KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION I

Form ACO-1

## WELL COMPLETION **WELL HISTORY - DESCRIPTION C**

FORM FORM FORM FORM FORM FORM FORM FORM	
FORM ''G///	
F WELL & LEASE	
175-22023-00-00	
SEWARD	
- <u>sw</u> - <u>sw</u> <sup>Sec.</sup> <u>26</u> Twp. <u>33</u> S.R. <u>33</u> EXV	٧
Feet fron S/N (circle one) Line of Section	
Feet from E/W/circle one) Line of Section	
Calculated from Nearest Outside Section Corner:	
(circle one) NE SE NW SW	
ne <u>SALLEY TRUST</u> Well # <u>26 #1</u>	
Formation MORROW	
Ground 2823' Kelley Bushing 2834'	
Plug Back Total Depth 6090	
Surface Pipe Set and Cemented at 1695' Feet	
age Cementing Collar Used? Yes X No	
w depth set Feet	
e II completion, cement circulated from	
tow/sx cmt.	
d Management Plan be collected from the Reserve Pit) Alt I NH &-4-08	<b>'</b>
content 4000 hbls	

5278 API NO. 15 Operator: License # EOG Resources, Inc. County Name: 3817 NW Expressway, Suite 500 City/State/Zip Oklahoma City, Oklahoma 73112 330' Purchaser: ANADARKO ENERGY CO. 330' Operator Contact Person: MINDY BLACK Footages C Phone ( 405) 246-3130 Contractor: Name: ABERCROMBIE RTD, INC. Lease Nan Field Name 30684 Wellsite Geologist: \_\_\_\_ Producing **Designate Type of Completion** Elevation: Total Depti x New Well Re-Entry Workover Amount of \_\_\_\_ SIOW \_\_\_\_ Temp. Abd. \_ Oil \_\_\_\_ SWD Multiple S \_X\_Gas \_\_\_\_ ENHR ---- SIGW If yes, sho Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well info as follows: If Alternate feet depth Operator: Drilling Flu Well Name: \_\_\_\_ (Data musi Original Comp. Date \_\_\_\_\_ Original Total Depth\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD Chloride content 4000 \_\_\_\_\_ ppm Fluid volume 1000 Dewatering method used **EVAPORATION** --- Plug Back Total Depth - Plug Back -Location of fluid disposal if hauled offsite: \_\_\_ Commingled Docket No. -Operator Name \_\_\_\_ Dual Completion Docket No. \_\_\_\_ Lease Name \_ Other (SWD or Enhr?) Docket No. \_\_ Quarter \_\_\_\_\_ Sec. \_\_\_\_ Typp 1/14/06 1/4/06 3/9/06 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature KCC Office Use ONLY Date 4-21-06 Title OPERATIONS ASSISTANT Letter of Confidentiality Attached Subscribed and sworn to before me this day of APRIL If Denied, Yes Date: DATE: Wireline Log Received ONFIDENTIAL 20 **O** 6 . **HEATHER NEALSON Notary Public** Cleveland County **Geologist Report Received** Notary Public in and for **UIC Distribution** State of Oklahoma

