

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 38
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction LL3 (Osage Wireline) High-Resolution Compensated Density (Osage) MicroLog (Osage)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1645' (531)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl2, 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1,723'	60/40 Poz Mix	150	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1,641'-1,651'	2000 gal. 15% HCL	1641'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"			

Date of First, Resumerd Production, SWD or Enhr. Waiting on Approval	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12052

LOCATION Europe

FOREMAN Trey Skovick

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-07	3451	Dye # 38				Woods
CUSTOMER		Hess Petroleum, LLC				
MAILING ADDRESS		800 West 47th St 409				
CITY	STATE	ZIP CODE	Skovick			
Kansas City	Mo.	64112				
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		445	Cliff			
		479	Calm			
		439	Channon			
		4521763	Ed			

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1723' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1726' DRILL PIPE _____ TUBING _____ OTHER 17N' MTD
 SLURRY WEIGHT 12.2-15.9" SLURRY VOL _____ WATER gal/sk 7-8" CEMENT LEFT in CASING 12'
 DISPLACEMENT 27.8 GPM DISPLACEMENT PSI 600 MIX PSI 1100 Comp Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 10.000
Fresh water. Mixed 150 sks 60/40 Poz-Mix Cement w/ 8% Gel + 1/4" Floccs 75%
@ 12.8" Ppfl. Tail in w/ 50 sks Thick Set Cement w/ 5" Red Seal 75%
@ 13.4" Ppfl. Wash out Pump + lines. Release Plug. Displace w/ 27.8 GPM
water. Final Pump Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2
mins. Release Pressure. Float Held. Good Cement to surface = 12001
slurry to Pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	150 sks	60/40 Poz-Mix Cement	9.80	1470.00
1118A	1000#	8% Gel	.15	150.00
1107	38#	1/4" Floccs 75%	1.90	72.20
1126A	50 sks	Thick Set Cement	15.40	770.00
1110A	250#	Red-Seal 5" Ppfl	.38	95.00
5407A	9.2 tons	Ten-Mileage Bulk Truck RECEIVED KANSAS CORPORATION COMMISSION	110	303.60
5501C	3hrs	Water Transport DEC 27 2007	100.00	300.00
4404	1	4 1/2" Top Rubber Plug CONSERVATION DIVISION WICHITA, KS	40.00	40.00
4310	1	4 1/2" Baffle Plate	25.00	25.00
4103	1	4 1/2" Cement Bucket	198.00	198.00
Sub total w/				4531.80
6.22 SALES TAX				177.48
ESTIMATED TOTAL				4709.28

AUTHORIZATION Called by Ben

TITLE Skovick

DATE

214586

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12084
 LOCATION EUREKA
 FOREMAN Kevin McGoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-5-07	3451	Dye # 38	7	24S	14E	winning	
CUSTOMER <u>HAAS Petroleum, LLC</u>			SKYY Drig. Co.				
MAILING ADDRESS <u>800 West 47th Stc 409</u>							
CITY <u>Kansas City</u>		STATE <u>MO.</u>	ZIP CODE <u>64112</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
				<u>445</u>	<u>Justin</u>		
				<u>515</u>	<u>CALIN</u>		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 40' CASING SIZE & WEIGHT _____
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 8.5 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING _____
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL
Fresh water mixed 35 sks Class "A" Cement w/ 2% CACL2, 2% Gel @ 15"
per gal, yield 1.35 Displace w/ 2 BBL fresh water. Shut casing in. Good
Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11045	35 sks	Class A Cement	12.20	427.00
1102	65 "	CACL2 2%	.67 "	43.55
1118A	65 "	Gel 2%	.15 "	9.75
5407	1.65 tons	Ten Mileage BULK TRUCK	MIC	385.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 27 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1544.30
			SALES TAX 6.3%	97.25
			ESTIMATED TOTAL	1544.95

AUTHORIZATION Witnessed By DEN HAROLD TITLE Toolpusher DATE _____
 214514