### CRIGINAL

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name - Haar Petroleum, LLC Address: 80 West 47th Sitrest, Suite #409 Purchaser: Plains Merketing, L.P. Operator Contact Person: Murk Hease Phone: ( 81s	Operator: License # 33640	API No. 15 - 207- 27266-0000
Address: 800-West 47th Street, Suite #409  Gity/State/pr. Kanese City, MO 64112  Gity/State/pr. Kanese City, MO 64112  Set Froms: 618	Name: Haas Petroleum, LLC	
Section   Sect		
Portages Calculated from Nearest Outside Section Corner:	City/State/Zip: Kansas City, MO 64112	225
Portage Calculated from Nearest Outside Section Corner:		feet from E / W (circle one) Line of Section
Contractor: Name: Style Drilling. LLC   Lease Name: HO Kimbell   Well ir. 23		
Contractor: Name: Skyy Drilling, LLC  Licenses: 35557  Well Step of Completion:  Well Fre-Entry Workover  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Despening Re-perf. Conv. to Entr/SWD Pilling Fluid Management Plan  Original Comp. Date:  Origin		(circle one) NE SE (NW) SW
Fleid Name:   Winterschied   Fleid Name:   Froducing Formation   Mississippien Dolomite   Fleid Name:   Fleid Na	·	Lease Name: HO Kimbell Well #: 23
Welletie Geologist: David Griffin, RG.  Designate Type of Completion:  Y New Well Re-Entry Workover  J Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator:  Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Ooket No. Other (SWD or Enhr.?) Ooket No. Date Reached TO Fecompletion Date  Notary Public: Operator State According and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion Norkover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 appl.  Information of aide woor his form will be held confidential for a period of 12 months in Fequested in willing and submit the form (see rule 82-3-107 for confidentiality) as excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Notary Public:  Notary Publ		Field Name: Winterschied
Designate Type of Completion:   Since   Workover   Workover   Workover   Since   Workover   Workover   Since   Workover	Wellsite Geologist: David Griffin, RG.	Producing Formation: Mississippian Dolomite
Oii		Elevation: Ground: 1165.5' Kelly Bushing: 1172.0'
Gil SWD SIOW   Temp. Abd.   Amount of Surface Pipe Set and Cemented at   40   Feet		
If yes, show depth set		Amount of Surface Pipe Set and Cemented at
If yes, show depth set	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Miternate II completion, cement circulated from	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Operator:  Well Name:  Original Comp. Date:  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Doc		1
Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth Debtack Total Depth Debtack Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No: Operator Name: License No: Operator Name: License No: Operator Name: Lease Name: License No: Operator Name: Lease Name: License No: Operator Name: Lease Name: Operator Name: Lease Name: Operator Name: Note No. Operator Name: Note Note Note Note No. Operator Name: Note Note Note Note Note Note Note Note	_	feet denth to surface w/ 135 sx cml 1 a
Original Comp. Date:Original Total Depth:		Alt2-Dl2-112010
Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Departor Name: Lease Name: License No.:  Operator Name: Lease Name: License No.:  Operator Name: Lease Name: County: Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY Title: Agent Date: 12/21/07  Subscribed and sworn to before me this 25 day of December 11 days December 12 days Conservation Division Whotary Public:  Material Conservation Division Whotary Public:  Material Conservation Division Whotary Public:  Material Conservation Division Whotary Public:  Commission Expires: 9 Material Conservat	Original Comp. Date: Original Total Depth:	
Plug Back		
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Og/18/07  Og/18/07  Og/18/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  If Denied, Yes □ Date: RECEIVED Wireline Log Received NANSAS CORPORATION COMMISSION Public: Received National Public State - State State - St	•	.,
Dual Completion		Dewatering method used
Other (SWD or Enhr.?) Docket No.  Og/18/07  Og/18/07  Spud Date or Recompletion Date  Og/18/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 prophy. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all witeline logs and geologist welfort shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  If Denied, Yes Date: RECEIVED  Wirefine Log Received RANSAS CORPORATION COMMISSION  CONSERVATION DIVISION  Notary Public: Market - Received DEC 2 7 2007  CONSERVATION DIVISION DIVIS	•	Location of fluid disposal if hauled offsite:
Lease Name:   License No.:   Gurden   License No.:   Lease Name:   License No.:   Gurden   Lease Name:   Lease		Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Date Recompletion Date   County:   Docket No.:		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    COUNTY		Quarter Sec TwpS. R 🔲 East 🗌 West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Agent  Date: 12/21/07  Letter of Confidentiality Received  Wireline Log		County: Docket No.:
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: Agent  Date: 12/21/07  Letter of Confidentiality Received  Letter of Confidentiality Received    If Denied, Yes   Date: RECEIVED		· · · · · · · · · · · · · · · · · · ·
Subscribed and sworn to before me this 21 51 day of DEGEMBER.  Notary Public:	Signature: Marcia Littell	KCC Office Use ONLY
Wireline Log Received KANSAS CORPORATION COMMISSION  Geologist Report Received DEC 2 7 2007  Wireline Log Received KANSAS CORPORATION COMMISSION  Geologist Report Received DEC 2 7 2007  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public:  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public:  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public: Discourse Commission Expires: 9/18/2010  Motary Public: Star. of Mansas  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public: Discourse Commission Expires: 9/18/2010  Motary Public: Star. of Mansas  Motary Public: Star. of Mansas  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public: Star. of Mansas  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public: Star. of Mansas  Wireline Log Received KANSAS CORPORATION COMMISSION  Motary Public: Star. of Mansas  Motary Public: Star. of Mansas  Wireline Log Received Commission  Motary Public: Star. of Mansas  Wireline Log Received Commission  Motary Public Received Commission  Motary Publi	Title: Agent Date: 12/21/07	Letter of Confidentiality Received
Notary Public:  Notary Public:  Notary Public Stars of Kansas  Microsoft  Modern Stars  Microsoft  Modern Stars  Microsoft  Modern Stars  Microsoft  Modern Stars  Microsoft  Microsoft  Modern Stars  Microsoft	Subscribed and sworn to before me this 215 day of DETEMBER	If Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION
Notary Public: Notary Public: Notary Public: Notary Public Star of Kansas  Notary Public: Notary Public Star of Kansas	2007.	Ocalesta Danca Dacatura
Date Commission Expires: My Appl Expires: My Appl Expires Wichita, KS	Notary Public: Munes Chan	Uto eletribution
	Date Commission Expires: 9//8/20/0	My Appl Ex. III. 9 / P. Maisas WICHITA, KS

