

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Coffeyville Resources, Inc.  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Mallard Drilling JV, Inc.  
License: 4958

Wellsite Geologist: Jon Christensen  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/4/2007	9/9/2007	9/26/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25651-00-00  
County: Ellis  
nw - se - se - ne Sec. 8 Twp. 14 S. R. 17  East  West  
2240 3038 feet from (S) (N) (circle one) Line of Section  
480 561 feet from (E) (W) (circle one) Line of Section  
Footages Calculated from GPS - LLC - Dig Nearest Outside Section Corner:

(circle one) (NE) SE NW SW  
Lease Name: Lang Well #: 6  
Field Name: Younger

Producing Formation: Arbuckle  
Elevation: Ground: 2017 Kelly Bushing: 2022  
Total Depth: 3860 Plug Back Total Depth: 3646  
Amount of Surface Pipe Set and Cemented at 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1227'  
feet depth to surface w/ 210 sx crjt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 11,200 ppm Fluid volume 100 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Shutt #3 SWD License No.: 8061  
Quarter NE Sec. 6 Twp. 12 S. R. 17 East  West  
County: Ellis Docket No.: D-13819

Alt 2 - Dig - 1/26/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TB  
Title: Vice President Date: 1/14/2008  
Subscribed and sworn to before me this 14<sup>th</sup> day of January, 2008.  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**LORIA ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JAN 15 2008

Operator Name: Oil Producers Inc. of Kansas Lease Name: Lang Well #: 6  
 Sec. 8 Twp. 14 S. R. 17 East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Cement Bond Log, Dual Induction Log, Compensated Density/Neutron Log, Geological Report.	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Note #1
--	--

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	260	60/40 Poz	175	6% gel
Production		4 1/2	10.5	3666	AA-2/A-Con	335	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	3614	None			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
9/29/2007			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	2 bbls	N/A					

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Other (Specify) \_\_\_\_\_

Production Interval  Commingled \_\_\_\_\_

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**Attachment 1 – Lang #6**

**Note #1:**

<b>Formation (Top)</b>	<b>Depth</b>	<b>Datum</b>
<b>Heebner Shale</b>	<b>3277</b>	<b>-1255</b>
<b>Toronto</b>	<b>3297</b>	<b>-1275</b>
<b>Lansing A</b>	<b>3323</b>	<b>-1301</b>
<b>Lansing B</b>	<b>3351</b>	<b>-1329</b>
<b>Base KC</b>	<b>3552</b>	<b>-1530</b>
<b>Arbuckle</b>	<b>3563</b>	<b>-1541</b>

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**WICHITA, KS**

**OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report**

WELL- LANG #6

LEGAL- 2240' FNL AND 480' FEL IN SEC. 8-14s-17w IN ELLIS CO. KS.

API#- 15-051-25,651

GROUND ELEV.- 2017'

K.B.- 5' ABOVE G.L. @ 2022'

SURFACE CSN- 8 5/8" @ 260' WITH 175 SX.

RTD- 3860'

LTD- 3860'

PRODUCTION CSN- 4 1/2", 10.5# @ 3666'

PRODUCTION CSN CEMENT- 125 SX AA-2

DV TOOL- 1227'

TWO STAGE CEMENT- 210 SX A-CON @ 1227'

TOP OF CEMENT- 3030' WITH GOOD CEMENT BONDING.

PBTD- 3646' BY DRILL OUT 9/17/07

CIBP- NONE

<u>PERFORATIONS-</u>	ARBUCKLE	3566'-3572'	4/FT.	9/18/07
	ARBUCKLE	3584'-3586'	4/FT.	9/18/07
	ARBUCKLE	3602'-3604'	4/FT	9/17/08

COMPLETION DATE- 9/07

TUBING IN HOLE- 13' MA, SN, 111 JTS. 2 3/8" TUBING (3600.08')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 3614.28'

AVERAGE TBG JT- 32.43'

PUMP RAN- 2" X 1 1/2" X 12' RWBC WITH STRAINER

RODS RAN- PUMP, 143 - 3/4" RODS, 4', P.R.

