

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 32702  
Name: KUTTER OIL CO, INC.  
Address: 303 S HIGH  
City/State/Zip: EUREKA, KS 67045  
Purchaser: MACCLASKEY  
Operator Contact Person: TIM GULICK  
Phone: (620) 583-4306  
Contractor: Name: C&G DRILLING CO., INC.  
License: 32701  
Wellsite Geologist: DEAN SEEBER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>05/07/2007</u>	<u>05/08/2007</u>	<u>05/11/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24058-0000 <sup>24055</sup>  
County: GREENWOOD  
NE NE SW \_\_\_\_\_ Sec. 36 Twp. 24 S. R. 12  East  West  
2970 2310 feet from S NE (circle one) Line of Section  
2310 2970 feet from E NE (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GULICK Well #: 1-36  
Field Name: QUINCY  
Producing Formation: MISS  
Elevation: Ground: 1000 Kelly Bushing: 1007  
Total Depth: 1785 Plug Back Total Depth: 1775  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1760  
feet depth to SURFACE w/ 330 <sup>sq cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content FRESH WATER ppm Fluid volume 500 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Pl + 2-Dlg. 1/20/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Pres. Date: 11-26-07  
Subscribed and sworn to before me this 26 day of NOV.  
20 07  
Notary Public: Loretta Gulick  
Date Commission Expires: 2/28/09

**LORETTA GULICK**  
Notary Public - State of Kansas  
My Appt. Expires Feb. \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
If Denied, Yes  No **KANSAS CORPORATION COMMISSION**  
 Wireline Log Received **DEC 03 2007**  
 Geologist Report Received  
UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: KUTTER OIL CO, INC. Lease Name: GULICK Well #: 1-36  
 Sec. 36 Twp. 24 S. R. 12  East  West County: GREENWOOD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 MISS 1653 -646

**GAMMA RAY  
 NEUTRON**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12 1/4	8 5/8	23	40	CLASS A	30	3%CC
PROD PIPE	7 7/8	4 1/2	10.5	1760	THICK SET 80/40 P	100/230	1/4#FLO SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS	1660	500 GAL 15% HCL ACID	PERFS
5 SHOTS	1664 TO 1665		PERFS

TUBING RECORD		Size	Set At	Packer At	Liner Run	DEC 03 2007	
		2 3/8	1650		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
07/15/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A						

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER 17326  
 LOCATION Eureka  
 FOREMAN Steve Mead

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-07	4488	Gulick 1-34	36	245	126	Franklin
CUSTOMER			TRUCK #			
Kutter Oil Inc.			485	Alan		Russ
MAILING ADDRESS			502	Shannon		
303 S. High			439	Jerrid		
CITY		STATE	ZIP CODE	434	Jim	
Eureka		Ks	67043			

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 1775' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1760' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 126 LPM SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 2966lb DISPLACEMENT PSI 500\* MIX PSI Bump plug 1200\* RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with Rotating Head. Break circulation with 500 lbs fresh water. Mix 230 sks 60/40 Pozmix Cement w/ 8% Gal. 4 Flo-Seal per sk AT 12.5. Tail in with 100 sks Thick set cement w/ 5% Kal Seal per sk AT 12.5. Washout Pump + Lines. Shutdown Release Plug. Displace with 2966 lbs fresh water. Final pumping Pressure 500\* Bump Plug AT 1200\* Rotated casing. Mixing Cement and Displacing Plug. Good Cement Returns to surface. Job Complete. Rig down.

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	25	MILEAGE	3.20	80.50
1131	230 sks	60/40 Pozmix Cement	9.20	2116.00
1118A	1580*	8 Gal 8%	.15	237.00
1107	55*	Flo-Seal 4% per/sks	1.90	104.50
1126A	100 sks	Thick Set Cement	15.40	1540.00
1110A	500*	Kal-Seal 5% per/sks	.38	190.00
5407A	15.35 tons	25 mile BULK TRUCK	1.10	1688.13
5503C	2 hrs	70 bbl Vacuum Truck	80.00	160.00
4129	5	4 1/2 Centralizer	36.00	180.00
4103	1	4 1/2 Cement BASKET	190.00	190.00
4161	1	4 1/2 Float Shoe AFU	247.00	247.00
4453	1	4 1/2 Latch down Plug	200.00	200.00
			Subtotal	6972.13
			SALES TAX 6.3%	394.03
			ESTIMATED TOTAL	6972.16

AUTHORIZATION Witness By Jim Gulick TITLE Partner DATE \_\_\_\_\_  
 213404  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 03 2007  
 CONSERVATION DIVISION  
 WICHITA, KS  
 6972.16

CONSOLIDATED OIL WELL SERVICES, *LLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 020-431-9210 OR 800-467-8676

TICKET NUMBER 17357  
 LOCATION Eureka  
 FOREMAN Russell McCoy



**ENTERED**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-07	4488	Gulick 1-34				Gw
CUSTOMER <u>Kutter Oil Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>303 S. High</u>			<u>446</u>	<u>CLIFF</u>		
CITY <u>Eureka</u>	STATE <u>KS</u>	ZIP CODE <u>67045</u>	<u>441</u>	<u>J.P.</u>		

JOB TYPE SJP HOLE SIZE 12 1/4 HOLE DEPTH 50 CASING SIZE & WEIGHT used  
 CASING DEPTH 40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 2 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation  
w/ 5 bbl water mix 30 ski Reg cement w/ 3% cac12 Displace  
w/ 2 bbl water w/ good cement Returns to surface, close casing in.  
Job complete TEAR Down.

*Thank's  
 Russell  
 McCoy*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 s	1	PUMP CHARGE	650.00	650.00
5406	25	MILEAGE	3.30	82.50
1104 s	30 sks	Regular cement	12.20	366.00
1102	80 lbs	cac12 = 32	.67	53.60
5407		Tax mileage	mkc	285.00
Sub Total				1437.10
			6.3%	SALES TAX 26.4
				ESTIMATED TOTAL 1463.50

AUTHORIZATION called by cotton Gulick

TITLE CO/MANAGER

DATE 5-3-07

213390