

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33086
Name: Rolling Meadows Oil & Gas, LLC
Address: 15093 County Rd 1077
City/State/Zip: Centerville, KS 66014
Purchaser: CMT Transportation
Operator Contact Person: Don Breuel
Phone: (913) 259-0900
Contractor: Name: EK Energy LLC
License: 33977

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9-25-07	9-26-07	9-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107238980000

County: Linn

NW - SE - SW - SE Sec. 9 Twp. 21 S. R. 22 East West
500 feet from S / N (circle one) Line of Section

1765 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Breuel Well #: 16

Field Name: Centerville

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 615 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

A112-D16 1/20/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

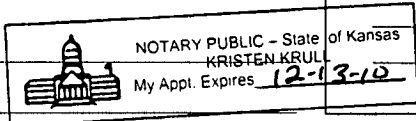
Signature: Don Breuel

Title: General Partner Date: 12-5-07

Subscribed and sworn to before me this 5th day of December, 2007.

Notary Public: Kristen Krull

Date Commission Expires: 12-13-10



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

Side Two

Operator Name: Rolling Meadows Oil & Gas, LLC Lease Name: Breuel Well #: 16
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 561-571
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	8 5/8		21'	Portland	5	
Production	5 5/8"	2 7/8"		609.9'	Portland	84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	561-571	MIT attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		1"	610'				
Date of First, Resumerd Production, SWD or Enhr. 9-27-07			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____			

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CONSERVATION DIVISION
WICHITA, KS



Invoice

E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Customer: Rolling Meadows Oil & Gas
15093 County rd 1077
Centerville, Ks 66014

Date 9/26/07

Services: Drilling well of Breuel 16 # <i>producer</i>		
Drilled 5 5/8 hole 615'	615' x \$6.00	\$3690.00
Load & Run 27/8 pipe		\$150.00
	Total	\$ 3840.00

Thank You

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DEC 10 2007
CONSERVATION DIVISION
WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216791

Invoice Date: 09/28/2007 Terms:

Page 1

ROLLING MEADOWS OIL & GAS
P.O. BOX 64
MOUND CITY KS 66056
(816)392-7171

BREUEL 16
9-21-22
15694
09/26/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	84.00	15.4000	1293.60
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
237 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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CONSERVATION DIVISION
WICHITA, KS

Parts: 1328.60 Freight: .00 Tax: 70.42 AR 2836.02
Labor: .00 Misc: .00 Total: 2836.02
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15694
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/26/07	6946	Brewel #16	9	21	22	LN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Rolling Meadows Oil & Gas Mailing Address P.O. Box 64 City: Mound City, STATE: KS, ZIP CODE: 66056	506	PM		
	164	RA		
	370	BZ		
	237	Rickard		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 620' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 610' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 3.54B DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Check casing depth w/ wireline. Mixt Pump 100#
Premium Gel Flush. Mixt Pump 84 SKS OWC
Cement. Cement to Surface. Flush pump & lines
clean. Displace 2 1/2" Rubber plug to casing TD
w/ 3.54B BL Fresh water. Pressure to 600# PSI
Shut in casing.

Kimzey Drilling. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		840.00
5406	40 mi	MILEAGE Pump Truck 164		132.00
5407	Minimum	Ton Mileage. 237		285.00
5502C	2 hrs	80 BBL Vac Truck 370		180.00
1126	84 SKS	OWC Cement		1293.60
1118B	100#	Premium Gel		15.00
4402	1	2 1/2" rubber Plug		20.00
		Sub Total		2765.60
		RECEIVED Tax @ 6.3%		70.42
		KANSAS CORPORATION COMMISSION		
		DEC 10 2007		
		CONSERVATION DIVISION WICHITA KS		
		SALES TAX ESTIMATED TOTAL		2836.02

AUTHORIZATION Guy & Brewel TITLE 10/21/07 216791 DATE _____