PUMP SET @- 3601.28'

PUMPING UNIT- AMERICAN 80, SERIAL # T11F54-23506

PRIME MOVER- 15 HP ELECTRIC

GAS SEPARATOR- NONE

LINE HEATER- NONE

GUN BBL- SEE #1

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HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- SEE #1

WATER TANKS- SEE #1

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- NONE

WATER DIPOSAL- SEE #1

9/14/07

ALLIANCE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

RIH – WITH 3 7/8" BIT AND TUBING TO DRILL OUT DV TOOL.

DRILL OUT DV TOOL – 1227'. CIRCULATE DOWN AND CLEAN OUT TO 3646'.

SHUT DOWN FOR THE WEEKEND.

9/17/07

POOH – WITH TUBING AND BIT.

ELI ON LOCATION TO RUN CORRELATION AND BOND LOG.

FOUND TTL DEPTH – 3646'.

FOUND TOP CEMENT BOTTOM STAGE – 3030' WITH GOOD CEMENT BONDING.

FOUND TOP CEMENT TOP STAGE – NOT AVAILABLE WITH POOR CEMENT ABOVE DV.

ALLIANCE SWABBED WELL DOWN TO 3000' FROM SURFACE.

ELI RIGGED TO PERFORATE LOWER ARBUCKLE UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE LOWER ARBUCKLE – 3602'-3604' WITH 4 SHOTS/FT.

ALLIANCE SWABBED WELL DOWN TO TTL DEPTH.

KANSAS ACID ON LOCATION TO ACIDIZE LOWER ARBUCKLE WITH 250 GALS 15% SWIC ACID.

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9/17 CONT.

**ACIDIZE LOWER ARBUCKLE AS FOLLOWS:**

PUMP 250 GALS 15% SWIC.  
 LOAD HOLE WITH FIELD BRINE.  
 PRESSURE TO 1000# ACID STARTED FEEDING.  
 DISPLACE ACID @ ¼ BPM – 800# TO 400#.  
ISIP – 400#, VAC – IN 6 MINUTES.  
TOTAL LOAD TO RECOVER – 64 BBLs.

ALLIANCE RIGGED TO SWAB BACK ACID LOAD AND TEST LOWER ARBUCKLE AFTER ACID.

**TEST LOWER ARBUCKLE AFTER ACID AS FOLLOWS:**

FOUND FLUID LEVEL @ 50' FROM SURFACE.  
 SWAB WELL DOWN, RECOVERED 63.5 BBLs, 7% OIL LAST RUN.  
½ HR. TEST – RECOVERED 3 BBLs, 14% OIL.  
 SHUT DOWN FOR THE NIGHT.

9/18/07

SICP – BLOW, FLUID LEVEL – 2750' FROM SURFACE, FREE OIL – 50'.  
OVERNIGHT FILL-UP OIL% - 5%.  
SBHP – 400 psi.

ALLIANCE RIGGED TO CONTINUE TESTING LOWER ARBUCKLE AFTER ACID.

**CONT. TESTING LOWER ARBUCKLE AFTER ACID.**

SWAB WELL DOWN.  
½ HR. SWAB TEST – RECOVERED 2.4 BBLs, 23% OIL. SHOW GAS.  
½ HR. SWAB TEST – RECOVERED 1.6 BBLs, 16% OIL. SHOW GAS.  
½ HR. SWAB TEST – RECOVERED 1.2 BBLs, 16% OIL. SHOW GAS.

ELI ON LOCATION TO SET BRIDGE PLUG OVER LOWER ARBUCKLE AND PERFORATE PROPOSED INTERVALS IN UPPER ARBUCKLE.