, ,

perator Name: <u>Haas</u>	Petroleum, LLC				name:	IO Kimbell		_ Well #:		
ec. 18 Twp. 24		✓ East		County	/:Woods	son				
NSTRUCTIONS: Shested, time tool open emperature, fluid recellectric Wireline Logs	and closed, flowing overy, and flow rate:	and shut- s if gas to s	in pressures, surface test, a	whether sh long with fi	nut-in pres	sure reached s	static level, hydro	static pressu	res, botto	m hole
orill Stem Tests Taker (Attach Additional S		☐ Ye	s 🗸 No		□ Lo	g Formatic	n (Top), Depth a	nd Datum	<b>7</b>	Sample
amples Sent to Geo	logical Survey	☐ Ye	s 🗸 No		Name			Тор	I	Datum
Cores Taken Yes V No Electric Log Run (Submit Copy)				Missis	sippian Dolomi	te	1700	(	534)	
ist All E. Logs Run:										
High Resolutio	n Compensa	ted Der	nsity							•
<u></u>		Panar		RECORD	✓ New	v Used				
Purpose of String	Size Hole	Size	e Casing	Weig	ght	Setting	Type of	# Sacks		and Percent
Surface	12 1/4"		(In O.D.) 5/8"	Lbs. / Ft. 20.5#		Depth 40'	Class "A"	Used 35	- <del> </del>	dditives Cl2, 2% Gel
Production	6 3/4"	4 1	/2"	9.5	5#			-	,1/4# flocele	
			ADDITIONAL	CEMENTI	NG / SQUE	EZE RECORD		-		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and P	ercent Additive	s	
Shots Per Foot			D - Bridge Plug ach Interval Per				ture, Shot, Cement		ord	Depth
4 SPF	1702-1712'					2000 gal. 15%	HCL		•	1702-1712'
								KA		ECEIVED
:						<del></del>			DE	C 2 7 2007
										ERVATION DIVIS
TUBING RECORD	Size	Set At		Packer A	\t	Liner Run	Yes No			WICHITA, KS
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Met	_	Flowing	Pumpin	g Gas Lift	Oth	ner <i>(Explain</i>	)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Water	Bt	ls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	N		<del></del>	Production Interv	ral			
☐ Vented ☐ Sold (If vented, Sub	Used on Lease		Open Hole	Perf.	. Du	ially Comp.	Commingled			

CONSOLIDATED OIL WELL SERVICES, L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION CA/4/ by Bo