Date Commission Expires 4-26-08

Commission # 04003796 Expires 4/26/08

	a a	10		Side Tv	10				e e e
Operator Name EOG I	RESOURCES	AC i		Lease	Nam	e <u>SALLEY</u>	TRUST	Well #	26 #1
Sec. 26 Twp.	S.R. 33	East X	West	Coun	y <u> </u>	SEWARD			10 10 <u>1</u> 0 10 10 10 10 10 10 10 10 10 10 10 10 10
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recording Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut-in pr rates if gas to	ressures, w surface du	hether st ring test	ut-in	pressure rea	ched static level, h	ydrostatic p	ressures, bottom hol
Drill Stem Tests Taken (Attach Additional St	heets.)	☐ Yes 🗓	] No	x	Log		Formation (Top), [	Depth and D	atums Sampl
Samples Sent to Geolog	ical Survey	X Yes	] No	Nan	ne		Тор	Da	itum
Cores Taken		Yes X	No						
Electric Log Run (Submit Copy.)		X Yes	] No	SEE A	PIACI	HED SHEET			
List All E.Logs Run: MICROLOG, SPECTRA LOG, SPECTRAL DEN W/MICROLOG, HIGH	SITY DUAL SP	ACED NEUTRON							
	Repor	CASING RE		New		sed iate, productio	on, etc.		
Purpose of String	Size Hole Size Casing Drilled Set (In O.D.)			Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8	24	l#		1695'	MIDCON PP	210	3%CC-1/4#FLCC
							PREM PLUS	180	2%CC-1/4#FLCC
PRODUCTION	7 7/8	4 1/2		).5#	20115	6590'	50/50POZ PP	210	SEE OMT TIX
Purpose	Depth	Type of Cer		#Sacks U		EZE RECOR			
Perforate Protect Casing Plug Back TD	Top Bottom	Type of del		"Odoks C			Type and Pe	rcent Additiv	/es
Plug Off Zone									
Shots Per Foot		RECORD - Bridge age of Each Interv					ure, Shot, Cement S nd Kind of Material L		ord Depth
4	6136'-6140	& 6143'-6156'							
	CIBP SET @	6100' W/ 10'	QMT						
4	5880'-5892'	& 5824'-5827	71			1500#'s	20/40 WHITE SA	<b>ND</b> , 3500	g. 5824-5892
						30# GUAF	· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD	Size 2 3/8	Set At 5834 '	F	Packer At		Liner Run	Yes 🔀	No	
Date of First, Resumed			Producing	Method		<b>.</b>			
3/29/06			x	Flowing	□Р	umping 🔲 🤇	Sas Lift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil		as 95	Mcf	Wate 0	er Bbls.	Gas-Oil F	Ratio	Gravity
L Disposition of Gas:		OF COMPLETION					Production Interv	/al	
Vented X Sold	Used on Lo	ease 🔲 (	Open Hole	X Perfo	ration	Dually	Comp. Commin	gled	
(If vented, submit a	noo-10.)		Other (Spe	cify)					

CONFIDENTIAL

1002 A										
Well Name : Salley Trust 26 #1										
FORMATION	TOP	DATUM								
chase	2608	-226								
krider	2671	-163								
council grove	2970	136								
neva	3310	476								
topeka	3693	859								
b. heebner	4304	1470								
lansing	4442	1608								
marmaton	5112	2278								
cherokee	5292	2458								
verdigris	5412	2578								
st. genevieve	6134	3300								