SET CIBP – 3598' (OVER LOWER ARBUCKLE PERFS)  
PERFORATE UPPER ARBUCKLE – 3584'-3586' AND 3566'-3572' ALL 4 SHOTS/FT.

ALLIANCE SWABBED WELL DOWN TO TTL DEPTH 3598'.

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9/18/07 cont.

½ HR. NATURAL TEST UPPER ARBUCKLE – RECOVERED 2.4 BBLS, 2% OIL.

KANSAS ACID ON LOCATION TO ACIDIZE UPPER ARBUCKLE WITH 500 GALS 15% MCA.

**ACIDIZE UPPER ARBUCKLE AS FOLLOWS:**

PUMP 500 GALS 15% MCA.

LOAD HOLE W/FIELD BRINE.

DISPLACE 200 GALS ACID @ ¼ BPM – VAC.

DISPLACE REMAINING ACID @ 1 BPM – 400# TO 450#.

ISIP – 450#, VAC – 4 MINUTES, TOTAL LOAD – 69 BBLS.

ALLIANCE RIGGED TO TEST UPPER ARBUCKLE PERFS AFTER ACID.

**TEST UPPER ARBUCKLE PERFS AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 65 BBLS, 13% OIL ON LAST RUN.

½ HR. SWAB TEST – RECOVERED 2.4 BBLS, 26% OIL.

½ HR. SWAB TEST – RECOVERED 2.4 BBLS, 18% OIL.

½ HR. SWAB TEST – RECOVERED 2.4 BBLS, 17% OIL.

1 HR. SWAB TEST – RECOVERED 2.8 BBLS, 14% OIL.

SHUT DOWN FOR THE NIGHT.

9/19/07

SICP – BLOW, FLUID LEVEL – 2800' DOWN, (766' FLUID IN HOLE)

FREE OIL – 50', OVERNIGHT FILL-UP OIL% - 6%.

SBHP – 359 psi.

KANSAS ACID ON LOCATION TO RE-ACIDIZE UPPER ARBUCKLE PERFS WITH 1000 GALS SWIC ACID.

**RE-ACIDIZE UPPER ARBUCKLE PERFS AS FOLLOWS:**

PUMP 1000 GALS 15% SWIC ACID.

LOAD HOLE WITH FIELD BRINE.

DISPLACE ACID @ 1 BPM – 250# TO 450#.

ISIP – 450#, VAC – 6 MINUTES.

TOTAL LOAD TO RECOVER – 81 BBLS.

ALLIANCE RIGGED TO SWAB TEST UPPER ARBUCKLE AFTER RE-ACID.

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9/19/07 CONT.

TEST UPPER ARBUCKLE AFTER RE-ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 75' FROM SURFACE.

SWAB WELL DOWN, RECOVERED 73 BBLS.

½ HR. SWAB TEST- RECOVERED 4 BBLS, 27% OIL.

½ HR. SWAB TEST – RECOVERED 3.6 BBLS, 16% OIL.

½ HR. SWAB TEST – RECOVERED 3 BBLS, 16% OIL.

½ HR. SWAB TEST – RECOVERED 3.1 BBLS, 16% OIL.

½ HR. SWAB TEST – RECOVERED 2.8 BBLS, 16% OIL.

ALLIANCE RIGGED DOWN, CASING SWAB TOOLS.

RIG UP SAND LINE DRILL TO REMOVE CIBP OVER LOWER ARBUCKLE PERFS.

SHUT DOWN FOR THE NIGHT.

9/20/07

ALLIANCE DRILLED OUT CIBP OVER LOWER ARBUCKLE PERFS @ 3646'.

PUSH REMAINING PORTION OF CIBP TO TTL DEPTH.

RIGGED TO RUN PRODUCTION TUBING.

RIH - WITH 13' MUD ANCHOR, SN, 111 JTS. NEW 2 3/8" TUBING (3600.08')

SET TUBING @ - 3614.28'

ALLIANCE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.

