

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: PO Box 360
City/State/Zip: Valley Center/KS/67147
Purchaser: None
Operator Contact Person: Matt Osborn
Phone: (316) 755-3492
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/08/07 11/14/07 11/15/07 Plugged
Spud Date or 20 07 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 153-20852-00.00
County: Rawlins
E2 NE SE Sec. 23 Twp. 1 S. R. 33 East West
1980 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Timm C Well #: 1-23
Field Name: _____
Producing Formation: none
Elevation: Ground: 2955 Kelly Bushing: 2960
Total Depth: 4240 Plug Back Total Depth: plugged
Amount of Surface Pipe Set and Cemented at 250' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ 160 ^{sx dnt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dlg-1120/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 11/27/07
Subscribed and sworn to before me this 27th day of November
20 07
Notary Public: [Signature]
Date Commission Expires: Sept 15, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 06 2007

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 7-15-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Timm C Well #: 1-23
 Sec. 23 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

Microlog
 Compensated Density
 Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	250'	common	160	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Plugged and Abandoned	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) Plugged

results, and
1-23, it was
Abandon
Fully submitted,
adford Pine
ford Pine, 12/20/4

TH OUT	FEET	HOURS
50	250	2 1/2
010	3760	11 1/2
240	230	11 1/4
010'		
240'		

MATION
3
6-14
11-35
2 1/2 16 1/4
XH
B.H.
e.s.)
Abrenbach)
Grane weg)
Water)
ck Schmidt)
Teerhard)

FORMATION TOPS*	SAMPLE TOPS	ELECTRIC LOG TOPS	SUB-SEA DATUM	STRUCT. REF.
ANHYDRITE	2794	2789	+171	-3
B/ANHYDRITE	2831	2828	+132	-5
OREAD FN	3888	3888	-928	-9
LENSING	3939	3939	-979	-10
B/KANSAS CITY	4203	4208	-1248	-12
TOTAL DEPTH	4240	4236	-1276	-

* Called Tops provided by
operator

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CONSERVATION DIVISION
WICHITA, KS

REFERENCE WELL: Daystar "Tim B" 1-24" Sec. 24-015-33 W

DST#1 Lansing A-D Zones 3951-4010'

30-60-60-60

First open: Weak blow bldg. to 6"
Second open: Weak blow bldg. to 1 ½
Rec: 220' mud – no show
IFP: 68-89 **FFP:** 92-126
ISIP: 1215 **FSIP:** 1146
BHT: 117

DST#2, Lansing 'G' zone, 4007- 4045'

30-60-15-90

First open: Weak blow to ½" in 13 min. – died in 25 min.
Second open: No blow
Rec: 5' mud
IFP: 17-19 **FFP:** 19-20
ISIP: 36 **FSIP:** 38
BHT: 111

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31799

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-8-07</u>	SEC. <u>23</u>	TWP. <u>1s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>8:00pm</u>	JOB START <u>8:30AM</u>	JOB FINISH <u>9:00P.M</u>
LEASE <u>Timm C</u>	WELL # <u>1-23</u>	LOCATION <u>ATWOOD</u>			COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drilling Rig #3

TYPE OF JOB surface

HOLE SIZE 12 1/4' T.D. 250'

CASING SIZE 8 5/8' DEPTH 250'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 BBL

OWNER same

CEMENT

AMOUNT ORDERED 165 sks com

3% cc 2% gel

COMMON	<u>165 sks</u>	@	<u>12.60</u>	<u>2079.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 sks</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 sks</u>	@	<u>1.90</u>	<u>330.60</u>
MILEAGE	<u>94 sk/mile</u>			<u>861.30</u>
				TOTAL <u>3600.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

399 DRIVER Jerry

BULK TRUCK

DRIVER

REMARKS:

Cement in cellar

thanks you

CHARGE TO: Day star

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Pelt

SERVICE

DEPTH OF JOB 250'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 55 miles @ 6.00 330.00

MANIFOLD head rent @ 100.00

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KANSAS CORPORATION COMMISSION

DEC 06 2007

TOTAL 1245.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

8 5/8

wooden surface plug @ 60.00

@ _____

@ _____

@ _____

@ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

28776

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE 11-14-07	SEC. 23	TWP. 15	RANGE 33W	CALLED OUT	ON LOCATION 8:30pm	JOB START 10:30pm	JOB FINISH 11:30pm
LEASE Timm C	WELL# 1-23	LOCATION Atwood 6w-2e-1n-	COUNTY Rawlins		STATE KS		
OLD OR <u>NEW</u> (Circle one)			1 1/2 E - 1 1/2 N E-2				

CONTRACTOR Murphy #3 OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4"2 DEPTH 2811'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT
 AMOUNT ORDERED 200 60/40
400cel 14# Slossal

COMMON	<u>120</u>	@	<u>1260</u>	<u>1512.00</u>
POZMIX	<u>80</u>	@	<u>630</u>	<u>512.00</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
<u>Fla Seal</u>	<u>500</u>	@	<u>2.00</u>	<u>1000.00</u>
HANDLING	<u>209</u>	@	<u>1.90</u>	<u>397.10</u>
MILEAGE	<u>109.55</u>	@	<u>1.65</u>	<u>1822.65</u>
TOTAL				<u>3860.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Kelly
 BULK TRUCK
 # 218 DRIVER Alvin
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

25 SKS @ 2811'
100 SKS @ 2055'
40 SKS @ 300'
10 SKS @ 40'
10 SKS in MH
15 SKS in PH
Job complete @ 11:30pm
THANKS Fuzzy & crew

SERVICE

DEPTH OF JOB 2811'
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65 @ 6.00 390.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1345.00

CHARGE TO: Daystar Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED
 KANSAS CORPORATION COMMISSION @ _____
 DEC 13 2007 @ _____
 CONSERVATION DIVISION @ _____
 WICHITA, KS @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Charlie Van Lint

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____