

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Leis Oil Services
License: 32079
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/20/07</u>	<u>08/22/07</u>	<u>09/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27233-0000
County: Woodson
SE NE NE SW Sec. 16 Twp. 24 S. R. 16 East West
2260 feet from S N (circle one) Line of Section
2420 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wingrave Well #: 03-07
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1100 Plug Back Total Depth: 1088
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1088
feet depth to surface w/ 130 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AIT-2-Dlg-1/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12-18-07
Subscribed and sworn to before me this 18th day of December, 2007.

Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010
BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 28 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Wingrave Well #: 03-07
 Sec. 16 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		43	Regular	8 sks	
Long String	6 3/4"	2 7/8"		1088	60/40 Poz	130	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 every 9 in	13 perf from 1032 to 1041		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09/12/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1:1		25

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Leis Oil Services

111 E. Mary
Yates Center, KS 66783

Invoice

Number: 1001

Date: August 23, 2007

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
	Net 15	Wingrave -03-07

Date	Description	Hours	Rate	Amount
08.22.07	Drilling for Wingrave 03-07	1,100.00	6.00	6,600.00
08.22.07	Cement for Surface	8.00	9.00	72.00
08.22.07	Surface pipe	43.00	8.00	344.00
Total				\$7,016.00

*89
10132
8/28/07*

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*- 42.00
6974.00*

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$7,016.00	\$0.00	\$0.00	\$0.00	\$7,016.00

ED ID#
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02014

DATE 8-29-07

COUNTY Woods CITY _____

CHARGE TO Pigua Petro, Inc

ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761

LEASE & WELL NO. Wingrave #03-07 CONTRACTOR _____

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
130 sks	60/40 Pozmix cement		1033.50
225 lbs	Gel 2%		40.50
100 lbs	Gel Flush		18.00
	BULK CHARGE		
5.69 Ton	BULK TRK. MILES		189.19
35	PUMP TRK. MILES		96.25
3	Hrs. Water Transport		270.00
1	PLUGS 2 7/8" Top Rubber Plug		15.00
		6.3% SALES TAX	69.74
		TOTAL	2432.18

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 WICHITA, KS

T.D. _____
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 1110 - 1088' VOLUME 6.43 Bbls
 SIZE PIPE 2 7/8" - 8"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 10 Bbls water, 5 Bbl. Gel Flush followed with 15 Bbl. Water Spacer. Mixed 130 sks 60/40 Pozmix cement w/ 2% Gel, shut down wash out Pump lines - Release Plug - Displace Plug with 6 1/2 Bbls. water. Final Pumping at 550 PSI - Bumped Plug to 1100 PSI - close Tubing in w/ 1100 PSI Good cement returns To Surface with 5 Bbl. Slurry

EQUIPMENT USED

NAME Dan Kimbrell UNIT NO. #185
Brad Butler
 HSI REP.

NAME Bryan #186, Kelly #71 UNIT NO. _____
called by Greg
 OWNER'S REP.