RIH – WITH 2" X 1 ½" X 12' RWBC WITH STRAINER, 143 – ¾" RODS, 4', P.R.

SPACED PUMP OUT, CLAMPED RODS OFF.

ALLIANCE RIGGED DOWN AND MOVED OFF LOCATION.

9/21/07

SIOUX TRUCKING ON LOCATION WITH AMERICAN-80 PUMPING UNIT FROM WALLS #3

LEASE.

SET PUMPING UNIT.

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9/26/07

SHAWNEE LEASE SERVICE AND P&S ELECTRIC ON LOCATION.  
LAID 2" SCH-40 PVC LEAD LINE AND TIED INTO #4 LANG WELL.  
SET ELECTRIC MOTOR AND LAID ELECTRIC LINE FROM LANG #4 WELL.  
PUT WELL IN SERVICE @ 10 SPM X 54" STROKE.

END OF REPORT.

BRAD SIROKY

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# BASIC

energy services

Surface

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 09/06/2007
INVOICE NUMBER <b>1970000804</b>		

Pratt

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Lang  
**O** WELL NO. 6  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T**  
**E** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00808	301		Net 30 DAYS	10/06/2007
<b>For Service Dates: 09/04/2007 to 09/04/2007</b>				
<b>1970-00808</b>				
<b>1970-16501</b>	<b>Cement-New Well Casing</b>	<b>9/4/07</b>		
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	145.700 145.70
Cement Head Rental			175.00 DH	1.500 262.50
Cement Float Equipment			220.00 DH	5.000 1,100.00
Top Rubber Cement Plug			831.00 DH	1.600 1,329.60
Mileage			110.00 Hour	3.000 330.00
Cement Service Charge			453.00 EA	1.000 453.00 T
Mileage			175.00 EA	10.710 1,874.25 T
Mileage			1.00 Hour	150.000 150.00
Heavy Vehicle Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

**ENTERED**  
SEP 12 2007  
856' Surf Csw Cement  
IDC  
MN  
902-08  
OP

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PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT -1,091.72  
SUBTOTAL 5,727.33  
TAX 103.59  
INVOICE TOTAL 5,830.92



Customer: <i>Wilcocks Inc. #45</i>		Lease No.:		Date: <i>1/4/07</i>	
Lease: <i>600</i>		Well #:			
Field Order #:	Station: <i>M. T.</i>	Casing: <i>8 1/2"</i>	Depth:	County: <i>Cherokee</i>	State: <i>KS</i>
Type Job: <i>1 1/2" S.P.</i>			Formation:	Legal Description: <i>2-113-120</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: <i>J. J.</i>	Station Manager: <i>Bobby</i>	Treater: <i>D. McNe</i>
---------------------------------------	-------------------------------	-------------------------

Service Units	<i>17910</i>								
Driver Names	<i>W. L.</i>	<i>R. J.</i>	<i>Stone</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1745</i>					<i>On line base - Safety check</i>
<i>1750</i>					<i>Pre 712 gal @ 8 1/2" lbg</i>
<i>1755</i>					<i>Up on bottom</i>
<i>2005</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>11.0" Head</i>
<i>2016</i>	<i>150</i>		<i>43</i>	<i>5.0</i>	<i>11.2" Head @ 14.7" head</i>
<i>2017</i>					<i>11.2" Head</i>
<i>2019</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2022</i>	<i>250</i>		<i>15.5</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Accumulated Cement Profit</i>
					<i>Job Complete</i>
					<i>Thank, Bobby</i>

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*production*

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 09/10/2007
INVOICE NUMBER <b>1970000830</b>		

