

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th Street, Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Mark Haas  
Phone: (816) 531.5922  
Contractor: Name: Sky Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

09/07/07	09/11/07	09/11/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27247-0000  
County: Woodson  
NW    NW    NW    Sec. 18 Twp. 24 S. R. 14  East  West  
50 feet from (S) N (circle one) Line of Section  
575 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HO Kimbell Well #: 20  
Field Name: Winterschied  
Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1091.7' Kelly Bushing: 1098.2'  
Total Depth: 1695' Plug Back Total Depth: 1680'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1695'  
feet depth to surface w/ 200 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 2-Dlg - 1/20/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Agent Date: 12/21/07  
Subscribed and sworn to before me this 21<sup>st</sup> day of DECEMBER,  
2007.  
Notary Public: Maureen Stump  
Date Commission Expires: 9/18/2010

Notary Public for the State of Kansas  
My Appl Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 27 2007**  
CONSERVATION DIVISION  
WICHITA, KS

*copy to UIC*

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 20  
 Sec. 18 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction LL3</b> <b>High Resolution Compensated Density</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  Mississippian Dolomite 1630 (532)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl2, 2% Gel
Production	7 7/8"	4 1/2"	9.5#	1680'	60/40 Poz Mix	200	8% Gel, 1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1625-1635'	500 gal. 15% HCL	1625-1635'

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**DEC 27 2007**

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"		
Date of First, Resumerd Production, SWD or Enhr. Waiting on Approval		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, *NC*  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

DEC 27 2007

TICKET NUMBER 12624

LOCATION Eureka

FOREMAN Troy Strickler

CONSERVATION DIVISION  
TREATMENT REPORT FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-07	3451	H.O. Kimbell #20				
CUSTOMER <u>Haas Petroleum, LLC</u>			TRUCK #			
MAILING ADDRESS <u>800 West 47th St 409</u>			DRIVER			
CITY <u>Kansas City</u>			TRUCK #			
STATE <u>Mo.</u>			DRIVER			
ZIP CODE <u>64112</u>			TRUCK #			
			DRIVER			

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 1695' CASING SIZE & WEIGHT 4 1/2" 9.5# Non  
 CASING DEPTH 1680' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER APPROX 1670'  
 SLURRY WEIGHT 12.2 13.4 SLURRY VOL \_\_\_\_\_ WATER gal/sk 8" 8.5" CEMENT LEFT in CASING 10'  
 DISPLACEMENT 27 bbl DISPLACEMENT PSI 600 MIX PSI 1100 Pump Fly RATE \_\_\_\_\_

REMARKS: Safety Manry: Rig up to 4 1/2" Casing. Break Circulation w/ 500#  
Fresh Water. Mixed 200scr 60/40 Poz-mix Cement w/ 8% Gel, 1/4" Floccle #12  
@ 12.8" Puff. Tail in w/ 50scr Thick Set Cement w/ 5# Kol-Seal #12 @ 15.40 #/bbl  
Shut down. Wash out Pump & lines. Release Plug. Displace w/ 27 bbl water.  
Final Pumping Pressure 600PSI. Pump Plug to 1100 PSI. Wait 2 min Release  
Pressure. Float Hbl. Good Cement to surface = 22 bbl slury to Pt

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	200scr	60/40 Poz - mix Cement	9.80	1960.00
1118A	11375#	Gel 8%	.15#	806.25
1107	50#	Floccle 1/4" #12	1.90#	95.00
1126A	50scr	Thick Set Cement → Tail	15.40	770.00
1110A	250#	Kol-Seal 5# #12 → Cement	.36#	92.00
5407A	11.4 Ton	Ton mileage Bulk Truck	1.10	125.40
5508C	9hrs	Water Transport	100.00	900.00
1123	500gal	City Water	12.80	640.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4129	3	4 1/2" x 7 7/8" Centralizers	36.00	108.00
4103	1	4 1/2" Cement Basket	190.00	190.00
4310	1	4 1/2" Raffle Plate	25.00	25.00
		Thank You!		
			Sub Total	5222.19
			6.3%	SALES TAX
				ESTIMATED TOTAL
				5492.65

Bill 348

AUTHORIZATION Called by Ben Harrell

TITLE Tool Pusher / Skyy Drls

DATE \_\_\_\_\_

5492.65

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12653  
 LOCATION EUREKA  
 FOREMAN Kyle Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-07	3451	HO Kimbell #20				Woods
CUSTOMER			5244 Rig 2			
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			463	Kyle		
ZIP CODE			575	Colin		
CITY						
STATE						
ZIP CODE						

JOB TYPE surface HOLE SIZE 12 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 3/4  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15\* SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2.661 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 3/4" casing. Break circulation w/ fresh water mixed 35 sacks class "A" cement w/ 270 cu ft, 270 gal @ 15" flow. Displace w/ 2 bbl fresh water shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	1	MILEAGE 202 well	0	0
11045	35 sacks	class "A" cement	19.20	672.00
1102	65*	270 cu ft	.67	43.05
1112A	65*	270 gal	.15	9.75
5407		tan mileage bulk tax	m/c	2.85.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 27 2007				
CONSERVATION DIVISION WICHITA, KS				
				SALES TAX
				ESTIMATED TOTAL

016339

AUTHORIZATION called by Ben TITLE \_\_\_\_\_ DATE \_\_\_\_\_

1445.55