KANSAS.CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM Must Be Typed WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION OF WELL & LEASER IG IN A FORM MUST BE TYPED WELL HISTORY - DESCRIPTION MUST BE TYPED WHEN A FORM MUST BE TYPED WHE

Operator: License # 4058	API No. 15 - 025-21,386 -0000
Name: American Warrior, Inc.	County: Clark
Address: P. O. Box 399	<u>SW_NW_Sec29Twp30SR23</u> East
City/State/Zip: Garden City, KS 67846	2250 FNL feet from S / (circle one) Line of Section
Purchaser: N/A	200 FWL feet from E / (circle one) Line of Section
Operator Contact Person: Kevin Wiles, Sr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _275-2963	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Esplund Farms Well #: 1-29
License: 5929	Field Name: Wildcat
Wellsite Geologist: Jim Dilts	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2447' Kelly Bushing: 2458'
New Well Re-Entry Workover	Total Depth: 5534' Plug Back Total Depth: 5499'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 679 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan WHM 3/11/08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 11,000 ppm Fluid volume 320 bbls
Commingled Docket No	Dewatering method used Hauled Off Sife
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior, Inc.
	Lease Name: Taylor (B) 2 SWD License No.: 4058
11-24-06 12-7-06 3-13-08 Spud Date or Date Reached TD Completion Date or	Quarter_SW Sec. 17 Twp. 30 S. R. 23 East W West
Recompletion Date Recompletion Date	County: Clark Docket No.: D-19,490
	Docker No
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
referrivate complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Class Signature:	KCC Office Use ONLY
ritle: Compliance Coordinator Date: 3-28-08	Letter of Confidentiality Received
Subscribed and sylon to before me this 25 day of Manh	If Denied, Yes Date:
000	Wireline Log Received
The VIIII	Geologist Report Received ANSAS CORPORATION COMMIS
Notary Public: Notary Public-	State of Kanada UIC Distribution
Date Commission Expires: 191209 My Appt. Expires 09	

