

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4787  
Name: TDI Inc.  
Address: 1310 Bison Road  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: Tom Denning  
Phone: ( 785 ) 628-2593  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10-12-07	10-21-07	11-13-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25697-0000  
County: Ellis  
SE NE SE Sec. 22 Twp. 14 S. R. 16  East  West  
1625 1620 feet from S N (circle one) Line of Section  
330 422 feet from E W (circle one) Line of Section  
GPS-KCC-log

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Tholen Well #: 9  
Field Name: Drilling  
Producing Formation: Arbuckle  
Elevation: Ground: 1893 Kelly Bushing: 1898  
Total Depth: 3500' Plug Back Total Depth: 3440'  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 978 Feet  
If Alternate II completion, cement circulated from 978  
feet depth to surface w/ 150 sq cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 84,000 ppm Fluid volume 975 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: Castle Resources  
Lease Name: Janne License No.: 9860  
Quarter NW Sec. 19 Twp. 14 S. R. 15  East  West  
County: Russell Docket No.: drilling mud for new well/President

*Alt 2 - Sig - 1/16/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Denning  
Title: President Date: 11/26/07  
Subscribed and sworn to before me this 26 day of November  
20 07.  
Notary Public: Michelle Rounsley  
Date Commission Expires: 11-15-09

NOTARY PUBLIC - State of Kansas  
**MICHELLE ROUNSLEY**  
My Appt. Exp. 11-15-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 28 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: TDI Inc. Lease Name: Tholen Well #: 9  
 Sec. 22 Twp. 14 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	980'	+918'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	FT Riley	1941'	-43
List All E. Logs Run:		Tarkio Lime	2614'	-716'
		Topeka	2862'	-964'
		Heebner	3082'	-1184'
		Lansing/ KC	3133'	-1235'
		Base KC	3358'	-1460'
		Arbuckle	3420'	-1522'

R A Guard, Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	Com	150sx	3%cal 2% gel
Production	7 7/8"	5 1/2"	14.5#	3496'	SMD	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	978' to surface	SMD	150sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4spf	3421'-3425'	100gal 15% mud acid	

TUBING RECORD	Size 2 7/8"	Set At 3438'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/19/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf.	Water Bbls. 10	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3421'-3425'

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CONSERVATION DIVISION  
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 10-21-07 PAGE NO. 1

CUSTOMER TOI DL WELL NO. 9 LEASE THDEN JOB TYPE 2-STAGE TICKET NO. 12513

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ONLOCATION, DISCLOSE TO 13, BOTTOM CMT (5MD) 50SKS @ 12", 50SKS @ 13", 50SKS @ 14" TOP CMT (5MD) 150SKS @ 11 1/2" RTD 3500, SET @ 3496, SJ 41.57, ZENK 3454 5 1/2" HSSC, D.V. ON TOP #61, 978" CENT 1, 2, 7, 12, 60, 70 BASINS @ 1, 10, 61, 70
	0900							START CSH & FLUTE
	1015							TAG BOTTOM - DROP BALL HOOKS BREAK CIRC ROTATE PIPE
	1045	4.0	0				200	START MUD FLUSH START HCL "
			12					END FLUSH
			32					START CMT TOTAL 155SKS 50SKS @ 12" 50SKS @ 13" 50SKS @ 14"
	1055	4.0	0				200	END CMT DROP PLUG - WASH PL
			21					START DISP
			38					CMT ON BOTTOM
	1023		52					ST. HCL FLUSH
			70.0				400	
			75.0				500	STOP ROTATING PIPE
			80.0				650	
	1130		84.2				1500	LAND PLUG
	1130							DROP D.V. OPENING JMET
	1135		4					PLUG R.H. OPEN D.V.
	1145	2.5	0				100	START CMT 150 SKS
			40				100	THANK YOU! DAVE, JOHN B. RAY
			83				100	END CMT DROP PLUG
	1220		0				250	START DISP
			50				250	CIRC CMT TO PIT 30SKS TO PIT!
	1225		23.8				400	LAND PLUG
	1200							JOB COMPLETE!

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 28 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 24756

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-12-07</u>	SEC. <u>22</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:45 p.m.</u>
LEASE <u>Tholen</u>		WELL # <u>9</u>	LOCATION <u>Walker 3 S W. 1/4</u>		COUNTY <u>Fillmore</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A.A. Drilling Rig #1

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 DEPTH 223

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.24 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 Con 38 cc

25.6cc

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER John Roberts

BULK TRUCK

# 410 DRIVER Chuck

BULK TRUCK

# DRIVER

**REMARKS:**

Compt Circ

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB _____	<b>RECEIVED</b>
PUMP TRUCK CHARGE _____	KANSAS CORPORATION COMMISSION
EXTRA FOOTAGE _____ @ _____	<b>NOV 28 2007</b>
MILEAGE _____ @ _____	CONSERVATION DIVISION
MANIFOLD _____ @ _____	WICHITA, KS
_____ @ _____	
_____ @ _____	

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

8 5/8 Wood Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CHARGE TO: T.O. I

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Eldo Senesac

Eldo Senesac  
PRINTED NAME