

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/13/07</u>	<u>07/16/07</u>	<u>07/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27192-0000
County: Woodson
NW - SE - SW - _____ Sec. 07 Twp. 24 S. R. 14 East West
1227 feet from (S) N (circle one) Line of Section
1935 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dye Well #: 39
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1,170' Kelly Bushing: _____
Total Depth: 1,703' Plug Back Total Depth: 1,697'
Amount of Surface Pipe Set and Cemented at _____ 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1,703'
feet depth to surface w/ 150 _____ ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dye 1/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 12/21/07
Subscribed and sworn to before me this 21st day of DECEMBER,
20 07
Notary Public: Marcia Littell
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 27 2007
CONSERVATION DIVISION
WICHITA, KS

Notary Public: _____
My App. Expires: 9/18/2010

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 39
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1,700' (544)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1,697'	60/40 Poz Mix	150	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		2000 gal. 15% NE-HCL	

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TUBING RECORD		Size 2 3/8"	Set At 1688.61'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12106

LOCATION Eureka

FOREMAN Steve Neal

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-07	3451	Ovs #39	7	24	4E	Wichita
CUSTOMER <u>Hans Petroleum, LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>800 West 47th St. 409</u>			<u>485</u>	<u>Alan</u>		
CITY STATE ZIP CODE <u>Kansas City Mo. 64112</u>			<u>502</u>	<u>J.P.</u>		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 5'
 DISPLACEMENT 2 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation with 6 bbls
Freshwater. Mix 25 sks Regular Class "A" Cement with 28 cals. 2% Gel.
Displace with 2 1/2 bbls Fresh water. Shut casing in. Good cement.
Return to surface. Job Complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11045	35 sks	Regular Class "A" Cement	12.20	427.00
1102	65°	2% Col 12	.67	43.55
1118A	65°	2% Gel	.15	9.75
5407	264 Ton	Ton Mileage Back Truck	m/c	286.00
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CONSERVATION DIVISION WICHITA, KS				
			sub total	1544.30
			SALES TAX 6.3%	97.25
			ESTIMATED TOTAL	1641.55

AUTHORIZATION Called by Ben

TITLE Tech/Asst

DATE _____

1544.55

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12100
 LOCATION Chanute
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-07	3451	Dye #39				Wichita
CUSTOMER			TRUCK #			
Haas Petroleum, LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
800 West 47th Ste 409			DRIVER			
CITY			TRUCK #			
Kansas City			DRIVER			
STATE			TRUCK #			
MO.			DRIVER			
ZIP CODE			TRUCK #			
64112			DRIVER			
JOB TYPE <u>Longstring</u>			HOLE DEPTH <u>1703'</u>			
HOLE SIZE <u>6 3/4"</u>			CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>			
CASING DEPTH <u>1697'</u>			TUBING			
DRILL PIPE			OTHER			
SLURRY WEIGHT <u>12.8 - 13.4"</u>			WATER gal/sk <u>8.0 - 8.5</u>			
DISPLACEMENT <u>28 BBL</u>			CEMENT LEFT in CASING <u>60' +</u>			
DISPLACEMENT PSI <u>700</u>			PSI <u>1100 Bump Plug</u> RATE			

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 28 BBL fresh water - mixed 150 sks 60/40 Pozmix Cement w/ 8% Gel, 1/4" Floccs per/sk @ 12.8" per/gal, yield 1.65. Tail in w/ 50 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4" per/gal, yield 1.69. Shut down. Release Bump Plug. Displace w/ 28 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. First shut casing in @ 0 PSI. Good Cement Returns to Surface = 20 BBL slurry Pit. Job Complete. Rig Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	87.00	87.00
5406	30	MILEAGE	3.30	99.00
1126 A	50 sks	Thick Set Cement	15.00	750.00
1110 A	250 #	KOL-SEAL 5" per/sk	3.80	950.00
1131	150 sks	60/40 Pozmix Cement	9.00	1350.00
1118 A	1000 #	Gel 8%	.15	150.00
1107	38 #	Floccs 1/4" per/sk	1.80	68.40
5407	9.2 TONS	30 miles BULK TRUCK	1.10	1008.00
5501	3 hrs	water Transport	140.00	420.00
1123	5000 gals	City water	17.00	85.00
4404	1	4 1/2" Top Rubber Plug	150.00	150.00
4103	1	4 1/2" Cement Basket	150.00	150.00
			Sales Tax	98.20
			6.3%	177.63
			ESTIMATED TOTAL	4573.43

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION authorized By Ben

TITLE Toolpusher/skyy Delg.

DATE 4573.43

THANK YOU

814124