KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33640	API No. 15 - 207-27186-0000
Name: Haas Petroleum, LLC	County: Woodson
Address: 800 West 47th Street, Suite #409	SE - SW - SW - Sec. 07 Twp. 24 S. R. 14
City/State/Zip: Kansas City, MO 64112	feet from S / N (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	1208 feet from E / (circle one) Line of Section
Operator Contact Person: Mark Haas	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 531.5922	(circle one) NE SE NW (SW)
Contractor: Name: Skyy Drilling, LLC	Lease Name: Dye Well #: 38
License: 33557	Field Name: Winterschied
Wellsite Geologist: David Griffin, RG.	Producing Formation: Mississippian Dolomite
Designate Type of Completion:	Elevation: Ground: 1,126' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1,726' Plug Back Total Depth: 1,723'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑Yes
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1,726
Operator:	feet depth to surface w/ 150 sx cmt.
Well Name:	A(+2-1) c-1
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
07/05/07 07/08/07 07/08/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗍 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Marin Stall	
Signature: / Willia oulles	KCC Office Use ONLY
Title: Agent Date: 12/19/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of JECEM BER	
20 0 7	Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION Geologist Report Received
Notary Public: Maureen Clay	UIC Distribution DEC. 2.7 2007
Date Commission Expires: 7/8/300 Notary P. My Appr Expire.	" indice in har sas CODIA to UTCONSEDIATION DIVIDED
	WICHITA, KS

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erator Name: Haa	s Petroleum, LLC			Lease	Name: Dy	9		. Well #:38	3	
	4 S. R. 14	✓ East	t 🗌 West	County	/:Woodso	'n				
sted, time tool oper mperature, fluid rec	now important tops a n and closed, flowing covery, and flow rates s surveyed. Attach fi	g and shut s if gas to	t-in pressures, surface test, a	whether sh along with fi	nut-in press	sure reached s	static level, hydros	static pressu	res, botto	om hole
rill Stem Tests Take		Y	es 🗸 No		Log	Formatic	on (Top), Depth ar	nd Datum	✓	Sample
amples Sent to Geo	ological Survey	□ Y	es √ No		Name			Тор		Datum
Cores Taken Electric Log Run (Submit Copy)			_		Mississ	ippian Dolomi	ite	1645'		(531)
ist All E. Logs Run:										
	LL3 (Osage Win Compensated ge)		y (Osage)							
		Repo	CASING ort all strings set-	RECORD	✓ New urface, interm	Used	tion, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing it (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12 1/4"		5/8"	20.5		40'	Class "A"	35		aCl2, 2% Gel
Production	6 3/4"	4	1/2"	9.5	5#	1,723'	60/40 Poz Mix	150	8% G	el
			ADDITIONAL	_ CEMENTII	NG / SQUE	EZE RECORD)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	Used		Type and Pe	ercent Additive	эs	
Shots Per Foot			RD - Bridge Pluç Each Interval Per				cture, Shot, Cement mount and Kind of Mat		ord	Depth
4 SPF	1,641'-1,651'					2000 gal. 15%	6 HCL			1641'
										RECEIVED
									KANSAS (ORPORATION C
TUBING RECORD 2 3	Size 3/8"	Set At		Packer A	At	Liner Run	Yes No			EC 2 7 200
Date of First, Resumero Waiting on Appro	d Production, SWD or E val	inhr.	Producing Met		Flowing	Pumpir	ng 🔲 Gas Lift	: Oti	ther (Explai	ISERVATION DIV _{In)} WICHITA, KS
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bi	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN NC		ſ	Production Inter	val			
Vented Sold	Used on Lease		Open Hole Other (Spec	ت ا	. Dua	ally Comp.	Commingled			

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	IBER	12052
LOCATION_	Erret	
FOREMAN_	Troy Sto	Me

