

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33486  
 Name: Dark Horse Oil Company, LLC  
 Address: 34861 Forest Park Drive  
 City/State/Zip: Elizabeth, CO 80107-7879  
 Purchaser: NA  
 Operator Contact Person: Douglas C. Frickey  
 Phone: (303) 646-5156  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Paul M. Gunzelman  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>September 26, 2007</u>	<u>October 5, 2007</u>	<u>October 6, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20723-00-00  
 County: Thomas  
 NW SE SW Sec. 31 Twp. -8- S. R. -32-  East  West  
1210 feet from (S) / N (circle one) Line of Section  
1820 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Serenity Well #: 1-31  
 Field Name: NA  
 Producing Formation: NA  
 Elevation: Ground: 3111 Kelly Bushing: 3124  
 Total Depth: 4774 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 315 ft. with 250 sks. Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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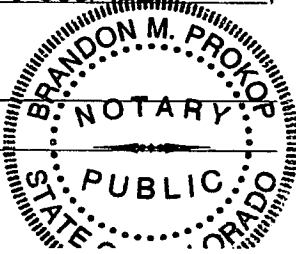
PH-Dlg-1/20/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
 Chloride content 24,000 ppm Fluid volume 400 bbls  
 Dewatering method used Evaporation/Backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President Date: Dec. 21, 2007  
 Subscribed and sworn to before me this 21st day of December  
 20 07.  
 Notary Public: Brandon M. Prokop  
 Date Commission Expires: 11/29/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dark Horse Oil Company, LLC Lease Name: Serenity Well #: 1-31  
 Sec. 31 Twp. -8 S. R. -32  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log and Well Site Geologist Report.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2710</td> <td>+414</td> </tr> <tr> <td>Base/Anhydrite</td> <td>2740</td> <td>+384</td> </tr> <tr> <td>Topeka</td> <td>3884</td> <td>-760</td> </tr> <tr> <td>Heebner Shale</td> <td>4084</td> <td>-960</td> </tr> <tr> <td>Lansing</td> <td>4122</td> <td>-998</td> </tr> <tr> <td>Stark Shale</td> <td>4332</td> <td>-1208</td> </tr> <tr> <td>Cherokee</td> <td>4608</td> <td>-1484</td> </tr> <tr> <td>Mississippian</td> <td>4696</td> <td>-1572</td> </tr> </table>	Name	Top	Datum	Stone Corral	2710	+414	Base/Anhydrite	2740	+384	Topeka	3884	-760	Heebner Shale	4084	-960	Lansing	4122	-998	Stark Shale	4332	-1208	Cherokee	4608	-1484	Mississippian	4696	-1572
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Mississippian	4696	-1572																										

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23 lb.	315	Common	250	3% cc - 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>RECEIVED</b> <b>DEC 26 2007</b>  <b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

**Production Interval**

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

**PAID**  
10/31/07

Invoice Number: 110397  
Invoice Date: Sep 30, 2007  
Page: 1

<b>Bill To:</b>
Dark Horse Oil Company LLC 34861 Forest Park Drive Elizabeth, CO 80107

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Dark	Serenity #1-31	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 30, 2007	10/30/07

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Common Class A	12.60	2,520.00
4.00	MAT	Gel	16.65	66.60
7.00	MAT	Chloride	46.60	326.20
211.00	SER	Handling	1.90	400.90
18.00	SER	Mileage 211 sx @.09 per sk per mi	18.99	341.82
1.00	SER	Surface	815.00	815.00
18.00	SER	Mileage Pump Truck	6.00	108.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ ~~4,925.81~~

ONLY IF PAID ON OR BEFORE

Oct 30, 2007

Subtotal	4,738.52
Sales Tax	187.29
Total Invoice Amount	4,925.81
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,925.81</b>

# ALLIED CEMENTING CO., INC.

25983

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>9-26-07</u>	SEC. <u>31</u>	TWP. <u>8S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>SERENITY</u>	WELL# <u>1-31</u>	LOCATION <u>OAKLEY 13N-4W-1/4N-E2N</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFIN DRILL REC # 25</u>	OWNER <u>JAMEL</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT AMOUNT ORDERED <u>200 SKS COM 3% CC 2% GEL</u>
HOLE SIZE <u>12 1/4" T.D. 315'</u>	
CASING SIZE <u>8 7/8" DEPTH 315'</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>19 BBLs</u>	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>417</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>DARRYN</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>200 SKS</u>	@ <u>12.60</u>	<u>2520</u>
POZMIX		@	
GEL	<u>4 SKS</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 SKS</u>	@ <u>46.60</u>	<u>326.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>211 SKS</u>	@ <u>1.90</u>	<u>400.90</u>
MILEAGE	<u>98 PER SKI</u>	<u>MELE</u>	<u>341.52</u>
TOTAL			<u>3655.52</u>

**REMARKS:**

CEMENT DIDN'T CIRCULATE  
HAD TO ONE-INCH

**SERVICE**

DEPTH OF JOB	<u>315'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18 ME</u>	@ <u>6.00</u>	<u>108.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u>
		@	
TOTAL			<u>1023.00</u>

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KCC WICHITA

CHARGE TO: DARK HORSE OIL, CO. LLC  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8" SURFACE PLUG</u>		@ <u>10.00</u>	<u>60.00</u>
		@	
		@	
		@	
		@	
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
PRINTED NAME Raymond Blair



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

**PAID**  
11/07/07

Invoice Number: 110398  
Invoice Date: Sep 30, 2007  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To:</b>
Dark Horse Oil Company LLC 34861 Forest Park Drive Elizabeth, CO 80107