Sec. 29 Twp. 30 S. P. 23 East	Operator Name: Ame	erican Warrior, I	nc.		Lease	Name:	Esplund Fa	rms	Well #: 1-2	<u> </u>
seted, limit tool open and closed, flowing and shuf-in pressures, whether shuf-in pressures reached state level, hydrostatic pressures, bottom hole emperature, fluid recovery, and flow rates if gas to surface test, along with first chart(s). Attach extra shoot if more space is needed. Attach copy of the pressure in the pressure in the pressure, whether shuf-in pressures, whether shuf-in pressures in the pressure in the pres					County	y: Clark			·	
Name	ested, time tool open emperature, fluid rec	and closed, flowin avery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sl long with f	hut-in pre	essure reache	d static level, hyd	rostatic pressu	res, bottom hole
Amples Sant to Geological Survey			₽ Ye	es No		الع	og Forma	ation (Top), Depth	and Datum	Sample
Tores Taken	,	,	Пу	es 🗸 No			-		•	
Stark Shale	·	,	_			1			· · ·	
BKC	lectric Log Run					1	•			
Marmaton						ВКС	;		5061	-2603
CASING RECORD	ist All E. Logs Run:					Mari	maton		5079	-2621
Sonic Log; Sonic Cement Bond Log; CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Weight Setting Depth Cement Used State Additives Surface Pipe 12-1/4" 8-5/8" 23# 679' Common 325 sx 3% cc 2% Common	Dual Induction	Log; Dual Cor	npensat	ted Porosit	:V	Che	rokee		5211	-2753
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	Log; Microresis	tivity Log, Bor	ehole C	ompensate	ed	Mor	row Sand		5378	-2920
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Orilled Size Casing Size Casing Type of	Sonic Log; Son	ic Cement Bo	nd Log;	-		1			5392	
Purpose of String						✓ Ne	w Used			
Display Display Set (In O.D.) Lbs. / Ft. Depth Common 325 sx 3% cc 2% G		Sizo Holo	- _[T		·		" 0	
Production Pipe 8-5/8" 5-1/2" 15.5# 5523' AA-2 190 sx ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:		Drilled	Set		Lbs.		Depth		Used	
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	· · · · · · · · · · · · · · · · · · ·				<u> </u>					3% cc 2% Get
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At 2-3/8" S495' Date of First, Resumerd Production, SWD or Enhr. Producing Method Per 24 Hours N/A Disposition of Gas METHOD OF COMPLETION Per Cement #Sacks Used Type and Percent Additives Percentage Plug Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptod Per Liner Run Yes No Pumping Gas Lift Other (Explain) Per 24 Hours N/A N/A Production Interval RECEIVED KANSAS CORPORATION COI	Production Pipe 8-5/8"		5-1/2"		15.5#		5523'	AA-2	190 sx	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Packer At 2-3/8" State 2-3/8" Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Type and Percent Additives Type and Percent Additives Perforation Record Specify Footage of Each Interval Perforated Depth Top Bottom N/A Perforation				ADDITIONAL	CEMENTI	NG / SOI	IEEZE BECOI	20		
Perforate Protect Casing Plug Bak TD Plug Off Zone PerFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptorate Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 5495' Date of First, Resumerd Production, SWD or Enhr. Producing Method Profused Production Per 24 Hours N/A N/A N/A Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED Vented Sold Vueed on Lease Open Hole Perf. Dually Comp. Commingled KANSAS CORPORATION COI	Purpose:	Denth					JEEZE RECOR			
Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept 4 5378' to 5381' TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours N/A N/A Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED Wented Sold Puesd on Lease Open Hole Pert. Dually Comp. Commingled KANSAS CORPORATION COMP	Perforate	Top Bottom	Type of Cement		#Sacks	s Used		Type and	Percent Additive	\$
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dep 4 5378' to 5381' TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 5495' Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit N/A N/A Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED Vented Sold Vused on Lease Open Hole Perf. Dually Comp. Commingled KANSAS CORPORATION COM-	Plug Back TD	N/A						****		
TUBING RECORD Size 2-3/8" 5495' Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours N/A N/A Disposition of Gas METHOD OF COMPLETION Production Hole Perf. Dually Comp. Commingled KANSAS CORPORATION COMPLETION Commingled KANSAS CORPORATION COMPLETION Commingled Commingled KANSAS CORPORATION COMPLETION Commingled Commingled Selective D Commingled Commingled	Shots Per Foot	PERFORAT Specify	ION RECOR Footage of E	ID - Bridge Plug Each Interval Per	s Set/Type forated					ord Depth
2-3/8" 5495'	4	5378' to 5381'								
2-3/8" 5495'				The High.						
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours N/A N/A Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled KANSAS CORPORATION COMPLETION Commingled Commingl					Packer A		Liner Run	Tyes V	la	
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf N/A N/A Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled KANSAS CORPORATION COMPLETION COMPLETION				Producing Meth	hod	Flowing				per (Evoluio)
Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED Vented Sold Vused on Lease Open Hole Perf. Dually Comp. Commingled KANSAS CORPORATION COMMISSION COMMISSIO		·	Bbls.		Mcf	Wate			· · · · · · · · · · · · · · · · · · ·	Gravity
//f vanted Cubrill ACO 18 \	Disposition of Gas		COMPLETIC				Production Int	erval		
APR 0 2 2008				Open Hole Other (Special		. 🗆 🗆	Oually Comp.	Commingled		CORPORATION COM

CONSERVATION DIVISION WICHITA, KS

BASIC

Subject to Correction

FIELD ORDER 17583

	ergy s	servi	C e s , l.P.	Lease ESPA	INO	Well #	Legal 29	305-22W
Date 3-4	-08	Customer ID		County CLA	RK	State /	Station	MIN KU
AIN	RICAN A	JARRIOK	INC	Depth	Formation	•	Shoe Joint	
H / / / / / / / / / / / / / / / / / / /	1,12//-	2 - 77 - 71 - 71		Casing //	Casing Depth	TD	Job Type	VW
R ———— G				Customer Represe	ntative	Treater		A 4
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AFE Number		PO Number		Materials Received by	We de Ma	of her		
Station Code	Product Code	QUANTITY	, , , , , , , , , , , , , , , , , , , ,		MENT, and SERVICE	•	UNIT PRICE	AMOUNT
P	ASK 352	750m	10% A	USAS ACI	DBKINA	0		435000
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							AP	R 0 2 2008
							cons	RVATION DIVISION
								WICHITA, K\$
							Z	60
10244	NE Hiway 61 •	P.O. Box 86	13 • Pratt. KS	67124-8613 • (62	(0) 672-1201 • Fa	ax (620) 672-538	S TOTAL	7779 50 50

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept.
 No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.
- d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.



