

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>09/07/2007</u>	<u>09/09/07</u>	<u>09/10/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27254-0000
County: Woodson
SW NE NW Sec. 18 Twp. 24 S. R. 14 East West
1070 feet from S / (N) (circle one) Line of Section
1560 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: HO Kimbell Well #: 21
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1115.9' Kelly Bushing: 1120.4'
Total Depth: 1,695' Plug Back Total Depth: 1,690'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1,695
feet depth to surface w/ 135 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 1/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Maarcia Littell
Title: Agent Date: 12-20-07
Subscribed and sworn to before me this 20th day of DECEMBER,
2007.
Notary Public: Maureen Ellen
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 27 2007
CONSERVATION DIVISION
WICHITA, KS

Maureen Ellen
Notary Public, State of Kansas
My Appl. Expires 9/18/2010

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 21
 Sec. 18 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction LL3 Microlog High Resolution Compensated Density Sidewall Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1639 (519)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20.5#	40'	Class "A"	20	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1690'	60/40 Poz Mix	135	8% Gel 1/4# Flo-cele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1638-1648', 1650-1656'	2000 gal. 15% HCL	1638-1656'

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DEC 27 2007

TUBING RECORD	Size 2 3/8"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

CONSERVATION DIVISION
 WICHITA, KS

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12655
 LOCATION Evans
 FOREMAN Rick Larson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-10-07	3451	H0 Kinnell # 21				Wagon																
CUSTOMER Hans Petroleum, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Calin</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			479	Shannon			515	Calin		
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463	Kyle																					
479	Shannon																					
515	Calin																					
MAILING ADDRESS 800 West 47th St 409																						
CITY STATE ZIP CODE Kansas City Mo 6442																						
			SKW Orig Rig 2																			

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1685' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1680' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 55 bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 10'
 DISPLACEMENT 22.4 bbl DISPLACEMENT PSI 700 RATE PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 5 bbl
fresh water. Mixed 135 sacks 60/40 Permox cement w/ 920 gal, 1/4" flack #1
@ 12.8-13.4. Tail in w/ 50 sacks thickset cement w/ 5" Kinnell #21
13.4 #/gal. shut down, washout pump + lines, shut down, release plug. Displace
w/ 22.4 bbl fresh water. Final pump pressure 700 PSI. Set plug to 1180' on
unit 2 min. release pressure, float hold. Good cement returns to surface = 15
bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	135 sacks	60/40 Permox cement	9.80	1322.00
1118A	920 gal	920 gal	.19	174.80
1107	34 "	1/4" flack #1	1.91	64.94
1126A	50 sacks	thickset cement	15.40	770.00
1116A	250 "	Release 5" #1/sk	.38	95.00
5407	8.55	Gen-mileage bulk txk	m/k	288.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4310	1	1 1/2" baffle plate	25.00	25.00
4103	1	4 1/2" cement basket	150.00	150.00
				3871.10
			6.3%	SALES TAX 146.70
				ESTIMATED TOTAL 4037.80

AUTHORIZATION withheld by BO

016344
 TITLE Tal Ruder

DATE _____
 4037.88

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12652
 LOCATION Edgemo
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-07	3451	HO Kimbell # 21				Woods
CUSTOMER Haas Petroleum, LLC			Slurry Rig 2			
MAILING ADDRESS 900 West 47th St. 409						
CITY Kansas City	STATE Mo.	ZIP CODE 64112	TRUCK # 463	DRIVER Kyle	TRUCK #	DRIVER
			515	Calia		

JOB TYPE Surface HOLE SIZE 1 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT In CASING 10'
 DISPLACEMENT 2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 7/8" casing. Break circulation w/ fresh water. Mixed 20 sacks class "A" cement w/ 220 ccw. 220 gal @ 15" max. Displace w/ 2 bbl water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11045	20 sacks	class "A" cement	12.00	240.00
11181	40"	220 gal	.15	6.00
1102	40"	220 ccw	.67	26.80
5407		ton-mileage bulk trk	m/c	285.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 27 2007				
CONSERVATION DIVISION WICHITA KS				
			subtotal	1310.80
			SALES TAX	11.44
			ESTIMATED TOTAL	1322.24

216338

AUTHORIZATION called by Ben TITLE _____ DATE _____

1328.24