

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6227  
Name: Arnold E. Kraft  
Address: 434 Iris Rd Sw  
City/State/Zip: Gridley, Ks 66852  
Purchaser: Crude Marketing  
Operator Contact Person: Arnold E. Kraft  
Phone: (620) 836-4570  
Contractor: Name: Skyy Drilling  
License: 33557  
Wellsite Geologist: Owner

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/30/07</u>	<u>11/01/07</u>	<u>11/18/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27295-0000  
County: Woodson  
NE SW SW Sec. 31 Twp. 23 S. R. 15  East  West  
1250 feet from S / N (circle one) Line of Section  
930 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Browne Well #: 8  
Field Name: Winterschied  
Producing Formation: Mississippi  
Elevation: Ground: 1070 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1579 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1579  
feet depth to surface w/ 175 <sup>sx cmf</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*ALT 2-DG - 1/2/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Arnold E. Kraft  
Title: Operator Date: 12/19/2007  
Subscribed and sworn to before me this 20 day of December  
07.  
Notary Public: Gina M. Audiss  
Date Commission Expires: 3-5-10

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DEC 27 2007**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Arnold E. Kraft Lease Name: Browne Well #: 8  
 Sec. 31 Twp. 23 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1190</td> <td>1260</td> </tr> <tr> <td>Mississippi Lime</td> <td>1548</td> <td>1579</td> </tr> </table>	Name	Top	Datum	Squirrel	1190	1260	Mississippi Lime	1548	1579
Name	Top	Datum								
Squirrel	1190	1260								
Mississippi Lime	1548	1579								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
casing long string	6 3/4"	4 1/2"	10 lb	1578	Portland	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	perforated (1560-1568)9 shots	750 gal mud acid/ 30 bbl water	

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	1560			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
11/20/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	4		30		38		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 217994

Invoice Date: 11/07/2007 Terms:

Page 1

KRAFT, ARNOLD  
434 IRIS ROAD SW  
GRIDLEY KS 66852  
( ) -

**BROWNE #8**  
13153  
11-02-07

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	175.00	15.4000	2695.00
1110A	KOL SEAL (50# BAG)	875.00	.3800	332.50
1123	CITY WATER	5000.00	.0128	64.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
Description		Hours	Unit Price	Total
T-63	WATER TRANSPORT (CEMENT)	3.00	100.00	300.00
463	CEMENT PUMP	1.00	840.00	840.00
463	EQUIPMENT MILEAGE (ONE WAY)	35.00	3.30	115.50
515	TON MILEAGE DELIVERY	337.05	1.10	370.76

*PD.*  
*11/8/07*  
*CP #15830*

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	3131.50	Freight:	.00	Tax:	197.29	AR	4955.05
Labor:	.00	Misc:	.00	Total:	4955.05		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13153  
 LOCATION EUREKA  
 FOREMAN RICK LADD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-07	4412	Browne # 8				Lincoln
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1585' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1582' 6.6" DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 53 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25 3/4 bbl DISPLACEMENT PSI 700 PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water. Mixed 125 sacs thickset cement w/ 5" Kel-seal @ 13.4" w/gal. Washout pump + lines. Shut down, release plug. Displace w/ 25 3/4 bbl fresh water. Firm pump pressure 700 PSI. Bump plug to 1200 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 15 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	35	MILEAGE	3.30	115.50
1126A	125 sacs	thickset cement	15.00	1875.00
1110A	825"	Kel-seal 5" w/gal	.39	322.50
5407A	9.63	tan-mileage bulk tax	1.10	10.60
5501C	3 hrs	water transport	100.00	300.00
1123	5000 gals	city water	12.80	64.00
4404	1	4 1/2" top collar plug	40.00	40.00
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			Subtotal	4956.05
			SALES TAX	191.23
			ESTIMATED TOTAL	5147.28

AUTHORIZATION Witnessed by [Signature] TITLE Tool Pusher DATE \_\_\_\_\_  
 211994  
 4955.05