

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: NCRA
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/27/07</u>	<u>10/03/07</u>	<u>10/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23465-0000
County: STAFFORD
C SW SW Sec. 18 Twp. 21 S. R. 12 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WELSH Well #: 5
Field Name: MUELLER

Producing Formation: ARBUCKLE
Elevation: Ground: 1861' Kelly Bushing: 1866'
Total Depth: 3676' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 343 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmh

1471-Dg-1/26/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bessie M DeWerff*
Title: CLERK Date: 01/12/08
Subscribed and sworn to before me this 12 day of January,
20 08.
Notary Public: *Bessie M DeWerff*
Bessie M DeWerff
Date Commission Expires: 5-20-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

JAN 15 2008

NOTARY PUBLIC - State of Kansas
BESSIE M. DEWERFF
My Appt. Exp. 5-20-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: WELSH Well #: 5
 Sec. 18 Twp. 21 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRORESISTIVITY, & SONIC CEMENT BOND LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	343'	60/40 POZMIX	350	3%CC, 1/4#CF
Production	7 7/8"	5 1/2"	14#	3675'	60/40 POZMIX	165	2% GEL, 18% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3608 - 3610'	300 Gal 20% NE ACID	

TUBING RECORD	Size 2 3/8"	Set At 3659'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. OCTOBER 24, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 40	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSERVATION DIVISION
WICHITA KS

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **WELSH #5**
 C SW SW Sec 18-21-12
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** Stafford Co., KS
 CONTRACTOR: **L.D. DRILLING, INC.** ELEVATION: GR: 1861'
 KB: 1866'
 SPUD: **9/27/07 @ 1:30 P.M.** PTD: 3600'
 SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 332.12', Set @ 343', w/ 350 s:
 60/40 Pozmix, 2% Gel, 3% CC, 1/4# FloSeal, DID CIRCULATE,
 Plug Down 9:45 P.M. 9/27/07

9/25/07 Move in - Rig down for repair
 9/27/07 Still down for repair
 9/28/07 377' Drilling - Drilled Plug @ 5:45 A.M.
 9/29/07 1782' Drilling
 9/30/07 2745' Drilling
 10/1/07 3360' Short Trip
 10/2/07 3522' Trip out of hole w/ Bit
 10/3/07 3600' Drilling - go to 3676' RTD

Ran 88 jts New 14# 5 1/2" Production Casing,
 Set @ 3675', 1' off bottom, w/ 165 sx 60/40 Pozmix,
 2% Gel, 18% Salt, 5# Gilsonite by Basic Energy
 Plug Down @ 8:51 P.M.

<u>SAMPLE TOPS:</u>		<u>LOG TOPS</u>	
Anhy	Top	695	+1175
Heebner	3134	(-1268)	3134 (-1268)
Brown Lime	3262	(-1396)	3262 (-1396)
Lansing	3280	(-1414)	3280 (-1414)
Base Kansas City	3494	(-1628)	3494 (-1628)
Arbuckle +14' to inj	3563	(-1697)	3565 (-1699)
RTD	3676	(-1810)	
LTD			3677 (-1811)

DST #1 3266 - 3360' Lansing A-F
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 24 Min
 2nd Open bb 22 Min
 RECOVERY: 70'o&gcm, 400' gip (15%gas,
 10%oil,75%mud)
 IFP: 3-7 ISIP: 1171
 FFP: 9-18 FSIP: 1363
 TEMP: 103 degrees

DST #2 3410 - 3522' Lower KC & Top Cong
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong bob 12" in 10 min
 2nd Open:110'o&gcm(20%o,40%g,40%m)
 RECOVERY: 500'gip, 110'o&gcm(20%o,40%g,
 40%m)
 IFP: 8-26 ISIP: 336
 FFP: 33-49 FSIP: 176
 TEMP: 103 degrees

DST #3 3566 - 3576 Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong bob 12" in 1 min
 2nd Open strong bob in 1 min
 RECOVERY: 120'cgo(20%g,80%o)
 20'smcgo(5%m, 40%g, 55%o)
 IFP: 9-14 ISIP: 885
 FFP: -20 FSIP: 870
 TEMP: 108 degrees

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CONSERVATION DIVISION
 WICHITA KS

BASIC

energy services, L.P.

FIELD ORDER 17208

Subject to Correction

Date 9-27-07		Customer ID		Lease Welsh	Well # 3	Legal 18-215-12w	
C H A R G E L.O. Drilling		County Stafford		State Ks.	Station Pratt		
Depth		Formation		Shoe Joint 15			
Casing 8 5/8		Casing Depth 343		TD 347	Job Type CNW-581		
Customer Representative Bill				Treater Robby Drake			
AFE Number		PO Number		Materials Received by X Bill D...			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	350 sk.	60/40 Poz		3748.50
P	C194	48 lb.	Cellulose		325.60
P	1310	903 lb.	Potassium Chloride		903.00
P	F163	1 ea.	Wooden Cement Plug, 8 5/8"		88.20
P	E100	40 ml.	Heavy Vehicle Mileage		400.00
P	E101	40 ml.	Pickup Mileage		120.90
P	E104	602 tm.	Bulk Delivery		963.00
P	E107	350 sk.	Cement Service Charge		525.00
P	E891	1 ea.	Service Supervisor		150.00
P	R201	1 ea.	Cement Pump, 301'-500'		924.00
P	R701	1 ea.	Cement Head Rental		250.00
Discounted Price					7054.49
					# 7054.49