RECEIVED APR 2 4 2006 KCC WICHITA

HALLIBURT	ON J	OB SUM			7153	01/05/06					
NORTH AMERICA LAND		Central / USA				MC / KS		SEWARD			
MCLI0104 212723		JERRAKO EV	/ANS			PSL DEPARTMENT ZI / CEMENT					
LIBERAL		EOG RESOUR	CES		302122	CUSTOMER REP / PHONE DANNY RAUH 580-461-084				D844	
TICKET AMOUNT \$14,847.04		WELL TYPE				API/UWI #					
WELL LOCATION LIBERAL, KS		DEPARTMENT				SAP BOMB NUMB 7521		ement Surface	Casina		
LEASE NAME	Well No.	SEC / TWP / RNG				HES FACILITY (C	LOSEST TO WELL		Casing		
HES EMP NAME / EMP # / (EXPOSURE HOURS)	70572 26#1 HRS	26 - 33S - 33V	V	HRS		LIBERAL	HRS		·	HRS	
Evans, J 212723	7.0										
Buttry, C 317429 Livingston, D 345452	7.9	2		┼-┼-		<del></del>		1	<u> </u>		
								7,4			
H.E.S. UNIT#S / (R / T MILES)	R/T MILES		R/	T MILES			R/T MILE		1 - 2000	R/TMILE	
10219237	20							CONFI	DEATT		
10243558-10011278	30						<u> </u>	<del>  UUNF  </del>	JENTIA	<u>V.                                     </u>	
Form. Name Form. Thickness	Type:	To	<u></u>	Called	Out	IOn Locatio	n Ha	b Started	Ueb Ce	mpleted	
Packer Type	Set Al		Date		/5/2008	1/5/20		1/6/2008	170	6/2006	
Bottom Hole Temp. Retainer Depth	Total	Depth 1700 FT	Time		730	2130		0245		00	
Tools and Type and Size	Accessorie   Qty	Make	HT A SAUTE		New/Used	Wellat Weight			To	Max. Allow	
Float Collar TROPHY	1	Н	Casing	3	NEW	24#	8 5/8"	КВ	1,69₹1		
Float Shoe Centralizers	<del>                                     </del>	A	Liner Liner	· · · · · · · · · · · · · · · · · · ·	<u> </u>		1				
Top Plug HWE HEAD PC	1 1		Tubing Drill Pi					1			
Limit clamp Weld-A	Ť	C	Open Perfor	Hole			11"		1,69\$14	Shots/Ft.	
Guide Shoe TT	1		Perfor	ations							
BTM PLUG Mate	ials:	O	Perform	ations On Loc	ation	Operating	Hours	Descript	ion of Job	delay .	
Mud Type Disp. Fluid	Density Density	SPUD Lb/Gal	Dat 1/5	e_	Hours 6.0	Date 1/6	Hours 7.0		Surface Ca		
Prop. Type Siz	ze	Lb Lb									
Acid Type Ga	al	-% 									
SurfactantGa	al	<u> </u> n						SEE JC	OB PROCED	JURE	
Fluid Loss Ga	ıVLb	_in							<u></u>		
Fric. Red. Ga	N/Lb	-ln	-								
BreakerGa Blocking Agent	IVLb GaVLb	In	Total		6.0	Total	7.0				
Perfpac Balls Other	Qty.		Ordere	vd.		Hydraulic Avail	Horsepow		<u> </u>		
Other						Average	Rates in BP		J		
Other			Treatin	я		<u>Disp.</u> Cement	Left in Pipe	Overall	·		
Other			Feet			Reason		SHOE	JOINT		
					ata R	ECENE			EVEN THE		
Stage Sacks Ceme  1 210 MIDCON PP	ent	3% CC - 1/4# FLO			AP	R 2 / 20	00	W/Rq. 17.97	Yield 2.93	Lbs/Gal 11.40	
2 180 PREM PLUS 3		2% CC - 1/4# FLO	CELE			~ 2 4 20	Ub	6.30	1.34	14.80	
4					KCC	WICH	74		$\bot$		
and the fill was a consider that we	with the state of	AND THE STATE OF	- J Súr	nma <u>r</u> ve	*hania.oh	*246		10世紀 (1986年)	THE HOUSE OF	na <b>th</b> ijaja si a	
Circulating Breakdown	MAXIM			Loa	effush: ad & Bkdn: =	BBI Gal - BBI		Type: Pad:Bbl -			
Lost Returns-YES Cmt Rtrn#Bbl	Lost Ro	eturns-NO TOC			ess /Return c. TOC:	BBI		Calc.Dist Actual Di		105	
Average Shut in: Instant	Frac. 0 5 Min.	Gradient 15 Mi	n.	Trea	atment: ment Sturry:	Gal - BBI T BBI T	153.0	Disp:Bbl			
Frac Ring #1		ic ring # 2		Tota	al Volume	BBI -			40		
THE INFORMATION S					ripo rung i			Frac Ring.#	<b>S</b> table To H	ottalijas 19	
CUSTOMER REPRES				D	anny	Kaus	R				
		· · ·			$-\sigma$	SIGNATURE					

