

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548

Wellsite Geologist: RON NELSON  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

09/11/07	09/15/07	09/15/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>25673</sup>~~051-26,637~~-0000  
County: Ellis  
\_\_\_\_\_ SE \_\_\_\_\_ NW \_\_\_\_\_ NW Sec. 26 Twp. 14 S. R. 16  East  West  
990 feet from S / (N) (circle one) Line of Section  
990 feet from E / (NW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: MWG Well #: 2-26  
Field Name: Dreiling East  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1877 Kelly Bushing: 1885  
Total Depth: 3510 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222.20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 931 Feet  
If Alternate II completion, cement circulated from 931  
feet depth to SURFACE w/ 130 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used Haul free fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Downing Nelson Oil Co., Inc.  
Lease Name: DREILING SWD License No.: 30717  
Quarter \_\_\_\_\_ Sec. 22 Twp. 14 S. R. 16  East  West  
County: ELLIS Docket No.: 25,007

*PHI-Dlg-11/16/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 11/6/07  
Subscribed and sworn to before me this 6th day of November  
20 07  
Notary Public: Michelle L Meier  
Date Commission Expires: 7/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 07 2007**  
CONSERVATION DIVISION  
WICHITA, KS

**MICHELE L. MEIER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/28/09

Operator Name: **DOWNING OIL COMPANY, INC** Lease Name: **MWG** Well #: **2-26**  
 Sec. **26** Twp. **14** S. R. **16**  East  West County: **Ellis**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sonic, Micro, Compensated Density/Neutron and Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>962</td> <td>+923</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1006</td> <td>+879</td> </tr> <tr> <td>TOPEKA</td> <td>2854</td> <td>-969</td> </tr> <tr> <td>HEEBNER</td> <td>3076</td> <td>-1191</td> </tr> <tr> <td>TORONTO</td> <td>3094</td> <td>-1209</td> </tr> <tr> <td>LKC</td> <td>3124</td> <td>-1239</td> </tr> <tr> <td>BKC</td> <td>3356</td> <td>-1471</td> </tr> <tr> <td>Arbuckle</td> <td>3386</td> <td>-1501</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	962	+923	BASE ANHYDRITE	1006	+879	TOPEKA	2854	-969	HEEBNER	3076	-1191	TORONTO	3094	-1209	LKC	3124	-1239	BKC	3356	-1471	Arbuckle	3386	-1501
Name	Top	Datum																										
TOP ANHYDRITE	962	+923																										
BASE ANHYDRITE	1006	+879																										
TOPEKA	2854	-969																										
HEEBNER	3076	-1191																										
TORONTO	3094	-1209																										
LKC	3124	-1239																										
BKC	3356	-1471																										
Arbuckle	3386	-1501																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	222.20	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14s	3508	EA/2	150	
			DV Tool @	931	SMDC	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3400' to 3404'	100 GAL. OF 15% Mud Acid	3400-3404

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3431.86		
Date of First, Resumerd Production, SWD or Enhr. 10/17/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28	0	18		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/15/2007	12701

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-26	MWG	Ellis	Discovery Drilling...	Oil	Development	Cement Two Sta...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage - 3510 Feet	1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket	1	Each	290.00	290.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.00	1,800.00T
330	Swift Multi-Density Standard (MIDCON II)	140	Sacks	14.50	2,030.00T
276	Flocele	75	Lb(s)	1.25	93.75T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	70	Lb(s)	4.00	280.00T
581D	Service Charge Cement	290	Sacks	1.10	319.00
583D	Drayage	587.63	Ton Miles	1.00	587.63
	Subtotal				12,774.38
	Sales Tax Ellis County			5.30%	527.76

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 07 2007  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$13,302.14
-------------------------------------	--------------	-------------



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 110141  
Invoice Date: Sep 18, 2007  
Page: 1

**Bill To:**

Downing -Nelson  
Oil Co., Inc.,  
P. O. Box 372  
Hays, KS 67601

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	MWG #2-26	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Sep 18, 2007	10/18/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
15.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	213.30
1.00	SER	Surface	815.00	815.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 07 2007  
CONSERVATION DIVISION  
WICHITA KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 342.64

ONLY IF PAID ON OR BEFORE

Oct 18, 2007

Subtotal	3,426.45
Sales Tax	106.42
Total Invoice Amount	3,532.87
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,532.87</b>