Federal Tax I.D

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Dark	Serenity #1-31	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 30, 2007	10/30/07

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Common Class A	12.60	630.00
2.00	MAT	Chloride	46.60	93.20
103.00	SER	Handling	1.90	195.70
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00

RECEIVED  
DEC 26 2007  
KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 116.89

ONLY IF PAID ON OR BEFORE

Oct 30, 2007

Subtotal	1,168.90
Sales Tax	45.56
Total Invoice Amount	1,214.46
Payment/Credit Applied	
<b>TOTAL</b>	<b>1,214.46</b>

# ALLIED CEMENTING CO., INC.

25984

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>9-26-07</u>	SEC <u>31</u>	TWP <u>8S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>SERENITY</u>	WELL # <u>1-31</u>	LOCATION <u>OAKLEY 13N-4W-1/4N-E 1/4</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR MURFIN DRUG REC# 25 OWNER SAME

TYPE OF JOB ONE-INCH

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE 1" DEPTH 18'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED 100 SKS COM 3% CC

USED 50 SKS COM 3% CC

COMMON	<u>50 SKS</u>	@	<u>12.60</u>	<u>630.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2 SKS</u>	@	<u>46.00</u>	<u>92.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>103 SKS</u>	@	<u>1.90</u>	<u>195.70</u>
MILEAGE	<u>MINIMUM CHARGE</u>			<u>2.50</u>
TOTAL				<u>1168.20</u>

REMARKS:

RAN FN 18' ONE-INCH MIX  
50 SKS COM 3% CC

SERVICE

DEPTH OF JOB	<u>18'</u>		
PUMP TRUCK CHARGE			<u>N/C</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18 MI</u>	@	<u>N/C</u>
MANIFOLD		@	
		@	
		@	

TOTAL \_\_\_\_\_

CHARGE TO: DARK HORSE OIL CO, LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Reynold Blum  
PRINTED NAME

RECEIVED  
DEC 26 2007  
KCC WICHITA



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

**PAID**  
11/07/07

Invoice Number: 110514  
Invoice Date: Oct 9, 2007  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To:</b>
Dark Horse Oil Company LLC 34861 Forest Park Drive Elizabeth, CO 80107

Federal Tax I.D.#

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Dark	Serenity #1-31	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 9, 2007	11/8/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	12.60	1,512.00
80.00	MAT	Pozmix	6.40	512.00
7.00	MAT	Gel	16.65	116.55
50.00	MAT	Flo Seal	2.00	100.00
209.00	SER	Handling	1.90	397.10
18.00	SER	Mileage 209 sx @.09 per sk per mi	18.81	338.58
1.00	SER	Plug To Abandon	955.00	955.00
18.00	SER	Mileage Pump Truck	6.00	108.00

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**KCC WICHITA**

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 4,039.70

ONLY IF PAID ON OR BEFORE

Nov 8, 2007

Subtotal	4,039.23
Sales Tax	254.47
Total Invoice Amount	4,293.70
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,293.70</b>

# ALLIED CEMENTING CO., INC.

25993

Federal Tax I.D.:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>10-6-07</u>	SEC. <u>31</u>	TWP. <u>8S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>2:00 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>SERENITY</u>	WELL# <u>1-31</u>	LOCATION <u>OAKLEY 13N-4W-16N-E20N</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	

CONTRACTOR MURFEN DRUG REC# 25 OWNER SAME

TYPE OF JOB <u>PTA</u>	CEMENT AMOUNT ORDERED <u>200 SKS 60/40 P02 4% GEL 4% FLO-SEAL</u>
HOLE SIZE <u>7 7/8"</u> T.D. <u>4765'</u>	COMMON <u>120 SKS @ 12.60 1512.00</u>
CASING SIZE _____ DEPTH _____	POZMIX <u>80 SKS @ 6.40 512.00</u>
TUBING SIZE _____ DEPTH _____	GEL <u>7 SKS @ 16.50 115.50</u>
DRILL PIPE <u>4 1/2"</u> DEPTH <u>2720'</u>	CHLORIDE _____ @ _____
TOOL _____ DEPTH _____	ASC _____ @ _____
PRES. MAX _____ MINIMUM _____	Flu-Seal 50# <u>@ 2.00 100.00</u>
MEAS. LINE _____ SHOE JOINT _____	_____ @ _____
CEMENT LEFT IN CSG. _____	_____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT _____	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>
# <u>417</u> HELPER <u>KELLY</u>
BULK TRUCK
# <u>218</u> DRIVER <u>LARONE</u>
BULK TRUCK
# _____ DRIVER _____

HANDLING <u>209 SKS @ 1.80 376.20</u>
MILEAGE <u>99 PER SK / MILE 333.58</u>
TOTAL <u>2976.23</u>

REMARKS:  
25 SKS AT 2720'  
100 SKS AT 1910'  
40 SKS AT 365'  
10 SKS AT 40'  
10 SKS MOUSE HOLE  
15 SKS RAT HOLE

THANK YOU

CHARGE TO: DARK HORSE OIL CO, LLC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>2720'</u>
PUMP TRUCK CHARGE <u>955.00</u>
EXTRA FOOTAGE @ _____
MILEAGE <u>18 MI @ 6.00 108.00</u>
MANIFOLD @ _____
_____ @ _____
TOTAL <u>1063.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Raymond Black  
 PRINTED NAME

RECEIVED  
 DEC 26 2007  
 KCC WICHITA