HAL	LIBL	IPT	'ON	JOP	I OG			TICKET# A4A74E2	TICKET DATE	APR 1		
REGION	<del> </del>		NWA	COUNTRY				4147153 BDA / STATE		VEIDE.		
NORTH A	AMERICA	LAND		ntrai / I				MC / KS PSL DEPARTMENT	SEWARD	CNI		
MCLI010	4 21272	3			EVANS	3		ZI / CEMENT				
OCATION LIBERAL			COM	ANY	DURCES		30212	CUSTOMER REP / PHONE DANNY RAUH	E9/	-461-0844		
TICKET AMOUNT	******			TYPE			302.12	APIUMI #	300	J-40 I -U044		
\$14,847.0	)4		DEPA	RTMENT	01	<u> </u>		JOB PURPOSE CODE				
LIBERAL	., KS		CE	MENT				Cerr	ent Surface Casi	ing		
EASENAME SALLE T	RUST	Well 2	6#1   SEC /	TWP/RNG - 335 - 3	33W			LIBERAL	WELL S			
ES EMP NAME/EMP #			HRS HES EMP NAM	E/EMP # (EXPOS	URE HOURS)	HRS HES EM	P NAME/EMP # (EXPOSU	REHOURS) H	RS HES EMP NAME/EMP # (EXPOSURE	HOURS)  -		
Evans, J 2	·····		7									
Buttry, C	317429											
Livingsto	n, D 34545	2	<u> </u>									
Chart	T	Rate				- /DON	1					
Chart No.	Time		1	Rate	<del></del>	s.(PSI)	-	Job D	escription / Rema	rks		
NO.	1730	(BPM)	(BBL)(GAL)	N2	CSG.	Tbg	CALLED	OUT FOR JOB				
	2130	<b></b>	<del>                                     </del>	+	<del>                                     </del>	<del>                                     </del>	JOB RE					
	2030			<del>                                     </del>	<del> </del>	<b></b>		RIP SAFETY MEE	TING			
	2100				<u>†                                      </u>			RUCK ON LOCA	· · · · · · · · · · · · · · · · · · ·			
	1							E ASSESMENT/		7"		
	2115							PUMP TRUCK				
							RIG PUL	LING DP				
	0000						RIG UP CASING CREW					
	0030		<u> </u>	4		ļ		RUNNING CASIN				
	0215			<u> </u>	ļ	ļ		ON BOTTOM (10				
	0220			<del></del>					ON/ CIRC WITH RI	G PUMP		
	0249		+	+	3100	<del> </del>	HOOK U					
·	0253	7.0	110.0		100		TEST LI		11.4# (210 SX MID	CON DD)		
	0309	6.0	43.0	·	175	<b></b>		MIXING TAIL @14		CON PP)		
	0317		1	1				DWN/ DROP PLU				
***	0318	6.0	0-	1	525			ISP WITH FRES		<del> </del>		
	0335	2.0	95.0		450			ATE 10 BBLS LE				
	0340	2.0	105.0		1000		BUMP P					
	0341						RELEAS	E FLOAT HELD				
				1			<b>_</b>					
·	1			-			CIRC CM	T TO PIT	<del></del>			
	-		<del> </del>	+			<del>                                     </del>					
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							1	RECE APR 2 KCC WIC	- 4			
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			<del> </del>	1								
-			╂	+ +				FOR CALLING H	ALLIBURTON			
							JERRAKO	D & CREW				