**Pratt**

**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Lang  
**O** WELL NO. 6  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T**  
**E** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00835	301		Net 30 DAYS	10/10/2007
<b>For Service Dates: 09/09/2007 to 09/09/2007</b>				
<b>1970-00835</b>				
<b>1970-16558</b>	<b>Cement-New Well Casing</b>	<b>9/9/07</b>		
Pump Charge-Hourly			1.00 Hour	1,680.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	245.00
Cement Head Rental			7.00 EA	469.00
Cement Float Equipment			1.00 EA	4,210.00
Basket			1.00 EA	3,133.00
Cement Float Equipment			1.00 EA	656.00
Turbolizer			350.00 DH	525.00
Cement Float Equipment			220.00 DH	1,100.00
Two Stage Cement Collar			1,815.00 DH	2,904.00
Cement Float Equipment			110.00 Hour	330.00
Weatherford Cementing Shoe			88.00 EA	325.60 T
Packer Type			36.00 EA	216.00 T
Cement Float Equipment			30.00 EA	103.50 T
Weatherford Latch Down			95.00 EA	783.75 T
Plug & Baffle			118.00 EA	607.70 T
Mileage			625.00 EA	418.75 T
Cement Service Charge				
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				

**ENTERED**  
SEP 12 2007

*Cement for 4 1/2" cas*  
*JAL*  
*W*

*902-34*

*OP*

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INVOICE NUMBER <b>1970000830</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Lang  
**O** WELL NO. 6  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00835	301			Net 30 DAYS	10/10/2007		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				661.00	EA	0.250	165.25 T
Salt							
Additives				500.00	EA	1.530	765.00 T
Super Flush II							
Calcium Chloride				636.00	EA	1.000	636.00 T
Cement				125.00	EA	16.530	2,066.25 T
AA2							
Cement				225.00	EA	17.070	3,840.75 T
A-Con Blend							
Supervisor				1.00	Hour	150.000	150.00
Service Supervisor							

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 KANSAS CORPORATION COMMISSION  
**JAN 15 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-2,558.05
<b>SUBTOTAL</b>	<b>23,022.50</b>
TAX	473.59
<b>INVOICE TOTAL</b>	<b>23,496.09</b>



**FIELD ORDER 16558**

Subject to Correction

Date <b>9-9-07</b>		Customer ID		Lease <b>L909</b>		Well # <b>6</b>		Legal <b>8-14-17</b>	
County <b>ELLIS</b>		State <b>KS</b>		Station <b>PRATH</b>		Depth <b>3666'</b>		Formation	
Shoe Joint <b>19.56'</b>		Casing <b>4 1/2</b>		Casing Depth		TD <b>3860</b>		Job Type <b>CNW 4 1/2 Two Sta.</b>	
Customer Representative <b>BOB</b>		Treater <b>Robert</b>		Materials Received by <b>X Kirk Wilson</b>				DL	
AFE Number		PO Number							

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 sk	AA-2		2066.25
P	D201	225 sk	A con Blend		3840.75
P	c194	88 lb	Cellfak		325.60
P	c195	95 lb	FLA-322		793.75
P	c221	661 lb	SqH (Fine)		165.25
P	c243	30 lb	Defoamer		103.50
P	c244	36 lb	Cement Friction Reducer		216.00
P	c310	636 lb	Calcium chloride		636.00
P	c312	118 lb	gas Blok		607.75
P	c321	625 lb	gilsonite		418.75
P	c304	500 gal	Super Flush II		765.00
P	7100	7 SA	Turbolizer 4 1/2		469.00
P	7120	1 SA	Basket 4 1/2		245.00
P	7180	1 SA	Weatherford Latch down Plug & Baffle 4 1/2		656.00
P	7250	1 SA	Two stage Cement Collar 4 1/2		4210.00
P	7273	1 SA	Weatherford Cementing Shoe Packer Type 4 1/2		3133.00
P	E100	200 mi	Heavy Vehicle Mileage		1100.00
P	E101	110 mi	Pickup Mileage		330.00
P	E104	1,815 tm	Bulk Delivery		2904.00
P	E107	350 sk	Cement Service charge		525.00
P	E891	1 SA	Service Supervision		150.00
P	R203	1 SA	Casing Cement Pumper 3501-4000'		1680.00
P	R701	1 SA	Cement Head Rental		250.00
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				WICHITA, KS	
				Discounted Price	23,022.5
				Thank you	

