

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th Street, Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Mark Haas  
Phone: ( 816 ) 531.5922  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>07/25/07</u>	<u>07/27/07</u>	<u>07/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27202-0000  
County: Woodson  
NE    SW    NE    NW    Sec. 07 Twp. 24 S. R. 14  East  West  
816 feet from S / (N) (circle one) Line of Section  
1960 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Smith Jobe Well #: 14 H  
Field Name: Winterschied  
Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1,186.77' Kelly Bushing: 1,194'  
Total Depth: 1,737' Plug Back Total Depth: 1,732'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1,737  
feet depth to surface w/ 150 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 2 - Dig - 1/20/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Agent Date: 12-21-07  
Subscribed and sworn to before me this 21<sup>ST</sup> day of DECEMBER,  
2007.  
Notary Public: [Signature]  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
 If Denied, Yes  Date: **KANSAS CORPORATION COMMISSION**  
 Wireline Log Received **DEC 27 2007**  
 Geologist Report Received **CONSERVATION DIVISION**  
 UIC Distribution **WICHITA, KS**

Notary Public: \_\_\_\_\_  
My Appr Ex: 9/18/2010

Operator Name: Haas Petroleum, LLC Lease Name: Smith Jobe Well #: 14 H  
 Sec. 07 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  Mississippian Dolomite 1,734' (540)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl2, 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1,732'	60/40 Poz Mix	150	8% Gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		2000 gal. 15% HCL	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 27 2007**

TUBING RECORD	Size 2 3/8"	Set At 1717.28'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

CONSERVATION DIVISION  
 WICHITA, KS

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12326  
 LOCATION Eureka  
 FOREMAN Troy Smith

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-25-07	3451	Smith Job #14				Woods																
CUSTOMER Hess Petroleum, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>290</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	290	Cliff			515	Calin						
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515	Calin																					
MAILING ADDRESS 800 West 47th Ste 409																						
CITY Kansas City		STATE Mo.	ZIP CODE 64112																			

Skyl  
Orly  
Rig 1

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>40'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>40'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15"</u>	SLURRY VOL <u>8.581</u>	WATER gal/sk <u>6.5"</u>	CEMENT LEFT in CASING
DISPLACEMENT <u>281</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting Rig up to 8 5/8" casing break circulation w/ water  
Mixed 85% Class A Cement w/ 2% Gel + 2% Cacl2 @ 15" depth.  
Displace w/ 281 water. Shut casing in w/ Class Cement to surface.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11045	35.58	Class A Cement	12.00	427.00
1102	6.5	Cacl2 22	.67	4.35
1118A	6.5	Gel 22	.15	9.75
5407	1.65 hr	Ten-Mileage Bulk Truck	m/c	285.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 27 2007				
CONSERVATION DIVISION WICHITA, KS				
Thank You!				
			Sub Total	1544.00
			SALES TAX	25.00
			ESTIMATED TOTAL	1569.00

AUTHORIZATION Witnessed by Ben Harrell

TITLE Toolpusher

DATE 1544.55

215081

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12329  
 LOCATION Euwaka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-27-07	3451	Smith Jobs #14				Woods																				
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CITY Kansas City	STATE Mo	ZIP CODE 64112																								
5Kyy Orly R/S 1																										

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1737' CASING SIZE & WEIGHT 4 1/2" Candy  
 CASING DEPTH 1732' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12 @ 13.4' SLURRY VOL \_\_\_\_\_ WATER gal/sk 7 @ 8' CEMENT LEFT in CASING 0'  
 DISPLACEMENT 2800 DISPLACEMENT PSI 600 MIX PSI 1100 Pump Pkg RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 4 1/2" Candy. Break Circulation w/ 1000 gal water. Mixed 150 sacks 60/40 Poz-Mix w/ 82 gal + 1/4" Flocc @ 12.8" depth. 700 gal in w/ 50 sacks Thick Set Cement w/ 5" Kol-Seal @ 13.4" depth. Switch out on Pkg. Displaced w/ 2800 gal water. Final Pump Pressure 600 PSI. Pump Pkg to 1100 PSI. Wait 20 min. Release Pressure. First Hold Good Cement to surface.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	150sks	60/40 Poz-Mix Cement	9.00	1350.00
1118A	1000#	Gel 82	.15	150.00
1107	38#	1/4" Floccule Pkg	1.90	72.20
1126A	50sks	Thick Set Cement	15.40	770.00
1118A	250#	Kol-Seal 5" Pkg	.38	95.00
5407A	9.2 Tons	Ten Mileage Bulk Truck	1.00	92.00
4404	1	4 1/2" Top Rubber Pkg RECEIVED	40.00	40.00
5501 C	3hrs	Water Transport	100.00	300.00
1123	600gal	City Water	12.50	75.00
			6.82	
			SALES TAX ESTIMATED TOTAL	4385.07

AUTHORIZATION Called by Ben TITLE SKYY ORLY DATE \_\_\_\_\_  
 215090  
 4385.07