

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33086
Name: Rolling Meadows Oil & Gas, LLC
Address: 15093 County Rd 1077
City/State/Zip: Centerville, KS 66014
Purchaser: CMT Transportation
Operator Contact Person: Don Breuel
Phone: (913) 259-0900
Contractor: Name: EK Energy LLC
License: 33977

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-18-07</u>	<u>9-19-07</u>	<u>9-19-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107238940000
County: Linn
SW - SE - NW - SW Sec. 9 Twp. 21 S. R. 22 East West
1485 feet from N / N (circle one) Line of Section
825 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Breuel Well #: 777
Field Name: Centerville
Producing Formation: Mississippi

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 761 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
Alt 2 - Dig - 1/20/09 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
Title: General Partner Date: 12-5-07
Subscribed and sworn to before me this 5th day of December,
20 07.

Notary Public: Kristen Krull
Date Commission Expires: 12-13-10
NOTARY PUBLIC - State of Kansas
KRISTEN KRULL
My Appl. Expires 12-13-10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 10 2007

Side Two

Operator Name: Rolling Meadows Oil & Gas, LLC Lease Name: Breuel Well #: 777
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.1'	Portland	5	
Production	5 5/8"	2 7/8"		761'	Portland	45	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
9/24/2007	549

Bill To
Rolling Meadows Oil & Gas 15093 County Road 1077 Centerville, KS 66014

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	9/24/07, Well #4, washed well to bottom, spotted 20 gallons of acid, pushed back in formation tried to wash out, couldn't circulate back up, spotted another 20 gallons of acid and pushed back in formation.	200.00	200.00T
1	9/24/07, Well #777, pumped 10 sacks at 740 feet, pulled up, pumped 10 sacks at 520 feet, pulled up to 155 feet and pumped to surface, 25 sacks. 45 sacks total.	300.00	300.00T
1	9/24/07, Well #31, washed to bottom, spotted 40 gallons of acid and pushed back in formation.	200.00	200.00T
1	30 gallons of 28% acid	90.00	90.00T
	Sales Tax	5.30%	41.87

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WICHITA, KS

Thank you for your business.	Total	\$831.87
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E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Invoice

Customer: Rolling Meadows Oil & Gas
15093 County rd 1077
Centerville, Ks 66014

Date 9/19/07

Services: Drilling well of Breuel 777# *dry hole*

Drilled 5 5/8 hole 761'	761' x \$6.00	\$4566.00
	Total	\$ 4566.00

Thank You

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