TICKET NUMBER	12660
LOCATION EURERA	
FOREMAN ROCK LA	Denie O

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-07	3451	HO Kimb	e11 =2	?3				Wandson
CUSTOMER ,							TOUGH #	
MAILING ADDRE	MAS PETRA	tem, us	<b></b>	SKM	TRUCK#	TROY	TRUCK #	DRIVER
		رد مله طاه	'A <b>Q</b>	PRIB		Calin	<del>                                     </del>	
CITY	NEST 47	STATE	ZIP CODE	Lis /	515	Lann	†	
		No.						
JOB TYPE 5		HOLE SIZE		_ HQLE DEPTH		CASING SIZE & V	VEIGHT 85/	t ` · ·
CASING DEPTH		ORILL PIPE		_ TUBING			OTHER	
SLURRY WEIGH	IT_/5" S	SLURRY VOL		WATER gal/sl	k 6.5	CEMENT LEFT in	CASING 10	/
DISPLACEMENT	7 2 Bb) D	DISPLACEMENT	PSI	MIX PSI	<del></del>	RATE		
REMARKS: 5	safety meet	ting- Ri	a un to	85/2"	C95109	BIONX CI	rculation	be/
fresh u	المر ماون	cce 35	3×3	Class 2	9" coment	L) 280	cacus +	23
21 0	15 4 00/6	AL. Dig	oku r	12 351	fresh a	enter shi	t casing	10
w) one	I coment (	returns £	o surfa	ce Job	complete.	Rig down		
7 7					•	_		
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		-						
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			1.14	MK YOU"				
ACCOUNT CODE	QUANTITY	or UNITS	D	ESCRIPTION of	SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
54013	1		PUMP CHARG		<del></del>		450.00	650.00
5406				201 well			/	ø
11045	35	るとろ	class	'A' ceme	nt		12.20	127.40
1102	65*		270 00				.47	42.55
11120	650		22 ge				.5	9.25
5407		ŀ	Lan-mil	age bulk	trx		m/c	285.00
				••				j
							<u> </u>	
								1.
							<u> </u>	<u> </u>
					·			
				·		<u> </u>	Subtotal)	1415.30
	1						1	1

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TITLE Tow Pusher

ESTIMATED TOTAL

CONSOLIDATED OIL WELL SERVICES, LLC P.G. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	12677
LOCATION LUTERA	
FOREMAN STEVEN	اب

#### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL	NAME & NUI	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-07	3451	H.O. Kim	ball #7	3				wh
CUSTOMER		Ţ						*(*)
Haas /a	Traleum, L	LC	···		TRUCK#	DRIVER	TRUCK#	DRIVER
					485	Alan		
800 W	wt 47 th s	STATE			439	Jecord		
CITY		STATE	ZIP CODE		479	Shannon		
Kansas	217-y	ALO,	64112		436	John		
	Siring	HOLE SIZE		 _ HOLE DEPT	H /755	CASING SIZE & W	EIGHT 4 %	N. W.
ASING DEPTH	17451	DRILL PIPE		THOME /S	a FFL plate 1		OTHER	
						CEMENT LEFT in	CASING	
						RATE		
REMARKS:	Try AlexTin	Rigue	To 44 C	asing 8	reak Circu	lation wit	- Lathie	Fresh
WOTER /	Min 135 cks	49ALO / 67	earth Car	nent by	826 Gel 4	Flocele f	Zec/sk. 2	Cailia
JIT4 40 1	ks Thick	Set Camen		Kal-Sea	1 Pacysk 1	T 13.3 Fac	تسفكامو	THE WAY
Sasp ord	Purport	me She	Jalows	Rehas	e plug Dt	splace wit	211	<u> </u>
Ecosh was	Ter. Fina	1 Qumain	Acres	ure 600th	Burno of	ug 1100#,	LINT 2	Market 1
Relias	erusure.	Main hald.	Good (	ament.	Return 12	SupPara F/		230
25	TabCo	mabre B	وروان مل	<b>√</b>				
		ديد حمده وديد	7	ZI			<del></del>	
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		<del></del>		ANIX KA	*U			
ACCOUNT							· · · · · · · · · · · · · · · · · · ·	·

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5801	1	PUMP CHARGE	240.00	240.00
5406	J0	MILEAGE	3.30	
1131	/35eks	6g/40 Pozmix Camen	2.20	1278.60
11/2+	930*	2194 Ge/	.15	137.50
//07	347	K Flood Cala par/sk	1. 90	64.60
//26A	Sosks	Thick sat coment	15.40	770.00
MOA	25.5	Kal-Stal 5 # Par/sk	.38	S. 00
5407	8.46 TON	•	me	434.00
Soz c	3 /101	FOAMileage Bulk Truck  80 bb) Vacuum Truck	90.00	
//23	3000 pallons	City water	430	
440H	1	42 Top Rubber Plans	40.00	40.00
4310	/	4% BOFF/A PLOTA RECEIVED	SSION 5. 00	24.00
4703	1	4 Top Rubber Pluy RECEIVED  4 Loff/2 Plate KANSAS CORPORATION COMM  4 Cement Basket KANSAS CORPORATION COMM	190.00	/90.00
		CONSERVATION DIVISION OF THE CONSERVATION OF	Sub 70 Tel	P/Theo
		CONSERVATION STATE OF THE CONSERVATION OF THE	SALES TAX	16 100
		816050	ESTIMATED TOTAL	4345.10

AUTHORIZATION Called by Box

TITLE That purper

DATE\_