MALIBURTO	\	OD CLIM	AAD	<u> </u>	<del> </del>	SALES ORDER N			TICKET DATE		
HALLIBURTO	<del>ر پ</del>	INWA / COUNTRY	MAK	<u>Y</u> _		BDA / STATE	0791		COUNTY	01/13/06	<u> </u>
Central Operations		Mid Contitnen	t/USA			MC/Ks PSL DEPARTMEN			SEWARD		
MCLI0103 301261		Scott Green	Cement								
LOCATION LIBERAL		COMPANY EOG RESOUR	RCES			CUSTOMER REP / PHONE JIM PURSER				580-461	-0844
TICKET AMOUNT \$12,123.57		WELL TYPE 01 Oil				API/UWI #					
WELL LOCATION Liberal, Ks		DEPARTMENT				SAP BOMB NUMB	BER	C	ement Prod	duction Ca	sing -
LEASE NAME		Cement SEC/TWP/RNG				7523 HES FACILITY (CI					
SALLE TRUST	<u> </u>	<u> 1  26 - 335 - 33W</u>	<u></u>			Liberal	Ks		•		
Green, S 301261	HRS		<del></del>	HRS				HRS			HRS
Archuleta, M 226381	11.0			$\Box$	-			$\vdash$			<del></del>
Loving, M 345579	11.0			$\Box$					(m-		
Bellows, B 366449  H.E.S. UNIT #S / (R / T MILES) R / T	MILES		R / 1	MILES			PIT	MII ES	GD <sub>D</sub>	<u>'C                                    </u>	R/T MILE
10547695 2	0			I				7	47.	• `~	R/ I MILE
10011407 / 10010921 2	0							V	VE in "	Cun	
10010752 / 10011277 3	<del>a  </del>	<del></del>					<del>-  </del>		WALA	IA.	
Form, Name	Type:								- 4	IZĮ.	i
Form. Thickness Fro	m Set A	To	Date	Cal	ed Out 1/13/2006	On Location 1/13/2	on one	Job	Started	Job C	ompleted
Bottom Hole Temp.	Press	ure	Date	1		1/13/2	000		1/14/2006	"	14/2006
Retainer Depth Tools and Acce	Total	Depth <u>6600</u>	<u> Time</u>	eta eta eta	<u>1730</u>	1930	N-STE		0430		530
Type and Size Q	ty	Make	COLUMN CAME	(4.78 <u>/11)</u>	New/Used				From I	То	Max. Allow
Float Collar SSI 4 1/2 1 Float Shoe SSI 4 1/2 1		owco	Casing	L	New	10.5#	4 1/2		0	6,590	
Centralizers 4 1/2 X 7 7/8		OWCO	Liner			<u></u>	<del> </del>	$\dashv$			<u> </u>
Top Plug HWE 4 1/2	Ho	OWCO	Tubing								
		owco	Drill Pi			L	7 7/8	_	1,698 4	6,600	Sheet // A
Weld-A	Ho	WCO	Perfora	tions					1,030 7	0,600	Shots/Ft.
Guide Shoe Btm Plua		owco	Perfora Perfora					4			
Materials	Y	·三加州,以 《 · · · · · · · · · · · · · · · · · ·	Hours	On L	ocation	Operating			Descrip	ion of Job	
Mud Type Den Disp. Fluid Der	sity nsity	Lb/Gal 8.33 Lb/Gal	Date 1/13	1	Hours 5.0	Date 1/13	Hour	s_		Production	
Prop. Type Size		_Lb	1/14		6.0	1/14	2.0				
Prop. Type Size Acid Type Gal. Acid Type Gal.		_Lb	<del></del>	$\dashv$		<u> </u>	ļ	$\dashv$	REA	F11	
Acid Type Gal. Surfactant Gal.		%						コ		EIVED	
NE Agent Gal.		_in		-			-	-	APR	4 2006	
Fluid Loss Gal/Lb Gelling Agent Gal/Lb	_	ln								2000	
Fric. Red. Gal/Lb		In In	<u></u>	<del></del>		ļ			K <del>CC w</del>	יבוטיון	
Breaker Gal/Lb _ Blocking Agent	Gal/Lb	ln	Total	2444	11.0	Total:	2.0			41110	
Perfpac Balls	Qty.					Hydraulic	Horsep	owe	<b>43</b>		
Other			Ordere	<u>d</u>		Avail. Average			Use	<u> </u>	
Other			Treating	g		Disp.	xates in	DEN	Overall		
Other			Feet	03		Cement	Left in F	Pipë.			
			reet	33		Reason			SHUE	THIOL	
Notice of the second se		CALL ALL SALES			Data	1 200 May 180 1				4. 15 12 12	\$ 25 per
Stage Sacks Cement Bul	k/Sks	6% CALSEAL - 10%	Additives		SONITE - 8%	HAL AD-322			W/Rq.	Yield	Lbs/Gal
2			TOAL!	<i>017</i>	LOOM 1 L0/e	HALAD-VZZ	<u>-</u>		7.20	1.62	13.50
3 4											
			·	•					<del></del>	1	
Circulating [	) (MAS) Dieplac	ind the array	Sun	nmar	VANT TAIL	<b>可以是</b> 身体	, (2) 6 th (4)	1, 1,		$(\mathbb{Q}_p^{(k)},\mathbb{Q}_p^{(k)})$	
Breakdown	MAXIM	IUM		٢	reflush: oad & Bkdn:	RRI			Type: Pad:Bbl		
	ost Re	eturns-N		E	xcess /Return alc. TOC:	BBI			Calc.Disi	o Bbl 🚃	103.3
Average	rac. C	Pradient		$\equiv$ T	reatment:	Gal - BBI			Actual Di Disp:Bbl	ISD	103
	Min.	15 Min	·		ement Slurry otal Volume		61.0 164.3		+		
rac Ring #1		c.Ring # 2.			Frac Ring	83			rac Ring #	4	
THE INFORMATION STAT			, ,	_	- <del></del>	0					
CUSTOMER REPRESENTA	ATIVE		\ <u>\</u>	In	100m	Tu-	<u>-</u>				
			1	_		SIGNATURE					