Customer <b>OIL PRODUCERS</b>	Lease No.	Date <b>9-9-07</b>
Lease <b>LANG</b>	Well # <b>6</b>	
Field Order # <b>16556</b>	Station <b>PRATT, KS.</b>	Casing <b>4 1/2</b>
Type Job <b>CNW 4 1/2 Two Stage</b>	Formation	Depth
		County <b>ELLIS</b>
		State <b>KS</b>
		Legal Description <b>8-14-17</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2			<b>CEMENT</b>	<b>125 sk AA 2</b>				Max 5 Min.
Depth 3666'	Depth	From	To	Pre Pad				Min 10 Min.
Volume 58	Volume	From	To	Pad				Avg 15 Min.
Max Press 1500	Max Press	From	To	Frac				HHP Used
Well Connection P.C.	Annulus Vol.	From	To	Flush				Annulus Pressure
Plug Depth 3646	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative <b>BOB CASPER</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>ROBERT SULLIVAN</b>
Service Units		
Driver Names	<b>SULLIVAN LESLEY PHYE</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530 pm					on loc safety meeting Run 90 STS 4 1/2 10.5 casing cont. on ST 1, 2, 3, 4, 9, 59, 61. DV TOOL JT 60 DV TOOL C 1227' BASKET JT 61
0820					CASING ON BOTTOM
0830					Hook Rig to Bleak circ
0837	1,000				DEEP BALL set Packer Shoe
	400		12	6	Pump mud flush super flush II
			10		pump H <sup>2</sup> O SPACER
0847	400		34	5	MIX 125 sk AA 2
0953					STOP @ wash pump line
0855	250		38	6	Load Plug @ START Disp H <sup>2</sup> O
0905	200		20	4	START MUD @ SLOW RATE
0910	1500		58	4	Plug down Hoist Hold
<del>0915</del>					DROP BOOM
0915	500		10	3	OPEN DV TOOL
0920					STOP Hook Rig up to circ
					circ hole 4 hr next stage

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Customer <b>OIL PRODUCERS</b>	Lease No.	Date <b>9-9-07</b>
Lease	Well # <b>6</b>	
Field Order # <b>16558</b>	Station <b>PRATH</b>	Casing <b>4 1/2</b>
Type Job <b>CNW 4 1/2 two stage</b>	Formation	Depth
		County <b>ELLIS</b>
		State <b>KS</b>
		Legal Description <b>8-14-17</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>4 1/2</b>				Pre Pad	Max		5 Min.	
Depth <b>1227</b>	Depth	From	To	Pad	Min		10 Min.	
Volume <b>195</b>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <b>1500</b>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <b>1227</b>	Packer Depth	From	To					

Customer Representative <b>BOB CASPER</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert</b>
No. Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0115 AM</b>	<b>200</b>		<b>10</b>	<b>5</b>	<b>Hook up @ START H<sup>2</sup>O SPACER</b>
	<b>200</b>		<b>110</b>	<b>5</b>	<b>Mix 210 SK A-CON RL-20 11.0 lb/gal</b>
					<b>STOP wash pump &amp; lines</b>
<b>0135 AM</b>	<b>200</b>			<b>4</b>	<b>DROP plug @ START DISP</b>
					<b>CIRC cement to pit</b>
<b>0140</b>	<b>1500</b>		<b>20</b>	<b>3</b>	<b>Plug down</b>
					<b>Reatse back &amp; check float</b>
					<b>float held.</b>
			<b>5</b>		<b>Plug R.H.</b>
			<b>3</b>		<b>Plug mouse hole</b>
<b>0200 AM</b>					<b>Job Complete</b>

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