TREATMENT REPORT

California Cal	Customer-1	RICAN	WAR	Lease	No.] [Date		
Formation	Leásé	PLUN	10 FA		1.29			3.4	108	
PIPE DATA	Field-Order	#3 Station	PSF	TKS	Casi	Dept Dept	h C	'/ Z W	<i>9</i> 27 /\ /	1
PIPE DATA	Type Job	PCNIA	J			Formation)	Lec	gal Description 305	27W
Depth	PIP	E DATA	PER	FORATING DA	TA FLU	IID USED			•	
Depth	Casing Size	Tubing Si	Shots/F	=t	Acid 750	CA PS	USAS RA	ATE PRESS	ISIP	
Volume	Depth	Depth	From	То	Pre Pad	Pre Pad			5 Min.	,
Max Press	Volume	Volume			Pad	.	Min		10 Min.	
Well Connection Annulus Vol. From To Flustific Gas Volume Total Load	Max Press	Max Press			Frac		Avg		15 Min.	
Pius Depth Packer Depth From To Flus Total Load	Well Connect	ion Annulus V	/ol				HHP Used	-	Annulus Pressure	e
Station Manager Station Ma			epth From	То	Flush	SIL	Gas Volume		Total Load	
Service Units 1571	Customer Re	presentative	٤	Sta			7	Treater //	MUNK	75
Names Name	Service Units	19571		19	1540					
Time Pressure Pressure Biblis Pumped Rate Service Log 1500 18 25 57/187 15/18 15/19 11/15 1550 18 25 15/18 15/18 15/18 1600 40 40 40 40 40 40 1600 40 40 40 40 1600 40 40 40 40 1600 40 40 40 1600 40 40 40 1600 40 40 40 1611 20 90 40 1612 245 103 35 51000 104 1613 245 103 35 51000 104 1614 250 70 70 70 70 1615 245 70 70 70 70 1616 2500 70 70 70 1617 435 70 70 70 70 1618 75 70 70 70 70 1619 70 70 70 70 1708 7050 7050 7050 7050 1713 7140 7050 7050 7050 7050 1715 7030 7050 7050 7050 7050 1715 7030 7050 7050 7050 7050 1715 7030 7050 7050 7050 7050 1715 7050 7050 7050 7050 7050 1715 7050 7050 7050 7050 7050 1715 7050 7050 7050 7050 7050 1715 7050 7050 7050 7050 7050 1716 7050 7050 7050 7050 1717 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 1718 7050 7050 7050 7050 7050 1718 7050 7050 7050 7050 7050 1718 7050 7050 7050 7050 7050 7050 1718 7050 7050 7050 7050 7050 7050 1718 7050 7050 7050 7050 7050 7050 7050 7050 1718 1718 7050 7050 7050 7050 7050 7050 7050	Driver Names	MIN	RE	R	PERCE					
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1720/055 120 1,5 UP RATE	1713			1	15	TKA	TING			
	1/15	<u> </u>		117	1,75	UPB	77 4			
	160	, ,			1,5	0000		070 4004		



TREATMENT REPORT

Customery) -	PKAN L	JARR 10	R	Lease No.					Date			
Lease SS/	LUNG	7		Well #	1-6	29			1 .	<i>ح</i> ٠٠	1.05	}
Field Older	3 Station	12/11	7 K.	ک		Casing	Dep	oth	County	LAR	'K	State
Type Job	NW)				·	Formatio	on	•	Legal	Description	305-221
PIPE	DATA	PERF	ORATIN	IG DATA		FLUID L	JSED		TR		IT RESUM	
Casing Size	Tubing 574	Shots/F	t		Acid				RATE P	RESS	ISIP	950
Depth	Depth	From	Т		Pre I	Pad	- ·· - · · · · · · · · · · · · · · · ·	Max		,	5 Min.	725
Volume	Volume	From	То		Pad			Min			10 Min.	(01)
Max Press	Max Press	From	Т)	Frac		•	Avg			15 Min.	<u></u>
Well Connection	Annulus Vol	. From	To)			,	HHP Use	ed		Annulus	Pressure
Plug Depth	Packer Dep	th From	To)	Flusi	h		Gas Volu	me		Total Lo	ad
Customer Repre	esentative	-		Station	Mana	ger			Treater			
Service Units												
Driver Names												
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped		Rate				ervice Log		
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