

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy Services
Operator Contact Person: Chris Ryan
Phone: (303) 350-1255
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/15/06</u>	<u>8/21/06</u>	<u>8/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26676-00-00
County: Neosho
SE NE NW Sec. 12 Twp. 27 S. R. 17 East West
700 feet from S / (circle one) Line of Section
2200 feet from E / (circle one) Line of Section

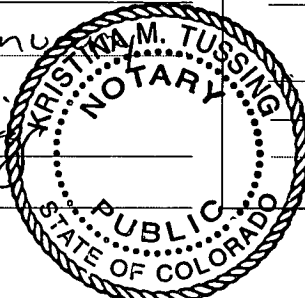
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wood Well #: 3-12
Field Name: Humboldt-Chanute
Producing Formation: Riverton Coal
Elevation: Ground: 947 Kelly Bushing: 947
Total Depth: 1159 Plug Back Total Depth: 1157
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1157
feet depth to surface w/ 136 ^{sq cmt.}
ALT-2-Dlg-1/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Business Manager Date: 1/15/2009
Subscribed and sworn to before me this 15th day of Janu
20 09.
Notary Public: [Signature]
Date Commission Expires: 5-22-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 20 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Wood Well #: 3-12
 Sec. 12 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Compensated Density-Neutron Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Excello</td> <td>645'</td> <td>302'</td> </tr> <tr> <td>Lower Bartlesville Sand</td> <td>987'</td> <td>-40'</td> </tr> <tr> <td>Mississippian</td> <td>1068'</td> <td>-121'</td> </tr> </table>	Name	Top	Datum	Excello	645'	302'	Lower Bartlesville Sand	987'	-40'	Mississippian	1068'	-121'
Name	Top	Datum											
Excello	645'	302'											
Lower Bartlesville Sand	987'	-40'											
Mississippian	1068'	-121'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	22	portland	6	
Production	6.75	4.5	9.5	1159	thickset	136	gel, kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	749'-752' 13 perfs	well not fraced	
	781.5'-783.5' 9 perfs		
	797.5'-799.5' 9 perfs		
	834'-836' 9 perfs		
	857'-859' 9 perfs 870'-872' 9 perfs		

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
2 3/8					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08813
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-06	1067	Wood # 3-12	12	27	17	NO
CUSTOMER Admiral Bay Resources			TRUCK #		DRIVER	
MAILING ADDRESS 710 N. State			506		Fred Maden	
CITY Job			368		Clasken	
STATE KS			505-7106		Allie	
ZIP CODE 66749			195		Garland	

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1160 CASING SIZE & WEIGHT 4 1/2'
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2' Plug
 DISPLACEMENT 18.3 B DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel
Flush. Mix Pump 12 1/2 BBL Talltale dye. Mix Pump
136 sacks Thickset Cement. 5# Kol Seal + 4# Flo Seal
per sack. Flush. Pump + lines clean. Displace 4 1/2" rubber
plug to casing TD w/ 18.3 BBL Fresh water. Pressure
to 700# PSI. Release pressure to set Float Valve. Check
Plug depth w/ measuring line.
 Fred Maden

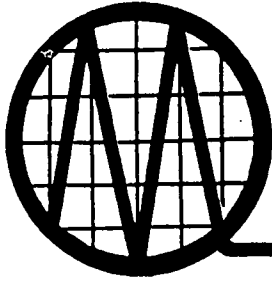
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump.	368	800.00
5406	2 mi	MILEAGE Pump Truck	368	636
5407A	6.372 Ton	Ton Mileage.	195	462.84
5501C	3 hrs	Transport 505-7106		294.00
1126A	129 sks	Thickset Cement		1559.00
1118B	200#	Premium Gel		28.00
1110A	650#	Kol Seal		244.50
1107	34#	Flo Seal		61.25
4404	1	4 1/2" Rubber Plug.		40.00
Sub Total				3833.90
Tax @ 6.3%				142.60
SALES TAX ESTIMATED TOTAL				3976.50

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TITLE Watt 208532

AUTHORIZATION _____

DATE _____



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatimle, KS 66064
913/755-2128

17440

Date 8/29/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered GAMMA RAY / NEUTRON / CCL & Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc Customer's Order No. Tim Morris

Mailing Address _____

Well or Job Name and Number WOOD #3-12 County Neosho State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	GAMMA RAY / NEUTRON / CCL	\$ 425.00
58 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 60° phase Four (4) Perforations Per foot minimum charge - Ten (10) Perforations	\$ 825.00
	Forty Eight (48) Additional Perforations @ \$ 25.00 ea	\$ 1200.00
	Five (5) Additional Runs @ \$ 375.00 ea	\$ 1875.00
	Portable MAST Unit	\$ 75.00
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Perforated AT:		
749.0 To 752.0	13 Perfs	834.0 To 836.0 9 Perfs
781.5 To 783.5	9 Perfs	857.0 To 859.0 9 Perfs
797.5 To 799.5	9 Perfs	870.0 To 872.0 9 Perfs

Total \$ 4400.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc.

By _____ Date 8/29/06

Customer's Authorized Representative

Serviced by: Ray Wendrich