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CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling</i>	Lease No.	Date
Lease <i>Welsh</i>	Well # <i>3</i>	<i>9-27-07</i>
Field Order # <i>17208</i>	Station <i>Pratt</i>	Casing <i>4 1/2"</i>
Type Job <i>CNW-S.P.</i>	Formation	Depth
		County <i>Stafford</i>
		State <i>Ks.</i>
		Legal Description <i>B-25+2w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				<i>350 SL. 100/10 P02</i>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				<i>1.25 ft³</i>			
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Bill</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19810</i>							
Driver Names	<i>Duane</i>	<i>Paul</i>	<i>Dale</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>On location - Safety Meeting</i>
<i>2000</i>					<i>Run Csg - 8 1/2' 4 1/2" x 2 1/4"</i>
<i>2110</i>					<i>Csg. on Bottom</i>
<i>2115</i>					<i>Hook up to Csg. - Break Pipe w/ Rig</i>
<i>2125</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>Had Ahead</i>
<i>2136</i>	<i>150</i>		<i>95</i>	<i>5.0</i>	<i>Mix. Cont. @ 14.7 #/gal</i>
<i>2142</i>					<i>Release Plug</i>
<i>2144</i>	<i>100</i>			<i>5.0</i>	<i>Start Diag.</i>
<i>2150</i>	<i>150</i>		<i>21</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 16438

Subject to Correction

Date	10-3-07	Customer ID		Lease	Welsh	Well #	3	Legal	8-215-12W
				County	Stafford	State	KS	Station	Pratt
C H A R G E	L.D. Drilling, Incorporated			Depth		Formation		Shoe Joint	15 Feet
				Casing	5 1/2" 14 Lb.	Casing Depth	3,675 Ft.	TD	3,676 Ft.
				Customer Representative	L.D. Davis		Treater	Clarence R. Messick	

AFE Number		PO Number		Materials Received by	X L.D. Davis by Clarence R. Messick				
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150 sk	60/40 Poz		\$ 1,606.50
P	D203	15 sk	60/40 Poz		\$ 160.65
P	C221	1,329 Lb.	Salt (Fine)		\$ 332.25
P	C244	65 Lb.	Cement Friction Reducer		\$ 390.00
P	C321	749 Lb.	Gilsonite		\$ 501.93
P	C302	500 Gal.	Mud Flush		\$ 430.00
P	F101	6 ea	Turbolizer, 5 1/2"		\$ 445.20
P	F143	1 ea	Top Rubber Cement Plug, 5 1/2"		\$ 75.00
P	F191	1 ea	Regular Guide Shoe, 5 1/2"		\$ 186.65
P	F231	1 ea	Insert Float Valve, 5 1/2"		\$ 175.00
P	E100	80 mi	Heavy Vehicle Mileage, 1-way		\$ 400.00
P	E101	40 mi	Pickup Mileage, 1-way		\$ 120.00
P	E104	284 tm	Bulk Delivery		\$ 454.40
P	E107	165 sk	Cement Service Charge		\$ 247.50
P	E891	1 ea	Service Supervisor		\$ 150.00
P	R208	1 ea	Cement Pumper: 3,501 Ft. To 4,000 Ft.		\$ 1,680.00
P	R701	1 ea	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 6,388.18
			Plus taxes		
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				KANSAS CORPORATION COMMISSION	
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				CONSERVATION DIVISION	
				WICHITA, KS	

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. Well # 3	Date 10-3-07
Lease Welsh	Field Office # 16,138	Station Pratt
Type Job C.N.W. - Long String	Casing 5 1/2"	Depth 3,675 Ft.
	County Stafford	State KS
	Formation	Legal Description 18-215-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 4 1/2"	Shots/Ft		150 Sacks	60/40 Poz	With 2% Gel	
Depth 3,675 Ft.	Depth	From	To	.5% Friction Reducer	18% Salt	5 Min.	
Volume 89.7 Bbl.	Volume	From	To	Gilsonite		10 Min.	
Max Press 300 P.S.I.	Max Press	From	To	14.4 Lb./Gal.	Avg. 5.9 Gal./sk.	15 Min.	40 CU.FT./sk.
Well Connection Plug Container	Annulus Vol.	From	To	15 sacks 60/40 Poz	to plug Rat hole		Annulus Pressure
Plug Depth 2,665 Ft.	Packer Depth	From	To	Flush 89.4 Bbl.	Fresh Water		Total Load

Customer Representative Bill Owen	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,903	19,905	19,832	19,860
Driver Names	Mattal	Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Cementer and float equipment on location
6:15					L.D. Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Insert screwed into collar and a total of 88 jts. new 14 Lb./Ft. 5 1/2" casing, Ran Turbolizer on collars #1, 3, 5, 7, 9, 11.
6:30					Trucks on location and hold safety meeting.
7:45					Casing in well. Circulate 15 minutes.
8:10	400			6	Start Fresh water pre-flush.
	400		20	6	Start mud flush.
	400		32	6	Start fresh water spacer.
	400		37		Stop pumping. Shut in well.
	-0-		4	3	Plug rat hole. Open well.
	400			5	Start mixing 150 sks. 60/40 Poz cement.
	-0-		37		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
8:37	200			6.5	Start Fresh water displacement.
			50	5	Start to lift cement.
8:51	700		89.4		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
					Wash up pump truck.
9:30					Job Complete.

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JAN 15 2008
CONSERVATION DIVISION

Thanks, Clarence, ~~Clarence~~, Milte, James