TREATMENT REPORT & FIELD TICKET

				CEME	NT			
DATE	CUSTOMER#	WEI	LL NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-07	3451	Due #	38			 		4 4-1-
CUSTOMER	.						\$20000	
Haas	Attaloum	110			TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS			Skyy	445	Cliff		
800	West 47	th ste 40°	5 .	or*	474	Calin		
CITY		STATE	ZIP CODE		439	Shorm	 	
Renew C	it	Ma.	64112		452/163	Ed	 	
JOB TYPE Jo		HOLE SIZE	640	HOLE DEP1		CASING SIZE & V	VEIGHT 4/36"	
CASING DEPTH	1724'	DRILL PIPE		TUBING		0x0110 012E Q 1		
SLURRY WEIGH	IT 12.E.15.4"		· · · · · · · · · · · · · · · · · · ·		. 70 01-		OTHER 17N	
		_			/sk 7: 8*-	CEMENT LEFT in	CASING 12	
DISPLACEMEN'		DISPLACEMEN	T PSI_600	MIX PSI	100 Comp Play	RATE		
REMARKS:	affety Mart	ine: Ria	up to	48 C	King. Brook	Circulation	w/ 10 B	· ·
Front M	ater. Me	Hel 150				-	Cal + 4	FL LA
@ 12.8	4 Mg. 1. Ta	it in w	1 sosks		1 / 0			Marie 15
@ 18.4	. 411	(est out		+ lines.		ent w/5		
					Release		splace w/	27-4-1
- CACALLY	4	7,	some 6		Burg	17 to 11	OD PSZ	Vait 2
/lice	Rollege	Proper	c. Flort	Hold	Good G	const to	refere	= 1241
Slyn	to Pit.							
		Tob Cup	lote.					
		7				· · · · · · · · · · · · · · · · · · ·		
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ACCOUNT	CHANTER	Law LINGS						
CODE	QUANTITY	OF UNITS	DE	ESCRIPTION of SERVICES or PRODUCT			UNIT PRICE	TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT-PRICE	TOTAL
5401		PUMP CHARGE	840.00	84000
5406	30	MILEAGE	3.30	99.00
1131	150sts	60/40 B2-Mix Consent	9.80	1474.00
1118/-	1000#	87. Ge/	.150	150.00
רסוו	38 /	Nym Florak Pota	1.90	72.20
1126A	50sks	Thick Set Coment	15.40	77000
1110A	250 ×	1801-Sent 5 # Police	138"	95-00
SYOTA	9.200	Ton-Mifege Bulk Time & RECEIVED KANSAS CORPORATION CON	MISSEN O	303.60
SSOIC	314	hale Transport DEC 27 2007		An an
4404		44 Tap Rubber Plan CONSERVATION DIVIS	ON 40.00	40.00
4310		4K Saffle Plate WICHITA, KS	25:40	2500
4/03		44 Top Rubber Phy CONSERVATION DIVIS 44 Saffle Plate WICHITA KS	198.00	180
			540 20/2/	4534.80
		6.37	SALES TAX	177.48
		ವಿಬ್ದರ್ಗ	ESTIMATED	

AUTHORIZATION CALLED by Ren

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

12084 **TICKET NUMBER** LOCATION EUREMA FOREMAN ME Coy

TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY	
7-5-07	3451	Dye # 38			7	245	146	and the same	
CUSTOMER							ing girls	- F.	
14	MAS PETA	okum, 20	<u>. c</u>	SKYY	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDR	ESS			DRIg.	445	Juston			
800 U	ess vest 47 ⁷⁵	- 57e 4	109	Co.	515	CALIN			
CITY		STATE	ZIP CODE						
KANSAS	City	Mo.	64112						
JOB TYPE S	MAFFA CR.	HOLE SIZE	1244	_ HOLE DEPTH	40'	CASING SIZE & V	VEIGHT		
CASING DEPTH 10' DRILL PIPE					OTHER				
SLURRY WEIGHT 15 SLURRY VOL 8.5 BL			WATER gal/s	k 6.5	CEMENT LEFT In CASING				
DISPLACEMEN	T2 BLL	DISPLACEMEN	NT PSI	MIX PSI		RATE			
REMARKS:	grety Mee	tave: Ri	9 40 10	85/8 CAS	my. Bee	AK CHOULA	from wel.	5 464	
Fresh u	water MI	med 35 s	NO CHASS	"A" Cen	neut w/	2% CACLZ	2%	P 15 *	
per/age	Vield 1.35	Displa	ce us/ 2	BAL FR	tesh water	e. Sheet G	asmy in.	God	
Cement	Returns	to SURF	Hee.	ob Comp	leter Rigo	down.			
					**************************************			*	
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	/	PUMP CHARGE	650.00	450.00
5406	30	MILEAGE	3, 20	97.00
11045	<i>35 ऽस</i> ङ	Class A Cement	12.20	##2.00
//02	65 #	CACL2 246	.67	118.3 5
1118 A	65 *	Gel 2%	.15	9. 75
5407	1.65 Tons	Tow Mikage Bulk TRUCK	MIC	285.00
		RECE KANSAS CORPORAT	IVED	
		DEC 2	7 2007	
		CONSERVATI	ON DIVISION TA. KS	
			Sub February	ISN's BO
		THANK YOU 6.39		3.2 5
		्रे। याप्याप	ESTIMATED TOTAL	1544.55

AUTHORIZATION WATERSSEN BY BEN HARROLL TITLE TOOL PUSHIC

TOTAL