Sand + shale light show
69	Shale	675	
5	Broken Sand	680	good bleed color
20.5	Core	700.5	
1.5	Oil Sand	702	
	Shale	T.D.	

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CONSERVATION DIVISION
WICHITA, KS

DIEBOLT LUMBER AND SUPPLY INC.
 2661 Nebraska Road
 La Harpe, Kansas 66751

PHONE: (620) 496-2222

Stewart
1-06
for surface pipe

**** CASH ****

CUST#: *5
 TERMS: CASH/CHECK/BANKCARD

INV #: F08778
 DATE : 12/13/06 TIME : 3:23
 CLERK: JF TERM#554
 SLSPR: JF JOHN FURSMAN, III
 TAX : 001 KANSAS TAX

JOE THYER
 BLUEMOUND KS

 * INVOICE *

LN#	QTY	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
1	4	BG	94PC	94# TYPE I PORTLAND CEMENT	4	8.05 /BG	32.20

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 WICHITA, KS

** PAYMENT RECEIVED **
 ** PAID IN FULL **

34.23 TAXABLE 32.20
 NON-TAXABLE 0.00
 SUBTOTAL 32.20

CHECK PAYMENT
 CK# 4911 ABA#

34.23
 TAX AMOUNT 2.03
 TOTAL AMOUNT 34.23

TOT WT: 376.00

X

Received By

DIEBOLT LUMBER AND SUPPLY INC.
2661 Nebraska Road
La Harpe, Kansas 66751

PHONE: (620) 496-2222

**** CASH ****
JOE THYER

CUST#: *5
 TERMS: CASH/CHECK/BANKCARD

INV #: F09170
 DATE : 12/15/06 TIME : 10:37
 CLERK: RS TERM#553
 SLSPR: RS ROLAND SUTTERBY
 TAX : 001 KANSAS TAX

66010

 * INVOICE *

LN#	QTY	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
1	85	BG	94PC	94# TYPE I PORTLAND CEMENT	85	8.05 /BG	684.25
2	3	EA	38	PALLET CHARGES	3	12.00 /EA	36.00
3	2	EA	386510	386510 12" 18T HACKSAW BLADE	2	.79 /EA	1.58
4	1	EA	56310	BOW SAW	1	5.20 /EA	5.20

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** PAYMENT RECEIVED **	772.83	TAXABLE	727.03
** PAID IN FULL **		NON-TAXABLE	0.00
		SUBTOTAL	727.03

CHECK PAYMENT	772.83	TAX AMOUNT	45.80
CR# 4916 ABA#		TOTAL AMOUNT	772.83

TOT WT: 7990.08

X

Received By _____



Invoice

E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 31708

Customer: D&T Oil Company
P.O. Box 141
BlueMound Ks, 66010

Services: Drilling of Stewart 1-06

Date 12/15/2006

Drilled 5-5/8 hole to depth of 734 Ft.	734ft X \$6.00 per ft.	\$4404.00
Rig time to run 2 7/8 pipe		\$100.00
20' core sample		\$500.00
	Total	\$5004.00

Thank You

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