

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

DEC 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: West Wichita Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Landmark Drilling LLC
License: 33549
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-22-2007</u>	<u>10-29-2007</u>	<u>11-19-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23214-0000
County: Barber
NW SE NW Sec. 7 Twp. 33 S. R. 10 East West
3598 feet from N (circle one) Line of Section
1500 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Landwehr Well #: C3
Field Name: Traffas

Producing Formation: Mississippi
Elevation: Ground: 1635 Kelly Bushing: 1641
Total Depth: 4800 Plug Back Total Depth: 4752
Amount of Surface Pipe Set and Cemented at 270' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq gmt.}

Alt-1-Dlg-1/16/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

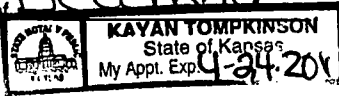
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 12/19/07

Subscribed and sworn to before me this 19 day of December
19 2007.
Notary Public: Kaylan Tompkinson
Date Commission Expires: April 24, 2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: A G V Corp. Lease Name: Landwehr Well #: C3
 Sec. 7 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Microresistivity
 Sonic Cement Bond

Name	Top	Datum
HEEBNER SHALE	3743	-2102
LANSING	3942	-2301
KANSAS CITY	4234	-2593
B/KC	4460	-2819
CHEROKEE SHALE	4620	-2979
MISSISSIPPI	4642	-3001
TOTAL DEPTH	4801	-3160

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	270	60/40 Poz	175	1% Gel 2% CC
Production		5 1/2	14	4795	AA-2 60/40 Poz	205	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4644-4666	Frac 368,100G slick water 170,600# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4684		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11-19-2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	80	160		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110834
Invoice Date: Oct 25, 2007
Page: 1

Bill To:
AGV Corporation
123 N. Main
Attica, KS 67009

Federal Tax I.D.#

71730

Customer ID	Well Name# or Customer P.O.	Payment Terms	
AGV	Landwehl #C-3	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Oct 25, 2007	11/24/07

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Common Class A	11.10	1,232.10
74.00	MAT	Pozmix	6.20	458.80
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
194.00	SER	Handling	1.90	368.60
15.00	SER	Mileage 194 sx @.09 per sk per mi	17.46	261.90
1.00	SER	Surface	815.00	815.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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KANSAS CORPORATION COMMISSION
DEC 20 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 371.59

ONLY IF PAID ON OR BEFORE

Nov 24, 2007

Subtotal	3,715.95
Sales Tax	131.07
Total Invoice Amount	3,847.02
Payment/Credit Applied	
TOTAL	3,847.02

PAID OCT 30 2007

371.59
3775.43

ALLIED CEMENTING CO., INC.

16618

Federal Tax I.C

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medford

DATE <u>10-22-07</u>	SEC. <u>6</u>	TWP. <u>33s</u>	RANGE <u>10w</u>	CALLED OUT	ON LOCATION <u>1000pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Landwehr</u>	WELL # <u>C-3</u>	LOCATION <u>Cedar Hills Rd S to Barber</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>T New 1 1/2 S E into</u>				

CONTRACTOR Landwehr OWNER AMV

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270

CASING SIZE 8 7/8 DEPTH 270

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15ft

PERFS.

DISPLACEMENT 16 bbls water

CEMENT AMOUNT ORDERED 185 of 60/40 2+3

COMMON	<u>111 A</u>	@	<u>11.10</u>	<u>1232.10</u>
POZMIX	<u>74</u>	@	<u>6.20</u>	<u>458.80</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Mars HELPER Darin

BULK TRUCK # 356 DRIVER Cole

BULK TRUCK # DRIVER

HANDLING	<u>194</u>	@	<u>1.90</u>	<u>368.60</u>
MILEAGE	<u>15 x 194 x .09</u>			<u>261.90</u>
TOTAL				<u>2650.95</u>

REMARKS:

*Pipe on bottom + circulate
pump flush mix 185 of
cement shut down pump
release plug + start displacement
pump 16 bbls shut in +
cement did circulate +*

SERVICE

DEPTH OF JOB	<u>270'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>6.00</u>	<u>90.00</u>
<u>head rental</u>		@	<u>100.00</u>	<u>100.00</u>

CHARGE TO: AMV

RECEIVED
KANSAS CORPORATION COMMISSION

STREET _____
CITY _____ STATE _____ ZIP _____

DEC 20 2007

TOTAL 1005.00

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

<u>8 7/8</u>		@		
<u>Wooden plug</u>		@	<u>60.00</u>	<u>60.00</u>



PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 10/31/2007
INVOICE NUMBER 1970001077		

Pratt

B ATTICA GAS VENTURES
I 123 N. MAIN
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Landwehr "C" **73530**
O WELL NO. 3
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01081	301		Net 30 DAYS	11/30/2007
For Service Dates: 10/30/2007 to 10/30/2007				
1970-01081				
1970-16450 Cement-New Well Casing 10/30/07				
Pump Charge-Hourly			1.00 Hour	1827.000 1,827.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	320.000 320.00
Cement Head Rental			1.00 EA	268.500 268.50
Cement Float Equipment			1.00 EA	250.000 250.00
Auto Fill Float Shoe			10.00 EA	74.200 742.00
Cement Float Equipment			1.00 EA	150.000 150.00
Basket			205.00 DH	1.500 307.50
Cement Float Equipment			90.00 DH	5.000 450.00
I.R. Latch Down Plug & Baffle			425.00 DH	1.600 680.00
Cement Float Equipment			45.00 Hour	3.000 135.00
Turbolizer			43.00 EA	6.000 258.00 T
Extra Equipment			36.00 EA	3.450 124.20 T
Casing Swivel Rental			113.00 EA	8.250 932.25 T
Mileage			141.00 EA	5.150 726.15 T
Cement Service Charge			749.00 EA	0.670 501.83 T
Mileage			784.00 EA	0.250 196.00 T
Mileage			1,000.00 EA	1.530 1,530.00 T
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				

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Pratt

PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 10/31/2007
INVOICE NUMBER 1970001077		

B ATTICA GAS VENTURES
I 123 N. MAIN
L
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Landwehr "C"
O WELL NO. 3
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01081	301		Net 30 DAYS	11/30/2007
Cement 60/40 POZ			QTY 55.00 U of M EA	UNIT PRICE 10.710 INVOICE AMOUNT 589.05 T
Cement AA2			150.00 EA	16.530 2,479.50 T
Supervisor Service Supervisor			1.00 Hour	150.000 150.00

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CONSERVATION DIVISION
WICHITA, KS

PAID NOV 30 2007

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -2,058.38
SUBTOTAL 10,808.60
TAX 388.27
INVOICE TOTAL **11,196.87**