HALL	.IBU	JR1	ra	N,	JOB	LOG		TICKET # 4160791	01/13/06 OA/A	
REGION Central O				NWA / CO	UNTRY	tnent/US		BDA / STATE MC/KS	COUNTY OF	<u>~~</u> €/@
ABU ID / EMPL#				H.E.S EM	PLOYEE N	AME	PA .	PSL DEPARTMENT	[SEVARD	N / /A
MCLI0103		<u>30126</u>	1	Scot	<u>t Gre</u>	en		Cement CUSTOMER REP / PHONE		
LIBERAL					RES	OURCES	<u> </u>	JIM PURSER	580-461-0	<u>)844</u>
\$12,123.57	<b>,</b>					01 (	Dil			
VELL LOCATION Liberal, K	8			Cem				JOB PURPOSE CODE	nt Production Casing	_
EASE NAME SALLE TR			II No. 26#1	SEC / TW		3W		HES FACILITY (CLOSEST TO Liberal Ks	nt Production Casing	
ES EMP NAME/EMP # (É				S EMP NAME/EM			HRS HES EMP N		HRS HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Green, S 30	1261		11							
Archuleta,	M 226381		11							
_oving, M :	345579		11							
Bellows, B			10							
Chert	Time	, Rat (BPM)	• \	/olume	Rate:	Presi	.(PSI)#	Job 0	escription// Remarks	
	1730	ļ	_			ļ		Called for job		
<del></del>	1900 1930	-	+				ļ	Pre-trip safety meeting		
	1930		$\dashv$			ļ	<del> </del>	Arrive at location, perform judicion & rig-up		
	2000		$\dashv$			<u> </u>	}	Bulk truck on locn, safety m		
	2045		$\neg$					Rig-up casing crew	ag in allital, oper a ligrap	
	2130							Start to RIH w/ 4 1/2" casing		
	0200				,			Casing @ setting depth		
	0215		4					Rig-up cement head / Break	circulation	
	0230 0425		$\dashv$			<i>j</i> .		Rig down casing crew		
	0425		+				4000	Safety meeting Pressure test	· · · · · · · · · · · · · · · · · · ·	
	0443	5.5	+			500/100	4000	Start mixing & pumping 210	sx cement slurry @ 13.5#	
	0455			61.0				Stop pumping / Clean lines	, , , , , , , , , , , , , , , , , , , ,	
	0457							Release top plug		
	0501	7.0				145		Start to displace w/ 2% KCI		
	0510	7.0		70.0		145/380		Displacement reached ceme	nt	
	0514 0518	2.0		93.0 103.3		750/500 700/1325		Slow rate	DEAD	
	0520		+	103.3		700/1325		Bump plug Bleed off / Floats held	RECEIVED	<del></del>
	0530		$\neg$					End Job	APR 2 4 200c	
									140	
									KCC WICHITA	
								Thanks for calling Halliburto	n, Liberal	
								Aussie & Crew		
			+							
	·		+			<del></del>				
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