

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6227  
Name: Arnold E. Kraft  
Address: 434 Iris Rd Sw  
City/State/Zip: Gridley, Ks 66852  
Purchaser: Crude Marketing  
Operator Contact Person: Arnold E. Kraft  
Phone: (620) 838-4570  
Contractor: Name: Sky Drilling  
License: 33557  
Wellsite Geologist: Owner

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/25/07</u>	<u>10/27/07</u>	<u>11/07/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27283-0000  
County: Woodson  
NW NE NW Sec. 34 Twp. 23 S. R. 14  East  West  
330 feet from S /  (circle one) Line of Section  
1400 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  SW  
Lease Name: Figgee Well #: 13

Field Name: Winterschied  
Producing Formation: Mississippi

Elevation: Ground: 1070 Kelly Bushing: \_\_\_\_\_

Total Depth: 1700 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1700

feet depth to surface w/ 175

*AITZ-Dlg-1/20/09* <sup>sx cmr.</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Arnold E. Kraft  
Title: Operator Date: 12/19/2007

Subscribed and sworn to before me this 20 day of December  
2007.

Notary Public: Gina M. Audiss

Date Commission Expires: 3-5-10

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION



**DEC 27 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Arnold E. Kraft Lease Name: Figgee Well #: 13  
 Sec. 34 Twp. 23 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Bartlesville	1450	1610
Burgess Sand	1671	1675
Mississippi Lime	1681	1700

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
casing long string	6 3/4"	4 1/2"	10 lb	1700	Portland	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used.	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	perforated (1682-1690) 9 shots	750 gal mud acid/ 30 bbl water	

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 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1680		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/08/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4		30		38

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

VOICE

Invoice # 217793

Invoice Date: 10/31/2007 Terms:

Page 1

KRAFT, ARNOLD  
434 IRIS ROAD SW  
GRIDLEY KS 66852  
( ) -

**FIGGEE 13**  
~~13104~~  
10-27-07

Part Number	Description	Qty	Unit Price	Total
126A	THICK SET CEMENT	175.00	15.4000	2695.00
110A	KOL SEAL (50# BAG)	875.00	.3800	332.50
123	CITY WATER	3000.00	.0128	38.40
404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
36 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
39 TON MILEAGE DELIVERY	337.05	1.10	370.76
53 CEMENT PUMP	1.00	840.00	840.00
53 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.30	115.50

*P.D.*  
*11/5/07*  
*CR# 15821*

*Maggie*

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KANSAS CORPORATION COMMISSION

DEC 27 2007

CONSERVATION DIVISION  
WICHITA, KS

arts:	3105.90	Freight:	.00	Tax:	195.68	AR	4897.84
labor:	.00	Misc:	.00	Total:	4897.84		
ublt:	.00	Supplies:	.00	Change:	.00		

igned \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13104  
 LOCATION FURORA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-27-07	4418	FIDGEE 13				Wichita																
CUSTOMER ARNOLD KRAFT			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Shannon</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			439	John			436	Shannon		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Kyle																					
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436	Shannon																					
MAILING ADDRESS 434 IRIS Rd SW																						
CITY STATE ZIP CODE Gridley KS																						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1707' CASING SIZE & WEIGHT 4 1/2 9.5"  
 CASING DEPTH 1703' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 19.4" SLURRY VOL 538bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 27' BW DISPLACEMENT PSI 800 PSI 1800 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10  
Bbl fresh water. Mixed 125 sac thickset cement w/ 5" Kel-seal  
at 19.4" w/line. Washout pump + lines. Shut down. release plg.  
Alpha w/ 27' Bbl fresh water. Final pump pressure 2000 psi.  
Bump plug to 1800 PSI. wait 2 minutes. release pressure. float  
held. Good cement returns to surface - 10 Bbl slurry to pit.  
Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	35	MILEAGE	3.30	115.50
1126A	175 sacs	thickset cement	15.40	2695.00
11101	875"	Kel-seal 5" w/line	.38	332.50
5407A	9.63	ten-mileage bulk tax	1.10	320.25
5502C	3 hrs	80 Bbl VAC. TAX	90.00	270.00
1123	3000 gals	city water	12.80	38.40
4404	1	4 1/2" top rubber plug	40.00	40.00
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			Subtotal	4720.65
			SALES TAX	193.68
			ESTIMATED TOTAL	4914.33

AUTHORIZATION Witnessed by Ben TITLE Tool Pusher DATE 4897.84  
 2/1/93